

NORTH LITTLE ROCK ELECTRIC DEPARTMENT 2026 BUDGET

		<u>2026</u>
Estimated Beginning Cash Reserves	\$	30,000,000
Revenue - Sale of Electricity	\$	103,930,356
Other Income	\$	37,012,362
Cost of Power (Includes all Hydro Costs)	\$	81,671,433
Personnel Costs (Net of Hydro)	\$	14,889,644
Operating & Maintenance Expenses (Net of Hydro)	\$	12,000,382
Capital Expenditures - Non Replacements (Net of Hydro)	\$	13,765,500
Capital Expenditures - Replacements (Net of Hydro)	\$	3,512,000
Transfers to the General Fund	\$	13,950,000
Bond Debt Service (Net of Hydro)	\$	1,153,759
Total Budget Request Including Transfers & Bond Debt Service	\$	<u>140,942,718</u>
Estimated Cash, Revenue & Other Income	\$	170,942,718
Less Total Budget Requests	\$	140,942,718
ESTIMATED ENDING CASH RESERVES AFTER BUDGET REQUESTS	\$	<u>30,000,000</u>

NORTH LITTLE ROCK ELECTRIC DEPARTMENT			
2026 BUDGET (Detailed Backup)			
	Estimated Beginning Cash Reserves		\$ 30,000,000
	Revenue - Sale of Electricity		
	Sales - Residential	\$ 47,209,262	
	Sales - Commercial	\$ 26,270,582	
	Sales - Industrial	\$ 30,311,697	
	Sales - Lighting	\$ 138,815	
	Total for Revenue		\$ 103,930,356
	Other Income		
	Misc. Operating and Interest Income	\$ 3,000,000	
	Project Rollovers from 2025 Budget	\$ 10,095,000	
	Grant Income (2025 Storms)	\$ 450,000	
	Depreciation Reserve	\$ 23,467,362	
	Total for Other Income		\$ 37,012,362
	Cost of Power		
	Purchase Power - TEA/TPS	8,420,000	
	Purchase Power - Plum Point 1 (Net of Sales Revenue)	15,550,000	
	Purchase Power - Waste Management	1,125,000	
	Purchase Power - MISO	19,089,000	
	Purchase Power - L'Oreal and VA Solar	134,000	
	Purchase Power - TPI Solar	603,500	
	Total Purchase Power	\$44,921,500	
	Transmission	9,500,000	
	Total Transmission - MISO Costs	\$9,500,000	
	Capacity	9,570,000	
	Total Capacity	\$9,570,000	
	Power Capital & Replacement	\$ 12,000,000	
	Other Cost of Power	\$ 685,500	
	Total Other Cost of Power	\$ 12,685,500	
	Hydro Debt Service	\$ -	
	Hydro Capital & Replacement Additions	\$ 2,167,000	
	Hydro Fixed Operating & Maintenance Costs	\$ 1,640,000	
	Hydro Personnel Costs	\$ 1,187,433	
	Total Murray Hydro Plant Costs	\$ 4,994,433	
	Total Cost of Power		\$81,671,433
	Personnel Costs		
	Salaries & Longevity	\$ 11,171,683	
	Part-time employees	\$ 20,000	
	Overtime (6%)	\$ 670,301	
	Stand-by Pay	\$ 175,000	
	FICA	\$ 692,644	
	Medicare	\$ 161,989	
	Pension	\$ 1,379,703	
	Sick Leave Bonus	\$ 6,000	
	Workers Comp	\$ 120,000	
	Health Insurance	\$ 1,606,035	
	Life Insurance	\$ 10,937	
	Long Term Disability Insurance	\$ 62,785	
	Total Personnel Costs	\$ 16,077,077	
	Hydro Personnel Costs Moved to Cost of Power Above	\$ (1,187,433)	
	Total Personnel Costs (Net of Hydro)		\$ 14,889,644
	Operating & Maintenance Expenses		\$ 12,000,382
	Capital Expenditures - Non Replacements		\$ 13,765,500
	Capital Expenditures - Replacements		\$ 3,512,000
	Operating Transfers to City of NLR	\$ 12,200,000	
	Transfers to NLR IT Fund	\$ 1,750,000	\$ 13,950,000
	Bond Debt Service	\$ 1,153,759	
	Hydro Portion of Debt Service Moved to Cost of Power	\$ -	
	Bond Debt Service (Net of Hydro)		\$ 1,153,759
	Total Budget Request Including Transfers & Bond Debt Service		\$ 140,942,718
	Estimated Cash, Revenue & Other Income		\$ 170,942,718
	Less Total Budget Requests		\$ 140,942,718
	ESTIMATED ENDING CASH RESERVES AFTER BUDGET REQUESTS		\$ 30,000,000

NORTH LITTLE ROCK ELECTRIC DEPARTMENT ACCOUNTING LOCATIONS

- 100** - General Manager (Ryan Wilson)
- 200** - Billing & Collection (Keith McCourt)
- 500** - Systems Engineering (Eric Heinrichs)
- 510** - Distribution Engineer (Andy Johnson)
- 515** - Vegetation Management (Andy Johnson)
- 520** - Design Engineering (Greg Woodward)
- 530** - Substation Maintenance (Andy Johnson)
- 535** - GIS (E. Heinrichs/Wade Dunlap)
- 540** - Information Technology (John Barber)
- 550** - Energy Services and Communication (Keith McCourt)
- 560** - Hydro Operations (Jessica Stephens)
- 565** - Security & Compliance (Ryan Wilson)
- 580** - Operations / Construction (Chris Ray)
 - 583** - Transportation (Kyle McNeil)
 - 584** - Total Safety (Don Friday)
 - 586** - Material Management (Todd Stripling)
 - 587** - Meter Department (Terrence Williams)
- 600** - Cost of Power-Other (Jessica Stephens)

CATEGORY LEGENDS

- C - Capital Assets - Non Replacements**
- O - O & M Expenses**
- R - Capital Assets - Replacements**

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
REQUESTS BY LOCATION & CATEGORY
BUDGET LINE ITEMS WORKSHEET
FOR THE 2026 BUDGET**

EXHIBIT "B"

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
100	C	1	Building Improvements	350,000	350,000	-
100	C	99	Unbudgeted	-	-	-
100	O	6	Travel	20,000	10,000	10,000
100	O	10	Professional Training	15,000	5,000	10,000
100	O	11	Annual Audit	40,000	40,000	-
100	O	14	Utilities	110,000	110,000	-
100	O	15	Property, Vehicle, Liability Insurance	250,000	240,000	10,000
100	O	17	NLR Economic Development Corp	150,000	690,000	(540,000)
100	O	18	Bond Trustee Fees	12,000	12,000	-
100	O	23	Office Supplies & Misc. Items	50,000	35,000	15,000
100	O	24	Sherwood Franchise Tariff	470,000	470,000	-
100	O	25	AMPA Activities & Consultants	80,000	80,000	-
100	O	63	Property Rental at Airport for Electric Building	82,600	82,600	-
100	O	65	Committee, Meeting and Employee Support	25,000	25,000	-
100	O	66	Claims/Adjustments	25,000	25,000	-
100	O	99	Unbudgeted	-	-	-
100	R	1	Furniture & Fixtures	50,000	50,000	-
100	R	99	Unbudgeted	-	-	-
			Total General Manager and Admin (Ryan Wilson)	\$ 1,729,600	\$ 2,224,600	\$ (495,000)
200	C	1	Equipment	5,000	5,000	-
200	C	99	Unbudgeted	-	-	-
200	O	2	Supplies-Office	25,000	25,000	-
200	O	3	Online Payment Processing Fees	375,000	375,000	-
200	O	4	Statement & Insert Printing	90,000	90,000	-
200	O	5	Utilities	65,000	75,000	(10,000)
200	O	6	Maintenance of Equipment	10,000	20,000	(10,000)
200	O	7	Maintenance of Building & Grounds	10,000	20,000	(10,000)
200	O	8	Janitorial Supplies	5,000	5,000	-
200	O	9	Armored Transportation	7,000	5,000	2,000
200	O	12	Postage	273,000	250,000	23,000
200	O	13	Education & Training	20,000	15,000	5,000
200	O	14	Travel Expenses	17,000	12,000	5,000
200	O	20	Miscellaneous Expense/Professional Service	30,000	30,000	-
200	O	21	Cost of Service/Retail Rates & Financial Planning	40,000	40,000	-
200	O	99	Unbudgeted	-	-	-
200	R	1	Equipment Replacement	-	5,000	(5,000)
200	R	99	Unbudgeted	-	-	-
			Total Billing & Collection (Keith McCourt)	\$ 972,000	\$ 972,000	\$ -
500	C	2	Distribution System Improvements	400,000	400,000	-
500	C	3	Dist. Sys. Imp.-Faulkner Lake Rd. Line Ext.	-	600,000	(600,000)
500	C	4	Distribution System Inventory for GIS and OMS	-	-	-
500	C	6	Dist. Sys. Imp. McCain Reconductor	-	-	-
500	C	7	Dist. Sys. Imp. Galloway 2nd Circuit	500,000	350,000	150,000
500	C	8	J41, J42 Reconductor	150,000	150,000	-
500	C	9	Faulkner Lake Substation Expansion (5 Year Project, \$	2,950,000	2,000,000	950,000

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
500	C	10	Faulkner Lake Engineering Design for Distribution Side	300,000	-	300,000
500	C	99	Unbudgeted	-	-	-
						-
500	O	1	Training	25,000	25,000	-
500	O	2	Travel	25,000	25,000	-
500	O	4	Engineering Consulting	200,000	200,000	-
500	O	99	Unbudgeted	-	-	-
						-
500	R	99	Unbudgeted	-	-	-
						-
			Total Systems Engineering (Eric Heinrichs)	\$ 4,550,000	\$ 3,750,000	\$ 800,000
510	C	1	Recloser	70,000	70,000	-
510	C	2	Land Easements	250,000	-	250,000
510	C	99	Unbudgeted	-	-	-
						-
510	O	1	Shared Maint. Ownership Station Equipment	20,000	20,000	-
510	O	13	Distribution Equipment Replacement	25,000	25,000	-
510	O	14	Pole Inspections	160,000	160,000	-
510	O	99	Unbudgeted	-	-	-
						-
510	R	3	Distribution Breaker Replacement	60,000	60,000	-
510	R	5	Equipment Replacement	40,000	40,000	-
510	R	99	Unbudgeted	-	-	-
						-
			Total Distribution Engineer (Andy Johnson)	\$ 625,000	\$ 375,000	\$ 250,000
515	C	99	Unbudgeted	-	-	-
						-
515	O	1	Tree Trimming Contractor	2,750,000	2,500,000	250,000
515	O	2	Safety, Training, Travel	15,000	15,000	-
515	O	3	Tools/Materials	20,000	20,000	-
515	O	4	Herbicides/Chemicals	15,000	10,000	5,000
515	O	5	Dump Fees	2,500	5,000	(2,500)
515	O	99	Unbudgeted	-	-	-
						-
515	R	1	Emergency Tree Trimming		75,000	(75,000)
515	R	99	Unbudgeted	-	-	-
						-
			Total Vegetation Management (Andy Johnson)	\$ 2,802,500	\$ 2,625,000	\$ 177,500
520	C	3	Boring-Underground & Labor	300,000	300,000	-
520	C	6	Guard Rails	10,000	10,000	-
520	C	9	Furniture & Office Equipment	8,500	8,500	-
520	C	99	Unbudgeted	-	-	-
						-
520	O	1	Equipment, Uniforms & Misc. Materials	30,000	30,000	-
520	O	2	Consulting Fees for Pole Attachment Contracts	250,000	120,000	130,000
520	O	99	Unbudgeted	-	-	-
						-
520	R	99	Unbudgeted	-	-	-
						-
			Total Design Engineering (Greg Woodward)	\$ 598,500	\$ 468,500	\$ 130,000
530	C	5	Substation Comms Upgrade to Entergy/Consultants	150,000	150,000	-
530	C	7	Levy 1 Substation Relay/Power Upgrade	-	80,000	(80,000)

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
530	C	8	Faulkner Lake Substation Relay/Power Upgrade	-	80,000	(80,000)
530	C	9	Sherwood Substation House	125,000	-	125,000
530	C	10	Levy 2 Substation Relay/Power Upgrade	80,000	-	80,000
530	C	99	Unbudgeted	-	-	-
						-
530	O	1	Storage/Work Area	15,000	15,000	-
530	O	2	Substation Transformer Testing/Maintenance	60,000	60,000	-
530	O	4	Tools/Materials	20,000	20,000	-
530	O	8	ARKUPS	100,000	100,000	-
530	O	10	Ground Maint/Erosion/Weed Control	20,000	20,000	-
530	O	99	Unbudgeted	-	-	-
						-
530	R	1	Meter/ RTU Relay Replacement	25,000	25,000	-
530	R	99	Unbudgeted	-	-	-
						-
			Total Substation Maintenance (Andy Johnson)	\$ 595,000	\$ 550,000	\$ 45,000
535	C	99	Unbudgeted	-	-	-
						-
535	O	1	Partner/Milsoft/OMS	35,000	35,000	-
535	O	3	ESRI NLRED and City	25,600	7,350	18,250
535	O	4	Plotter Paper & Ink	2,000	2,000	-
535	O	5	Plotter Annual Support	1,205	1,205	-
535	O	6	PAGIS Dues	95,000	108,000	(13,000)
535	O	7	Training	10,000	10,000	-
535	O	99	Unbudgeted	-	-	-
						-
535	R	1	Replacement Mapping Hardware	10,000	10,000	-
535	R	99	Unbudgeted	-	-	-
						-
			Total GIS (E.Heinrichs/W.Dunlap)	\$ 178,805	\$ 173,555	\$ 5,250
540	C	3	New Technology	10,000	10,000	-
540	C	4	Security Upgrades	40,000	40,000	-
540	C	5	Software for Pole Attach. And Wire Sag Calc	30,000	30,000	-
540	C	99	Unbudgeted	-	-	-
						-
540	O	12	Outside Support & Programming for Computers	40,000	40,000	-
540	O	14	Training, Books, Videos, CD Instructor Training	30,000	30,000	-
540	O	32	Travel	10,000	10,000	-
540	O	33	Telephone	410,000	410,000	-
540	O	34	Internet & Misc. Communications	92,000	92,000	-
540	O	35	Maintenance Hardware	265,000	245,000	20,000
540	O	37	Software /Maintenance/Technical Support	1,098,177	630,000	468,177
540	O	38	SCADA Software/Hardware Support	-	300,000	(300,000)
540	O	39	Milsoft Data Conversion	-	50,000	(50,000)
540	O	99	Unbudgeted	-	-	-
						-
540	R	1	Equipment Replacement	190,000	190,000	-
540	R	2	Software Upgrades	265,000	65,000	200,000
540	R	3	Fiber Installation/Labor	202,000	200,000	2,000
540	R	8	Security	40,000	10,000	30,000
540	R	18	Radios	200,000	240,000	(40,000)
540	R	19	Milsoft Software	250,000	250,000	-
540	R	27	Information Technology Equipment	320,000	320,000	-
540	R	99	Unbudgeted	-	-	-
						-
			Total Information Systems (John Barber)	\$ 3,492,177	\$ 3,162,000	\$ 330,177

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
550	C	1	Energy Measurement & Communication Equipment	2,000	2,000	-
550	C	99	Unbudgeted	-	-	-
						-
550	O	1	Customer Communications	50,000	40,000	10,000
550	O	2	Training	10,000	10,000	-
550	O	3	Travel	13,000	13,000	-
550	O	4	Supplies	4,000	4,000	-
550	O	5	Outreach & Education	4,000	4,000	-
550	O	7	Low Income Customer Assistance	100,000	100,000	-
550	O	8	Energy Evaluations	25,000	25,000	-
550	O	99	Unbudgeted	-	-	-
						-
550	R	99	Unbudgeted	-	-	-
			Total Energy Services & Communication (Keith Mc	\$ 208,000	\$ 198,000	\$ 10,000
560	C	1	Skid Steer (CTL) Implements	10,000		10,000
560	C	99	Unbudgeted	-	-	-
						-
560	O	1	Reliability & Compliance	120,000	-	120,000
560	O	8	Waste Oil Disposal	10,000	10,000	-
560	O	14	COE Power bill	40,000	40,000	-
560	O	15	Plant Painting	10,000	10,000	-
560	O	17	Normal Generation Operation Expenses	125,000	125,000	-
560	O	18	NPDES Monitoring	15,000	15,000	-
560	O	19	Normal Generation Plant Maint & Supplies	365,000	365,000	-
560	O	23	Engineering Services	75,000	75,000	-
560	O	25	Hydro Insurance	375,000	375,000	-
560	O	26	Hydro Regulatory Fees (FERC)	350,000	350,000	-
560	O	32	Professional Development	5,000	5,000	-
560	O	33	Travel	5,000	5,000	-
560	O	34	Overtop & Right of Way Maintenance	95,000	95,000	-
560	O	2	Diving Services	50,000		50,000
560	O	99	Unbudgeted	-	-	-
						-
560	R	1	Furniture, Fixtures & Equipment	20,000	25,000	(5,000)
560	R	2	Levy 115 kV Breaker	175,000	175,000	-
560	R	3	Draft Tube Seal	120,000	120,000	-
560	R	4	Trash Rack Replacement	-	1,000,000	(1,000,000)
560	R	5	Governor Upgrade	1,800,000	2,000,000	(200,000)
560	R	6	Stop Log Seals & Anodes	12,000	12,000	-
560	R	7	Packing Gland	-	165,000	(165,000)
560	R	8	Levy Station Batteries	-	30,000	(30,000)
560	R	9	Tool Replacement	10,000	10,000	-
560	R	10	Piping Replacement	10,000	10,000	-
560	R	16	Gate Arm Replacement	10,000	10,000	-
560	R	99	Unbudgeted	-	-	-
			Total Hydro Operations (Jessica Stephens)	\$ 3,807,000	\$ 5,027,000	\$ (1,220,000)
565	C	4	Substation Security	-	60,000	(60,000)
565	C	99	Unbudgeted	-	-	-
						-
565	O	4	Reliability & Compliance	-	120,000	(120,000)
565	O	2	Professional Development	-	6,000	(6,000)
565	O	3	Travel	-	6,000	(6,000)
565	O	99	Unbudgeted	-	-	-

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
						-
565	R	4	Substation Equipment Replacement	-	25,000	(25,000)
565	R	99	Unbudgeted	-	-	-
			Total Substation Security & Compliance (Ryan Wilk)	\$ -	\$ 217,000	\$ (217,000)
580	C	1	Distribution Construction Contractors	1,200,000	1,200,000	-
580	C	20	Interstate Lighting Project	500,000	-	500,000
580	C	21	Building Expansion/Conference Room-Construction	250,000	-	250,000
580	C	2	Fleet Storage	-	2,500,000	(2,500,000)
580	C	3	3/4 Ton Truck	-	75,000	(75,000)
580	C	4	3/4 Ton Truck	-	75,000	(75,000)
580	C	5	3/4 Ton Truck	-	75,000	(75,000)
580	C	6	3/4 Ton Truck	-	75,000	(75,000)
580	C	7	3/4 Ton Truck	-	75,000	(75,000)
580	C	8	Reel Trailer	-	30,000	(30,000)
580	C	9	Fleet Bed	-	17,500	(17,500)
580	C	10	70' Tree Bucket	-	275,000	(275,000)
580	C	11	40' Tree Bucket	-	200,000	(200,000)
580	C	12	Chipper	-	55,000	(55,000)
580	C	13	Kubota Stand-on Loader	-	40,000	(40,000)
580	C	14	55' Electric Bucket	-	325,000	(325,000)
580	C	15	Skid Steer	-	200,000	(200,000)
580	C	16	Air Rock Drill	-	160,000	(160,000)
580	C	17	Pole holder	-	15,000	(15,000)
580	C	18	Enclose Westend of Construction	-	150,000	(150,000)
580	C		70' Tree Bucket	350,000	-	350,000
580	C	19	Fence for New Property	-	45,000	(45,000)
580	C	99	Unbudgeted	-	-	-
						-
580	O	1	Pest Control	7,000	7,000	-
580	O	2	General Maint- Bldg. Trash Pickup	50,000	50,000	-
580	O	4	General Maint- Ground Repairs	55,000	55,000	-
580	O	5	General Maint- Equipment Repairs Building	35,000	35,000	-
580	O	7	General Maintenance-Bldg. Janitorial	60,000	60,000	-
580	O	8	General Maintenance- Bldg. Repairs	50,000	50,000	-
580	O	11	Outside Contractors	70,000	70,000	-
580	O	13	Right of Way Improvements	30,000	30,000	-
580	O	14	Bldg. Janitorial Supplies	15,000	15,000	-
580	O	15	Training	30,000	30,000	-
580	O	16	Travel	30,000	30,000	-
580	O	18	Construction Equipment Rental	10,000	10,000	-
580	O	19	Standby Generator Maintenance	10,000	10,000	-
580	O	20	Storms	1,000,000	100,000	900,000
580	O	99	Unbudgeted	-	-	-
						-
580	R	48	Digger Truck	-	430,000	(430,000)
580	R	50	Update Heat & Air Computer System for Shop	-	125,000	(125,000)
580	R	51	Admin Front Driveway Outlet	-	30,000	(30,000)
580	R	53	Switchgear Generator Board	120,000	120,000	-
580	R	54	40' Electric Bucket (Replaces Unit 26)	-	235,000	(235,000)
580	R	55	40' Electric Bucket (Replaces Unit 63)	-	235,000	(235,000)
580	R	56	Fork Lift (Replace Pole Yard)	-	75,000	(75,000)
580	R	1	Pickup/Safety (Replaces Unit 64)	50,000	-	50,000
580	R	2	Pickup/Warehouse (Replaces Unit 56)	50,000	-	50,000
580	R	3	55' Bucket Truck (Replaces Unit 18)	350,000	-	350,000
580	R	4	55' Bucket Truck (Replaces Unit 38)	350,000	-	350,000
580	R	99	Unbudgeted	-	-	-

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
			Total Operations/Construction (Chris Ray)	\$ 4,672,000	\$ 7,389,500	\$ (2,717,500)
583	C	99	Unbudgeted	-	-	-
						-
583	O	2	Dielectric Equipment Testing	100,000	35,000	65,000
583	O	7	Fuel & Oil	235,000	225,000	10,000
583	O	8	Parts & Repairs	450,000	425,000	25,000
583	O	99	Unbudgeted	-	-	-
						-
583	R	1	Tools & Shop Equipment	25,000	20,000	5,000
583	R	99	Unbudgeted	-	-	-
			Total Transportation (Kyle McNeil)	\$ 810,000	\$ 705,000	\$ 105,000
584	C	1	AED Defibrillators	10,000	20,000	(10,000)
584	C	2	Substation Security	60,000	-	60,000
584	C	99	Unbudgeted	-	-	-
						-
584	O	1	Safety Committee	4,800	4,800	-
584	O	2	Travel	10,000	10,000	-
584	O	3	Training	600,000	10,000	590,000
584	O	4	First Aid Kits Safety Equipment and Supplies	26,500	24,000	2,500
584	O	5	Apprentice Training Linemen	-	20,000	(20,000)
584	O	6	In House Training Safety Classes	-	10,000	(10,000)
584	O	7	Safety Glasses	4,000	4,000	-
584	O	99	Unbudgeted	-	-	-
						-
584	R	99	Unbudgeted	-	-	-
			Total Safety (Don Friday)	\$ 715,300	\$ 102,800	\$ 612,500
586	C	1	UG Cable	500,000	500,000	-
586	C	2	Wire	500,000	500,000	-
586	C	3	Poles	350,000	350,000	-
586	C	4	Transformers	2,000,000	2,000,000	-
586	C	5	Construction Materials	1,000,000	1,000,000	-
586	C	7	Streetlight Materials	350,000	300,000	50,000
586	C	8	Poles, Aluminum, & Accessories	250,000	200,000	50,000
586	C	9	Structures & Improvements	15,000	15,000	-
586	C	10	Safety Equipment & Supplies	125,000	80,000	45,000
586	C	11	Transformer Repair	200,000	-	200,000
586	C	99	Unbudgeted	-	-	-
						-
586	O	1	Tools & Materials	125,000	80,000	45,000
586	O	2	Disposal for PCB's-Contractor	30,000	30,000	-
586	O	3	Testing Rubber Goods	20,000	5,000	15,000
586	O	4	Rubber Goods	20,000	15,000	5,000
586	O	6	Tools & Materials-Streetlight Section	4,000	3,000	1,000
586	O	7	PPE, Uniforms-FR	130,000	100,000	30,000
586	O	8	PPE, Uniforms- Boots	30,000	30,000	-
586	O	99	Unbudgeted	-	-	-
						-
586	R	1	Tools & Materials	90,000	80,000	10,000
586	R	2	Streetlight Replacements-New Lighting Technology	50,000	15,000	35,000
586	R	99	Unbudgeted	-	-	-
			Total Material Management (Todd Stripling)	\$ 5,789,000	\$ 5,303,000	\$ 486,000

				2026	2025	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
587	C	1	Smart Grid Transmission Equipment	75,000	50,000	25,000
587	C	2	Current & Potential Transformers	50,000	30,000	20,000
587	C	3	Smart Lighting Equipment	250,000	250,000	-
587	C	99	Unbudgeted	-	-	-
587	O	1	Smart Grid Licensing/Tech Support	300,000	300,000	-
587	O	5	Meter Shop Non-inventory items	60,000	40,000	20,000
587	O	9	Education/Certification/Training	15,000	15,000	-
587	O	10	Business Travel	15,000	15,000	-
587	O	99	Unbudgeted	-	-	-
587	R	2	Meter Inventory	750,000	350,000	400,000
587	R	5	Diagnostic Equipment/Services	25,000	25,000	-
587	R	99	Unbudgeted	-	-	-
			Total Meter Department (Terrence Williams)	\$ 1,540,000	\$ 1,075,000	\$ 465,000
600	C	1	Distributed Generation-New Development	12,000,000	6,000,000	6,000,000
600	C	3	Solar		100,000	(100,000)
600	C	99	Unbudgeted	-	-	-
600	O	1	MISO Related Services MISO Invoices - Energy and A	19,089,000	2,275,000	16,814,000
600	O	2	MJMUEC Dues Plum Point PPA	15,550,000	10,000	15,540,000
600	O	3	Distributed Generation Operation Expenses	45,000	50,000	(5,000)
600	O	4	Professional Development	-	5,000	(5,000)
600	O	5	Travel	-	5,000	(5,000)
600	O	6	Investigation & Analysis of New Power Sources	80,000	80,000	-
600	O	7	Distributed & Emergency Generation Planning	80,000	80,000	-
600	O	11	Power Supply Consultants (combined O-11 & O-12) Consulting Fees - Portfolio Mgmt, Legal Counsel, General Consulting	345,500	500,000	(154,500)
600	O	13	Consulting Fees - DA/RT Bid Submission and Shadow	135,000	-	135,000
600	O	14	Planning Resource Auction (PRA)	8,200,000	-	8,200,000
600	O	15	Bilateral Capacity Contracts	1,370,000	-	1,370,000
600	O	16	Bilateral Energy Contract	8,420,000	-	8,420,000
600	O	17	Transmission Invoices (MISO/Entergy)	9,500,000	-	9,500,000
600	O	18	TPI Solar PPA	603,500	-	603,500
600	O	19	WM Two Pine Landfill Gas PPA	1,125,000	-	1,125,000
600	O	20	Avoided Cost Credits - L'Oreal and VA Solar	134,000	-	134,000
600	O	99	Unbudgeted	-	-	-
600	R	99	Unbudgeted	-	-	-
			Total Cost of Power-Other (Jessica Stephens)	\$ 76,677,000	\$ 9,105,000	\$ 67,572,000
Total Operation				\$ 78,317,382	\$ 14,882,955	\$ 63,434,427
Total Capital				\$ 25,775,500	\$ 21,678,000	\$ 4,097,500
Total Replacement				\$ 5,669,000	\$ 6,862,000	\$ (1,193,000)
Total Budget Requests				\$ 109,761,882	\$ 43,422,955	\$ 66,338,927
(check)				\$ 109,761,882	\$ 43,422,955	\$ 66,338,927
LESS COST OF POWER:						
600	O		#6	\$ 64,677,000	\$ 3,005,000	\$ 61,672,000

ROLLOVERS FROM 2025 BUDGET

LINE ITEM	DESCRIPTION	AMOUNT
100-C-1	Building Improvements	350,000
500-C-7	Dist. Sys. Imp. Galloway 2nd Circuit	350,000
500-C-8	J41, J42 Reconductor	150,000
510-R-3	Distribution Breaker Replacement	60,000
510-R-5	Equipment Replacement	40,000
520-C-3	Boring-Underground & Labor	300,000
520-O-2	Consulting Fees for Pole Attachment Contracts	120,000
530-C-1	Substation Comms Upgrade to Entergy/Consultants	150,000
560-R-2	Levy 115 kV Breaker	175,000
560-R-3	Draft Tube Seal	120,000
560-R-5	Governor Upgrade	1,500,000
580-R-53	Switchgear Generator Board	120,000
584-C-2	Substation Security	60,000
587-C-3	Smart Lighting Equipment	250,000
587-R-2	Diagnostic Equipment/Services	350,000
600-C-1	Distributed Generation-New Development	6,000,000
		10,095,000