

R-24- 254

RESOLUTION NO. _____

**A RESOLUTION ADOPTING A BUDGET FOR THE 2025 FISCAL YEAR
FOR THE NORTH LITTLE ROCK ELECTRIC DEPARTMENT; AND FOR
OTHER PURPOSES.**

WHEREAS, the proposed budget for the North Little Rock Electric Department for the fiscal year 2025 is attached hereto as Exhibit A and incorporated herein by reference; and

WHEREAS, a budget narrative reflecting proposed expenditures during the 2025 fiscal year for the North Little Rock Electric Department is attached hereto as Exhibit B and incorporated herein by reference; and

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF NORTH LITTLE ROCK, ARKANSAS:

SECTION 1: That the budget for the North Little Rock Electric Department for the fiscal year 2025 (attached as Exhibit A and incorporated by reference) is hereby adopted.

SECTION 2: That this Resolution shall be in full force and effect from and after its passage and approval.

PASSED:

APPROVED:

Mayor Terry C. Hartwick

SPONSOR:

ATTEST:

Terry C. Hartwick
Mayor Terry C. Hartwick by AF

Diane Whitbey, City Clerk

APPROVED AS TO FORM:

Amy Beckman Fields
Amy Beckman Fields, City Attorney

PREPARED BY THE NLR FINANCE DEPARTMENT/FORMATTED BY
THE OFFICE OF THE CITY ATTORNEY

FILED	10:43	A.M.	_____	P.M.
By	Amy Fields CA			
DATE	12-3-24			
Diane Whitbey, City Clerk and Collector North Little Rock, Arkansas				
RECEIVED BY	<u>[Signature]</u>			

NORTH LITTLE ROCK ELECTRIC DEPARTMENT PROPOSED 2025 BUDGET

	<u>2025</u>
Estimated Beginning Cash Reserves	\$ 30,000,000
Revenue - Sale of Electricity	\$ 100,050,667
Other Income	\$ 30,858,416
Cost of Power (Includes all Hydro Costs)	\$ 69,946,024
Personnel Costs (Net of Hydro)	\$ 16,571,939
Operating & Maintenance Expenses (Net of Hydro)	\$ 10,307,955
Capital Expenditures - Non Replacements (Net of Hydro)	\$ 15,578,000
Capital Expenditures - Replacements (Net of Hydro)	\$ 3,405,000
Transfers to the General Fund	\$ 13,950,000
Bond Debt Service (Net of Hydro)	\$ 1,150,165
Total Budget Request Including Transfers & Bond Debt Service	<u>\$ 130,909,083</u>
Estimated Cash, Revenue & Other Income	\$ 160,909,082
Less Total Budget Requests	\$ 130,909,083
ESTIMATED ENDING CASH RESERVES AFTER BUDGET REQUESTS	<u><u>\$ 30,000,000</u></u>

NORTH LITTLE ROCK ELECTRIC DEPARTMENT PROPOSED 2025 BUDGET (Detailed Backup)			
Estimated Beginning Cash Reserves			\$ 30,000,000
Revenue - Sale of Electricity			
Sales - Residential	\$ 49,495,065		
Sales - Commercial	\$ 18,289,262		
Sales - Industrial	\$ 32,156,284		
Sales - Lighting	\$ 110,056		
Total for Revenue			\$ 100,050,667
Other Income			
Misc. Operating and Interest Income	\$ 3,000,000		
Project Rollovers from 2024 Budget	\$ 5,460,000		
Grant Income (2023 Storms)	\$ 3,444,000		
Depreciation Reserve	\$ 9,220,289		
Power Cost Adjustment Revenue	\$ 9,734,127		
Total for Other Income			\$ 30,858,416
Cost of Power			
Purchase Power - TEA	\$9,996,908		
Purchase Power - Plum Point 1 (Net of Sales Revenue)	\$17,607,921		
Purchase Power - Waste Management	\$919,082		
Purchase Power - MISO	\$16,281,645		
Purchase Power - L'Oreal and VA Solar	\$140,387		
Purchase Power - TPI Solar	\$603,385		
Total Purchase Power	\$45,549,327		
Transmission - MISO	\$9,197,527		
Total Transmission - MISO Costs	\$ 9,197,527		
Hydro Debt Service	\$ 2,097,178		
Hydro Capital & Replacement Additions	\$ 3,557,000		
Hydro Fixed Operating & Maintenance Costs	\$ 1,470,000		
Hydro Personnel Costs	\$ (1,030,008)		
Total Murray Hydro Plant Costs	\$ 6,094,170		
Other Cost of Power	\$ 9,105,000		
Total Other Cost of Power	\$ 9,105,000		
Total Cost of Power			\$ 69,946,024
Personnel Costs			
Salaries & Longevity	\$ 10,865,843		
Part-time employees	\$ 20,000		
Overtime (6%)	\$ 651,951		
Stand-by Pay	\$ 175,000		
FICA	\$ 673,682		
Medicare	\$ 157,555		
Pension	\$ 1,341,932		
Sick Leave Bonus	\$ 6,000		
Workers Comp	\$ 120,000		
Health Insurance	\$ 1,457,679		
Life Insurance	\$ 11,223		
Long Term Disability Insurance	\$ 61,066		
Total Personnel Costs	\$ 15,541,931		
Hydro Personnel Costs Moved to Cost of Power Above	\$ 1,030,008		
Total Personnel Costs (Net of Hydro)			\$ 16,571,939

NORTH LITTLE ROCK ELECTRIC DEPARTMENT ACCOUNTING LOCATIONS

- 100 - General Manager (Ryan Wilson)
- 200 - Billing & Collection (Keith McCourt)
- 500 - Systems Engineering (Eric Heinrichs)
- 510 - Distribution Engineer (Andy Johnson)
- 515 - Vegetation Management (Andy Johnson)
- 520 - Design Engineering (Greg Woodward)
- 530 - Substation Maintenance (Andy Johnson)
- 535 - GIS (E. Heinrichs/Wade Dunlap)
- 540 - Information Technology (John Barber)
- 550 - Energy Services and Communication (Keith McCourt)
- 560 - Hydro Operations (Jessica Stephens)
- 565 - Security & Compliance (Ryan Wilson)
- 580 - Operations / Construction (Chris Ray)
 - 583 - Transportation (Kyle McNeil)
 - 584 - Total Safety (Don Friday)
 - 586 - Material Management (Todd Stripling)
 - 587 - Meter Department (Terrence Williams)
- 600 - Cost of Power-Other (Jessica Stephens)

CATEGORY LEGENDS

- C - Capital Assets - Non Replacements**
- O - O & M Expenses**
- R - Capital Assets - Replacements**

NORTH LITTLE ROCK ELECTRIC DEPARTMENT REQUESTS BY LOCATION & CATEGORY BUDGET LINE ITEMS WORKSHEET FOR THE 2025 BUDGET				EXHIBIT "B"		
Location	Category	Item	Description	2025 Amount	2024 Amount	DIFFERENCE
100	C	1	Building Improvements	350,000	350,000	-
100	C	99	Unbudgeted	-	-	-
100	O	6	Travel	10,000	5,000	5,000
100	O	10	Professional Training	5,000	5,000	-
100	O	11	Annual Audit	40,000	35,000	5,000
100	O	14	Utilities	110,000	110,000	-
100	O	15	Property, Vehicle, Liability Insurance	240,000	190,000	50,000
100	O	17	NLR Economic Development Corp	690,000	690,000	-
100	O	18	Bond Trustee Fees	12,000	12,000	-
100	O	23	Office Supplies & Misc. Items	35,000	35,000	-
100	O	24	Sherwood Franchise Tariff	470,000	470,000	-
100	O	25	AMPA Activities & Consultants	80,000	80,000	-
100	O	63	Property Rental at Airport for Electric Building	82,600	82,600	-
100	O	65	Committee, Meeting and Employee Support	25,000	25,000	-
100	O	66	Claims/Adjustments	25,000	15,000	10,000
100	O	99	Unbudgeted	-	-	-
100	R	1	Furniture & Fixtures	50,000	50,000	-
100	R	99	Unbudgeted	-	-	-
Total General Manager and Admin (Ryan Wilson)				\$ 2,224,600	\$ 2,154,600	\$ 70,000
200	C	1	Equipment	5,000	5,000	-
200	C	99	Unbudgeted	-	-	-
200	O	2	Supplies-Office	25,000	25,000	-
200	O	3	Online Payment Processing Fees	375,000	340,000	35,000
200	O	4	Statement & Insert Printing	90,000	90,000	-
200	O	5	Utilities	75,000	75,000	-
200	O	6	Maintenance of Equipment	20,000	20,000	-
200	O	7	Maintenance of Building & Grounds	20,000	20,000	-
200	O	8	Janitorial Supplies	5,000	5,000	-
200	O	9	Armored Transportation	5,000	3,000	2,000
200	O	12	Postage	250,000	250,000	-
200	O	13	Education & Training	15,000	15,000	-
200	O	14	Travel Expenses	12,000	12,000	-
200	O	20	Miscellaneous Expense/Professional Service	30,000	25,000	5,000
200	O	21	Cost of Service/Retail Rates & Financial Planning	40,000	40,000	-
200	O	99	Unbudgeted	-	-	-
200	R	1	Equipment Replacement	5,000	5,000	-
200	R	99	Unbudgeted	-	-	-
Total Billing & Collection (Keith McCourt)				\$ 972,000	\$ 930,000	\$ 42,000
500	C	1	Entergy - System Impact Study - Faulkner Lake Sub Expansion	-	100,000	(100,000)
500	C	2	Distribution System Improvements	400,000	400,000	-
500	C	3	Dist. Sys. Imp.-Faulkner Lake Rd. Line Ext.	600,000	600,000	-
500	C	4	Distribution System Inventory for GIS and OMS	-	900,000	(900,000)
500	C	6	Dist. Sys. Imp. McCain Reconductor	-	150,000	(150,000)
500	C	7	Dist. Sys. Imp. Galloway 2nd Circuit	350,000	350,000	-
500	C	8	Dist. Sys. Imp. Levy CKTs Revamp	150,000	150,000	-
500	C	9	Faulkner Lake Substation Expansion (5 Year Project, \$7.5m)	2,000,000	-	2,000,000
500	C	99	Unbudgeted	-	-	-
500	O	1	Training	25,000	25,000	-
500	O	2	Travel	25,000	25,000	-
500	O	4	Engineering Consulting	200,000	200,000	-
500	O	99	Unbudgeted	-	-	-
500	R	99	Unbudgeted	-	-	-
Total Systems Engineering (Eric Heinrichs)				\$ 3,750,000	\$ 2,900,000	\$ 850,000

Location	Category	Item	Description	2025 Amount	2024 Amount	DIFFERENCE
510	C	1	F22 Recloser	70,000	70,000	-
510	C	99	Unbudgeted	-	-	-
510	O	1	Shared Maint. Ownership Station Equipment	20,000	20,000	-
510	O	2	SCADA Software & Hardware Support (moved to IT in 2025)	-	38,000	(38,000)
510	O	13	Distribution Equipment Replacement	25,000	25,000	-
510	O	14	Pole Inspections	160,000	160,000	-
510	O	99	Unbudgeted	-	-	-
510	R	3	Distribution Breaker Replacement	60,000	60,000	-
510	R	5	Equipment Replacement	40,000	40,000	-
510	R	99	Unbudgeted	-	-	-
Total Distribution Engineer (Andy Johnson)				\$ 375,000	\$ 413,000	\$ (38,000)
515	C	99	Unbudgeted	-	-	-
515	O	1	Tree Trimming Contractor	2,500,000	2,500,000	-
515	O	2	Safety, Training, Travel	15,000	10,000	5,000
515	O	3	Tools/Materials	20,000	10,000	10,000
515	O	4	Herbicides/Chemicals	10,000	10,000	-
515	O	5	Dump Fees	5,000	5,000	-
515	O	99	Unbudgeted	-	-	-
515	R	1	Emergency Tree Trimming	75,000	75,000	-
515	R	99	Unbudgeted	-	-	-
Total Vegetation Management (Andy Johnson)				\$ 2,625,000	\$ 2,610,000	\$ 15,000
520	C	3	Boring-Underground & Labor	300,000	300,000	-
520	C	4	McCain Mall Project	-	3,010,000	(3,010,000)
520	C	6	Guard Rails	10,000	10,000	-
520	C	9	Furniture & Office Equipment	8,500	8,500	-
520	C	99	Unbudgeted	-	-	-
520	O	1	Equipment, Uniforms & Misc. Materials	30,000	30,000	-
520	O	2	Consulting Fees for Pole Attachment Contracts	120,000	-	120,000
520	O	99	Unbudgeted	-	-	-
520	R	99	Unbudgeted	-	-	-
Total Design Engineering (Greg Woodward)				\$ 468,500	\$ 3,358,500	\$ (2,890,000)
530	C	2	Westgate Substation Relay/Power Upgrade	-	85,000	(85,000)
530	C	4	Lakewood Substation Relay/Power Upgrade	-	85,000	(85,000)
530	C	5	Substation Comms Upgrade to Entergy/Consultants	150,000	150,000	-
530	C	6	Palm Street Substation Relay/Power Upgrade	-	80,000	(80,000)
530	C	7	Levy 1 Substation Relay/Power Upgrade	80,000	-	80,000
530	C	8	Faulkner Lake Substation Relay/Power Upgrade	80,000	-	80,000
530	C	99	Unbudgeted	-	-	-
530	O	1	Storage/Work Area	15,000	15,000	-
530	O	2	Substation Transformer Testing/Maintenance	60,000	60,000	-
530	O	4	Tools/Materials	20,000	20,000	-
530	O	8	ARKUPS	100,000	60,000	40,000
530	O	10	Ground Maint/Erosion/Weed Control	20,000	20,000	-
530	O	99	Unbudgeted	-	-	-
530	R	1	Meter/ RTU Relay Replacement	25,000	25,000	-
530	R	99	Unbudgeted	-	-	-
Total Substation Maintenance (Andy Johnson)				\$ 550,000	\$ 600,000	\$ (50,000)
535	C	99	Unbudgeted	-	-	-
535	O	1	Partner/Milsoft/OMS	35,000	61,000	(26,000)
535	O	3	ESRI NLRED	7,350	6,930	420
535	O	4	Plotter Paper & Ink	2,000	2,000	-
535	O	5	Plotter Annual Support	1,205	1,205	-

Location	Category	Item	Description	2025 Amount	2024 Amount	DIFFERENCE
535	O	6	ESRI NLRED Pays for Complete City	108,000	108,000	-
535	O	7	Training	10,000	10,000	-
535	O	99	Unbudgeted	-	-	-
535	R	1	Replacement Mapping Hardware	10,000	10,000	-
535	R	99	Unbudgeted	-	-	-
			Total GIS (E.Heinrichs/W.Dunlap)	\$ 173,555	\$ 199,135	\$ (25,580)
540	C	3	New Technology	10,000	10,000	-
540	C	4	Security Upgrades	40,000	40,000	-
540	C	5	Software for Pole Attach. And Wire Sag Calc	30,000	-	30,000
540	C	99	Unbudgeted	-	-	-
540	O	12	Outside Support & Programming for Computers	40,000	40,000	-
540	O	14	Training, Books, Videos, CD Instructor Training	30,000	20,000	10,000
540	O	32	Travel	10,000	10,000	-
540	O	33	Telephone	410,000	405,000	5,000
540	O	34	Internet & Misc. Communications	92,000	80,000	12,000
540	O	35	Maintenance Hardware	245,000	210,000	35,000
540	O	37	Software /Maintenance/Technical Support	630,000	600,000	30,000
540	O	38	SCADA Software/Hardware Support	300,000	-	300,000
540	O	39	Milsoft Data Conversion	50,000	-	50,000
540	O	99	Unbudgeted	-	-	-
540	R	1	Equipment Replacement	190,000	190,000	-
540	R	2	Software Upgrades	65,000	65,000	-
540	R	3	Fiber Installation/Labor	200,000	250,000	(50,000)
540	R	8	Security	10,000	10,000	-
540	R	18	Radios	240,000	436,000	(196,000)
540	R	19	Milsoft Software	250,000	-	250,000
540	R	27	Information Technology Equipment	320,000	170,000	150,000
540	R	99	Unbudgeted	-	-	-
			Total Information Systems (John Barber)	\$ 3,162,000	\$ 2,536,000	\$ 626,000
550	C	1	Energy Measurement & Communication Equipment	2,000	2,000	-
550	C	99	Unbudgeted	-	-	-
550	O	1	Customer Communications	40,000	30,000	10,000
550	O	2	Training	10,000	7,000	3,000
550	O	3	Travel	13,000	10,000	3,000
550	O	4	Supplies	4,000	3,000	1,000
550	O	5	Outreach & Education	4,000	3,000	1,000
550	O	7	Low Income Customer Assistance	100,000	100,000	-
550	O	8	Energy Evaluations	25,000	50,000	(25,000)
550	O	99	Unbudgeted	-	-	-
550	R	99	Unbudgeted	-	-	-
			Total Energy Services & Communication (Keith McCourt)	\$ 198,000	\$ 205,000	\$ (7,000)
560	C	99	Unbudgeted	-	-	-
560	O	8	Waste Oil Disposal	10,000	10,000	-
560	O	14	COE Power bill	40,000	40,000	-
560	O	15	Plant Painting	10,000	10,000	-
560	O	17	Normal Generation Operation Expenses	125,000	125,000	-
560	O	18	NPDES Monitoring	15,000	15,000	-
560	O	19	Normal Generation Plant Maint & Supplies	365,000	365,000	-
560	O	23	Engineering Services	75,000	75,000	-
560	O	25	Hydro Insurance	375,000	375,000	-
560	O	26	Hydro Regulatory Fees (FERC)	350,000	350,000	-
560	O	32	Professional Development	5,000	5,000	-
560	O	33	Travel	5,000	5,000	-
560	O	34	Overtop & Right of Way Maintenance	95,000	95,000	-
560	O	99	Unbudgeted	-	-	-

Location	Category	Item	Description	2025 Amount	2024 Amount	DIFFERENCE
560	R	1	Furniture, Fixtures & Equipment	25,000	25,000	-
560	R	2	Levy 115 kV Breaker	175,000	175,000	-
560	R	3	Draft Tube Seal	120,000	-	120,000
560	R	4	Trash Rack Replacement	1,000,000	1,500,000	(500,000)
560	R	5	Governor Upgrade	2,000,000	550,000	1,450,000
560	R	6	Stop Log Seals & Anodes	12,000	12,000	-
560	R	7	Packing Gland	165,000	-	165,000
560	R	8	Levy Station Batteries	30,000	-	30,000
560	R	9	Tool Replacement	10,000	10,000	-
560	R	10	Piping Replacement	10,000	10,000	-
560	R	16	Gate Arm Replacement	10,000	10,000	-
560	R	99	Unbudgeted	-	-	-
			Total Hydro Operations (Jessica Stephens)	\$ 5,027,000	\$ 3,762,000	\$ 1,265,000
565	C	1	Substation Security	60,000	60,000	-
565	C	99	Unbudgeted	-	-	-
565	O	1	Reliability & Compliance	120,000	120,000	-
565	O	2	Professional Development	6,000	6,000	-
565	O	3	Travel	6,000	6,000	-
565	O	99	Unbudgeted	-	-	-
565	R	1	Substation Equipment Replacement	25,000	25,000	-
565	R	99	Unbudgeted	-	-	-
			Total Substation Security & Compliance (Ryan Wilson)	\$ 217,000	\$ 217,000	\$ -
580	C	1	Distribution Construction Contractors	1,200,000	1,000,000	200,000
580	C	2	Fleet Storage	2,500,000	750,000	1,750,000
580	C	3	3/4 Ton Truck	75,000	-	75,000
580	C	4	3/4 Ton Truck	75,000	-	75,000
580	C	5	3/4 Ton Truck	75,000	-	75,000
580	C	6	3/4 Ton Truck	75,000	-	75,000
580	C	7	3/4 Ton Truck	75,000	-	75,000
580	C	8	Reel Trailer	30,000	-	30,000
580	C	9	Fleet Bed	17,500	-	17,500
580	C	10	70' Tree Bucket	275,000	-	275,000
580	C	11	40' Tree Bucket	200,000	-	200,000
580	C	12	Chipper	55,000	-	55,000
580	C	13	Kubota Stand on Loader	40,000	-	40,000
580	C	14	55' Electric Bucket	325,000	-	325,000
580	C	15	Skid Steer	200,000	-	200,000
580	C	16	Air Rock Drill	160,000	-	160,000
580	C	17	Pole holder	15,000	-	15,000
580	C	18	Enclose Westend of Construction	150,000	-	150,000
580	C	19	Fence for New Property	45,000	-	45,000
580	C	99	Unbudgeted	-	-	-
580	O	1	Pest Control	7,000	3,000	4,000
580	O	2	General Maint- Bldg. Trash Pickup	50,000	50,000	-
580	O	4	General Maint- Ground Repairs	55,000	50,000	5,000
580	O	5	General Maint- Equipment Repairs Building	35,000	30,000	5,000
580	O	7	General Maintenance-Bldg. Janitorial	60,000	60,000	-
580	O	8	General Maintenance- Bldg. Repairs	50,000	50,000	-
580	O	11	Outside Contractors	70,000	70,000	-
580	O	13	Right of Way Improvements	30,000	30,000	-
580	O	14	Bldg. Janitorial Supplies	15,000	15,000	-
580	O	15	Training	30,000	20,000	10,000
580	O	16	Travel	30,000	20,000	10,000
580	O	18	Construction Equipment Rental	10,000	5,000	5,000
580	O	19	Standby Generator Maintenance	10,000	5,000	5,000
580	O	99	Unbudgeted	-	-	-
580	R	28	3/4 Ton Truck	-	85,000	(85,000)
580	R	31	Computer Room AC Unit	-	170,000	(170,000)
580	R	38	Pole Trailer	-	30,000	(30,000)
580	R	39	40' Conex for Storage	-	8,000	(8,000)
580	R	40	Wire Pulling Machine	-	170,000	(170,000)

				2025	2024		
Location	Category	Item	Description	Amount	Amount	DIFFERENCE	
580	R	42	1/2 Ton Truck	-	55,000	(55,000)	
580	R	44	Small Fleet Utility	-	40,000	(40,000)	
580	R	45	Small Fleet Utility	-	40,000	(40,000)	
580	R	46	Small Fleet Utility	-	40,000	(40,000)	
580	R	47	Small Fleet Utility	-	40,000	(40,000)	
580	R	48	Digger Truck	430,000	430,000	-	
580	R	49	Backyard Digger	-	235,000	(235,000)	
580	R	50	Update Heat & Air Computer System for Shop	125,000	-	125,000	
580	R	51	Admin Front Driveway Outlet	30,000	-	30,000	
580	R	52	Storms	100,000	75,000	25,000	
580	R	53	Switchgear Generator Board	120,000	120,000	-	
580	R	54	40' Electric Bucket (Replaces Unit 26)	235,000	-	235,000	
580	R	55	40' Electric Bucket (Replaces Unit 63)	235,000	-	235,000	
580	R	56	Fork Lift (Replace Pole Yard)	75,000	-	75,000	
580	R	99	Unbudgeted	-	-	-	
			Total Operations/Construction (Chris Ray)	\$ 7,389,500	\$ 3,696,000	\$ 3,693,500	
583	C	99	Unbudgeted	-	-	-	
583	O	2	Dielectric Testing	35,000	35,000	-	
583	O	7	Fuel & Oil	225,000	200,000	25,000	
583	O	8	Parts & Repairs	425,000	400,000	25,000	
583	O	99	Unbudgeted	-	-	-	
583	R	1	Tools & Shop Equipment	20,000	20,000	-	
583	R	99	Unbudgeted	-	-	-	
			Total Transportation (Kyle McNeil)	\$ 705,000	\$ 655,000	\$ 50,000	
584	C	1	AED Defibrillators	20,000	-	20,000	
584	C	99	Unbudgeted	-	-	-	
584	O	1	Safety Committee	4,800	4,000	800	
584	O	2	Travel	10,000	8,000	2,000	
584	O	3	Training	10,000	8,000	2,000	
584	O	4	First Aid Kits	24,000	20,000	4,000	
584	O	5	Apprentice Training-Linemen	20,000	27,500	(7,500)	
584	O	6	In House Training-Safety Classes	10,000	8,000	2,000	
584	O	7	Safety Glasses	4,000	4,000	-	
584	O	99	Unbudgeted	-	-	-	
584	R	99	Unbudgeted	-	-	-	
			Total Safety (Don Friday)	\$ 102,800	\$ 79,500	\$ 23,300	
586	C	1	UG Cable	500,000	500,000	-	
586	C	2	Wire	500,000	500,000	-	
586	C	3	Poles	350,000	350,000	-	
586	C	4	Transformers	2,000,000	6,500,000	(4,500,000)	
586	C	5	Construction Materials	1,000,000	1,000,000	-	
586	C	7	Streetlight Materials	300,000	300,000	-	
586	C	8	Poles, Aluminum, & Accessories	200,000	200,000	-	
586	C	9	Structures & Improvements	15,000	15,000	-	
586	C	10	Safety Equipment & Supplies	80,000	80,000	-	
586	C	99	Unbudgeted	-	-	-	
586	O	1	Tools & Materials	80,000	80,000	-	
586	O	2	Disposal for PCB's-Contractor	30,000	30,000	-	
586	O	3	Testing Rubber Goods	5,000	5,000	-	
586	O	4	Rubber Goods	15,000	15,000	-	
586	O	6	Tools & Materials-Streetlight Section	3,000	3,000	-	
586	O	7	PPE, Uniforms-FR	100,000	85,000	15,000	
586	O	8	PPE, Uniforms- Boots	30,000	30,000	-	
586	O	99	Unbudgeted	-	-	-	
586	R	1	Tools & Materials	80,000	80,000	-	
586	R	2	Streetlight Replacements-New Lighting Technology	15,000	15,000	-	

Location	Category	Item	Description	2025 Amount	2024 Amount	DIFFERENCE
586	R	99	Unbudgeted	-	-	-
			Total Material Management (Todd Stripling)	\$ 5,303,000	\$ 9,788,000	\$ (4,485,000)
587	C	1	Smart Grid Transmission Equipment	50,000	50,000	-
587	C	2	Current & Potential Transformers	30,000	30,000	-
587	C	3	Smart Lighting Equipment	250,000	250,000	-
587	C	99	Unbudgeted	-	-	-
587	O	1	Smart Grid Licensing/Tech Support	300,000	300,000	-
587	O	2	Locks for Code Officer	-	2,000	(2,000)
587	O	3	Consulting-Travel Expenses	-	2,000	(2,000)
587	O	4	Consulting-Business Expenses	-	2,000	(2,000)
587	O	5	Meter Shop Non-inventory items	40,000	20,000	20,000
587	O	8	Meter Can Repairs	-	2,000	(2,000)
587	O	9	Education/Certification/Training	15,000	10,000	5,000
587	O	10	Business Travel	15,000	10,000	5,000
587	O	99	Unbudgeted	-	-	-
587	R	2	Meter Inventory	350,000	350,000	-
587	R	5	Diagnostic Equipment/Services	25,000	25,000	-
587	R	6	Smart Grid Equipment Repair	-	10,000	(10,000)
587	R	99	Unbudgeted	-	-	-
			Total Meter Department (Terrence Williams)	\$ 1,075,000	\$ 1,063,000	\$ 12,000
600	C	1	Distributed Generation-New Development	6,000,000	-	6,000,000
600	C	3	Solar	100,000	225,000	(125,000)
600	C	99	Unbudgeted	-	-	-
600	O	1	MISO Related Services	2,275,000	2,250,000	25,000
600	O	2	MJMUEC Dues	10,000	10,000	-
600	O	3	Distributed Generation Operation Expenses	50,000	50,000	-
600	O	4	Professional Development	5,000	5,000	-
600	O	5	Travel	5,000	5,000	-
600	O	6	Investigation & Analysis of New Power Sources	80,000	80,000	-
600	O	7	Distributed & Emergency Generation Planning	80,000	80,000	-
600	O	11	Power Supply Consultants (combined O- 11 & O- 12)	500,000	500,000	-
600	O	12	Power Supply & Risk Consultant	-	-	-
600	O	99	Unbudgeted	-	-	-
600	R	99	Unbudgeted	-	-	-
			Total Cost of Power-Other (Jessica Stephens)	\$ 9,105,000	\$ 3,205,000	\$ 5,900,000
			Total Operation	\$ 14,782,955	\$ 13,965,235	\$ 817,720
			Total Capital	\$ 21,678,000	\$ 18,665,500	\$ 3,012,500
			Total Replacement	\$ 6,962,000	\$ 5,741,000	\$ 1,221,000
			Total Budget Requests	\$ 43,422,955	\$ 38,371,735	\$ 5,051,220
			(check)	\$ 43,422,955	\$ 38,371,735	\$ 5,051,220
			LESS COST OF POWER:			
			#600 O & I	\$ 3,005,000		
			#600 CAF	\$ 6,100,000		
			#560 O & I	\$ 1,470,000		
			#560 CAF	\$ -		
			#560 REF	\$ 3,557,000		
			TRANSFERRED TO COST OF POWER	\$ 14,132,000		
			TOTAL REMAINING CAPITAL/O&M/REPLACEMENTS	\$ 29,290,955		

ROLLOVERS FROM 2024 BUDGET

LINE ITEM	DESCRIPTION	AMOUNT
100-C-1	BUILDING IMPROVEMENTS	350,000
500-C-2	DISTRIBUTION SYSTEM IMPROVEMENTS	400,000
500-C-3	DIST. SYS. IMP.-FAULKNERLAKE RD	600,000
500-C-7	DIST. SYS. IMP-GALLOWAY	350,000
500-C-8	DIST. SYS. IMP-LEVY	150,000
510-C-1	F22 RECLOSER	70,000
520-C-3	BORING	300,000
530-C-5	SUBSTATION COMMS UPGRADE	150,000
560-R-2	LEVY BREAKER	175,000
560-R-4	TRASH RACK	1,000,000
5601-R-5	GOVERNOR UPGRADE	515,000
580-C-2	FLEET STORAGE	750,000
580-R-48	DIGGER TRUCK	430,000
580-R-53	SWITCHGEAR GENERATOR BOARD	120,000
600-C-3	SOLAR	100,000

5,460,000