

TREATMENT DEPARTMENT STATUS REPORT
September, 2015

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	5.1 mg/L (30 Max.)	5.1 mg/L (30 Max.)
Five Mile	18.4 mg/L (30 Max.)	29.8 mg/L (90 Max.)
White Oak	16.1 mg/L (30 Max.)	17.6 mg/L (90 max.)

Shannon Wayson
Chemist

**NLR Waste Water Utility
Maintenance & Repair Department
Work Recap by Ward
September-15**

CREWS:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Total
MANHOLE:						
Disconnects	0	0	0	0	0	0
Taps	0	0	0	0	0	0
Repairs	4	67	63	30	1	165
# of MH's Grouded	0	28	8	6	0	42
#of Coats	0	0	0	0	0	0
MH Depth (Ft/In)	0	80.5	12	17.5	0.0	110
# of Bags of Grout	0	19	18.0	1.0	0.0	38
POWER DRIVE:						
# of Ft Cleaned	0	4,164	0	1,558	0	5,722
PWR RODDER #1:						
# of Ft Cleaned	0	0	0	0	0	0
PWR RODDER #2:						
# of Ft Cleaned	0	0	0	0	0	0
REPAIR #1:						
Repairs	2	1	4	0	0	7
New Manholes	0	0	1	0	0	1
New Lines	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0
Taps	0	0	0	0	0	0
Miscellaneous	0	0	3	0	0	3
REPAIR #2:						
Repairs	3	1	4	5	0	13
New Manholes	0	0	0	0	0	0
New Lines	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0
Taps	0	0	0	0	0	0
Miscellaneous	2	1	2	2	0	7

**NLR Waste Water Utility
Maintenance & Repair Department
Work Recap by Ward
September-15**

Crews:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Total
REPAIR #3:						
Repairs	1	2	2	4	0	9
New Manholes	0	0	0	0	0	0
New Lines	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0
Taps	0	1	0	1	0	2
Miscellaneous	0	0	0	0	0	0
TROUBLE:						
# of Ft Cleaned	0	587	40	240	0	867
Stop-Taps	0	10	6	5	4	25
Private Lines	0	6	6	4	4	20
Cave-Ins	1	3	0	1	0	5
Flooded Houses	0	0	0	0	0	0
Miscellaneous	10	17	15	9	2	54
Total Calls	11	29	22	15	6	83
VACCON #1:						
# of Ft Cleaned	16,247	0	0	1,479	20,601	38,327
VACCON #2:						
# of Ft Cleaned	6,637	30	31,520	1,717	1,440	41,344
VACCON #3:						
# of Ft Cleaned	372	19,409	12,726	4,274	5,306	42,087
VACCON #4:						
# of Ft Cleaned	0	0	0	5,106	8,256	13,362
VACCON #5:						
# of Ft Cleaned	0	591	132	31,623	0	32,346
TV #1						
# of Ft	3,133	9,265	598	10,860	0	23,856
TV #2						
# of Ft	7,585	0	0	2,042	17,410	27,037

North Little Rock Waste Water Utility

2015 Year-To-Date Work Recap Report

CREWS:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
MANHOLE:													
Disconnects	0	1	0	0	0	0	0	0	0				1
Taps	0	0	0	0	0	0	0	0	0				0
Repairs	73	27	16	45	14	61	98	119	165				618
# of MH's Grouded	9	22	8	28	15	5	38	29	42				196
# of Coats	0		0	0	0				0				0
MH Depth (Ft/In)	0	1	0	18	53	10	117	60	110				369
# of Bags of Grout	9	6	8	16	12	9	36	16	38				150
POWER DRIVE:													
# of Ft Cleaned	12,703	9,435	6,508	17,860	13,170	1,429	0	0	5,722				66,827
PWR RODDER #1:													
# of Ft Cleaned	2,511	4,032	0	0	0	599	0	0	0				7,142
PWR RODDER #2:													
# of Ft Cleaned	1,855	1,500	1,776	8,929	621	0	0	0	0				14,681
REPAIR #1:													
Repairs	3	6	13	16	13	10	9	15	7				92
New Manholes	0	0	1	0	0	0	0	0	1				2
New Lines	0	0	0	0	0	0	0	0	0				0
Disconnects	0	0	0	0	0	0	0	0	0				0
Taps	1	1	1	1	0	0	0	0	0				4
Miscellaneous	8	12	7	14	14	1	2	9	3				70
REPAIR #2:													
Repairs	16	9	16	12	9	14	9	16	13				114
New Manholes	0	0	0	0	0	0	0	0	0				0
New Lines	0	0	0	0	0	0	0	0	0				0
Disconnects	1	1	0	1	0	0	0	0	0				3
Taps	0	1	1	0	1	0	0	0	0				3
Miscellaneous	3	8	7	9	11	4	5	8	7				62

North Little Rock Waste Water Utility

2015 Year-To-Date Work Recap Report

CREWS:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
REPAIR #3:													
Repairs	6	12	11	8	5	3	7	13	9				74
New Manholes	0	0	2	0	0	0	2	1	0				5
New Lines	0	0	0	0	0	0	1	0	0				1
Disconnects	0	1	0	0	0	0	0	0	0				1
Taps	10	2	1	1	0	0	0	2	2				18
Miscellaneous	8	8	3	6	8	3	1	2	0				39
TROUBLE:													
# of Ft Cleaned	553	800	3,085	445	638	563	485	143	867				7,579
Stop-Lips	42	40	57	27	24	30	24	17	25				286
Private Lines	34	24	32	18	17	19	17	16	20				197
Cave-Ins	2	0	9	8	9	9	4	3	5				49
Flooded Houses	0	0	0	0	0	0	0	0	0				0
Miscellaneous	63	38	40	49	59	83	76	57	54				519
Total Calls	98	76	105	84	92	122	104	76	83				840
VACCON #1:													
# of Ft Cleaned	28,820	22,012	30,109	22,253	39,759	38,822	31,892	35,979	38,327				287,973
VACCON #2:													
# of Ft Cleaned	13,657	14,635	41,387	54,226	20,785	54,253	51,930	44,485	41,344				336,702
VACCON #3:													
# of Ft Cleaned	32,241	22,959	35,302	56,498	43,678	47,845	33,655	33,828	42,087				348,093
VACCON #4:													
# of Ft Cleaned	0	0	0	17,720	19,200	2,369	3,422	0	13,362				56,073
VACCON #5:													
# of Ft Cleaned	0	0	0	0	19,424	41,573	38,111	34,351	32,346				165,805
T V #1													
# of Ft	18,955	17,466	16,100	23,949	21,743	28,492	23,336	26,227	23,856				200,124
T V #2													
# of Ft	24,641	10,882	10,305	29,165	20,993	29,593	29,065	24,565	27,037				206,246

REHABILITATION FUND
EXPENDITURES FOR THE MONTH
ENDED SEPTEMBER 30, 2015

EXPENDITURES FOR LINE REHABILITATION-REPAIR CREWS	<u>\$ 49,729.30</u>
REFUND DUE TO SEWER FUND	<u>\$49,729.30</u>

**REHABILITATION REPORT-REPAIR CREWS
FOR THE MONTH ENDED SEPTEMBER 30, 2015**

<u>LOCATION</u>	<u>TOTAL</u>	<u>LABOR</u>	<u>MATERIALS</u>	<u>EQUIPMENT</u>	<u>OUTSIDE WORK</u>
WARD #0 LINES					
MISCELLANEOUS	\$ 12,157.70	\$ 5,606.14	\$ 3,120.38	\$ 2,429.26	\$ 1,001.92
TOTAL WARD #0 LINES	\$ 12,157.70	\$ 5,606.14	\$ 3,120.38	\$ 2,429.26	\$ 1,001.92
WARD #1 LINES					
MISCELLANEOUS	\$ 3,827.08	\$ 1,959.61	\$ 282.49	\$ 849.14	\$ 735.84
TOTAL WARD #1 LINES	\$ 3,827.08	\$ 1,959.61	\$ 282.49	\$ 849.14	\$ 735.84
WARD #2 LINES					
MISCELLANEOUS	\$ 12,261.04	\$ 4,978.22	\$ 5,125.65	\$ 2,157.17	\$ -
WATER STREET-R15-01	\$ 2,527.07	\$ -	\$ 37.60	\$ -	\$ 2,489.47
TOTAL WARD #2 LINES	\$ 14,788.11	\$ 4,978.22	\$ 5,163.25	\$ 2,157.17	\$ 2,489.47
WARD #3 LINES					
MISCELLANEOUS	\$ 17,074.97	\$ 8,417.90	\$ 614.48	\$ 3,647.67	\$ 4,394.92
NONA STREET-R12-02	\$ 39.77	\$ -	\$ -	\$ -	\$ 39.77
TOTAL WARD #3 LINES	\$ 17,114.74	\$ 8,417.90	\$ 614.48	\$ 3,647.67	\$ 4,434.69
WARD #4 LINES					
MISCELLANEOUS	\$ 1,841.67	\$ 338.50	\$ 75.34	\$ 146.68	\$ 1,281.15
TOTAL WARD #4 LINES	\$ 1,841.67	\$ 338.50	\$ 75.34	\$ 146.68	\$ 1,281.15
TOTAL ALL WARDS	\$ 49,729.30	\$ 21,300.37	\$ 9,255.94	\$ 9,229.92	\$ 9,943.07



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: October 13, 2015
TIME: 12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE SEPTEMBER 8, 2015 MEETING
- (2) CASH DISBURSEMENTS FOR SEPTEMBER 2015
- (3) FINANCIAL REPORT FOR SEPTEMBER 2015
- (4) PENSION PLAN CONTRIBUTION REQUEST
- (5) ADOPTION OF THE RESTATED AND AMENDED PENSION PLAN DOCUMENT
- (6) EMERGENCY REPAIR - RIVERFRONT DRIVE @ VIRGINIA KELLEY DRIVE
- (7) ROOFING REPLACEMENTS
- (8) PURCHASE REPLACEMENT PUMP MARCHE PUMP STATION
- (9) PURCHASE NEW 18,000 LB TRACKHOE



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the September 2015 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, SEPTEMBER 8, 2015

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, September 8, 2015 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:29 p.m. Those in attendance at the meeting were: Mr. K.W. Matthews, Mr. Ed Nelson and Mr. Clark McGlothlin. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Lyle Leubner, Mr. Michael Clayton, Mr. Graham Rich with Central Arkansas Water, Mr. C. Tad Bohannon legal counsel for Central Arkansas Water, Mr. Dan Jackson with Willdan*Economists.com, Mr. Bruce Engstrom with EGP, PLLC, Mr. Jake Sandlin with *The Arkansas Democrat Gazette*, Mr. Mark Halter with Hilburn, Calhoun, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its August 11, 2015 meeting. After review, a motion was made by Mr. Nelson, seconded by Mr. McGlothlin, to approve the minutes of the August 11, 2015 meeting as submitted. The motion carried unanimously.

Next, the Committee reviewed the voucher disbursements for August 2015. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Mr. McGlothlin, to approve the voucher disbursements for August 2015 reflecting total cash disbursements of \$1,368,800.60 and transfers between accounts of \$1,024,566.67. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. McGlothlin, the Committee unanimously approved the Financial Statement for August 2015.

Mr. Wilkins then advised the Committee that since the last meeting he has had an opportunity to review the Report of Consolidation Feasibility Study and the preliminary engineering report prepared by Hawkins Weir Engineers, Inc. as they relate to the possibility of Maumelle Wastewater becoming part of the North Little Rock Wastewater (NLRWW) system. Mr. Wilkins went on to report that the Maumelle Wastewater Treatment Plant was a two-cell lagoon system constructed in 1970. The plant was later replaced with an activated sludge system which remains in service today. The Hawkins Weir preliminary engineering report identified capital improvement needs of approximately \$16.7 million within the next five to ten years. Currently, there are three major concerns:

1. ADEQ is pressuring Maumelle Water Management (MWM) to reduce SSOs;
2. The MWM Wastewater Treatment Plant is operating in excess of ninety percent (90%) capacity; and

3. The current rates do not support the system.

NLRWW response to these three major concerns is:

1. Implement and follow NLRWW current practices with the exception of submittal of a Continuous Critical Action Plan;
2. Divert wastewater flows to the White Oak Bayou Sewer Treatment Plant; and
3. Put into effect the five step rate increase proposal NLRWW is currently seeking.

Mr. Wilkins went on to add that the NLRWW has not been approached by Maumelle. If MWM wishes to consider NLRWW as an option for their wastewater system, NLRWW will need to do a more in-depth study to determine the true costs and effects on rates. Mr. Graham Rich with Central Arkansas Water (CAW) was present at the meeting and stated that at this time it appears CAW and Maumelle Water will consolidate. He feels there are three options for MWM with respect to its wastewater system with those being (1) form a capital improvement district; (2) allow the City of Maumelle to take over operation of the plant; or (3) allow NLRWW to take over operation of the system.

Mr. Dan Jackson with Willdan*Economists.com was present at the meeting to discuss the rates. Mr. Jackson stated that after his initial review of the rates, if NLRWW rates go into effect in Maumelle the revenue would support the capital improvements needed in Maumelle. He also stated that the consolidation of utilities is very common and this one appears to be financially feasible. Maumelle currently has \$3,000,000/year in revenues and expends \$2,300,000/year in debt. He also **recommends that a more in depth study of the rates be undertaken prior to Maumelle's** wastewater system actually becoming a part of the NLRWW.

Mr. Bruce Engstrom with EGP, LLC, the auditing firm for NLRWW, added that after a review of the studies and numbers for Maumelle, Maumelle has no reserves in place for capital improvements. NLRWW has always run a very tight budget and placed funds into reserves for improvements and emergency repairs. Mr. Engstrom also agrees that the possible consolidation of the two systems is something to look at very seriously.

After further discussion by the Committee, a motion was made by Mr. Nelson, seconded by Mr. McGlothlin, to keep the door open and move forward. The motion carried unanimously.

Next, Mr. Wilkins informed the Committee that bids were received for the Lakewood Basin Pipe Bursting (2015) Rehabilitation Project on Wednesday, August 26, 2015 at 10:00 a.m. This project includes pipe bursting pipeline rehabilitation of approximately 24,634 linear feet of 6", 8" and 10" gravity sewer mains. The low bid was submitted by Horseshoe Construction, Inc. of LaPorte, Texas in the amount of \$1,949,058.00. It was noted that this project is funded through the 2012 Revolving Loan Fund (ANRC #00899-CWSRF-L). A motion was then made by Mr. McGlothlin, seconded by Mr. Nelson, to authorize the staff to award the contract for the Lakewood

Basin Pipe Bursting 2015 Rehabilitation Project to Horseshoe Construction, Inc. in the amount of \$1,949,058.00 subject to receipt of authorization from the Arkansas Natural Resources Commission. The motion carried unanimously.

The Committee then discussed the UPRR/Parkway Bridge Sewer Relocation Project. This project consists of relocating approximately 506 lineal feet of existing 10" gravity sewer main to prevent conflicts with the Arkansas Highway and Transportation Department proposed railroad bridge crossing. Bids were received for the UPRR/Parkway Bridge Sewer Relocation Project on Wednesday, August 19, 2015 at 10:00 a.m. The low bid was submitted by Online Construction of Hot Springs, Arkansas in the amount of \$51,870.00. A motion was made by Mr. McGlothlin, seconded by Mr. Nelson, to authorize staff to award the contract for the UPRR/Parkway Bridge Sewer Relocation Project to Online Construction in the amount of \$51,870.00 subject to receipt of authorization from the Arkansas Highway and Transportation Department. The motion carried unanimously.

Mr. Wilkins then explained that storm events last spring have caused severe erosion of the Shillcutt Bayou across from the Burns Park golf course. The area of concern is the South bank of the Shillcutt Bayou west of and approximately 1,500 feet downstream of I-40. The alignments of two interceptors (23-inch and 30-inch) roughly parallel the bayou channel with the 24-inch pipeline closest to the bayou. Localized sliding of the stream bank has encroached to within 5 feet of the 24-inch interceptor in one spot threatening to undermine the pipeline. The Utility requested an opinion from Mark Wyatt, PE, with Grubbs, Hoskyn, Barton & Wyatt, Inc. Mr. Wyatt recommends to repair a section of the bayou approximately 150 feet in length, stabilized with filter fabric and dumped rip rap. The staff estimates the cost of the repair may be in the range of \$250,000, which would be paid from general revenues. The 2015 budget includes a line item of \$700,000 for emergency repairs beneath the water table. Diamond Construction Company, Inc. is currently making an emergency repair beneath the water table for the Utility on Water Street and, upon completion, will be available to assist with this repair. A motion was then made by Mr. McGlothlin, seconded by Mr. Nelson, to authorize staff to utilize the services of Diamond Construction Company, Inc. on a time and expenses basis to complete this emergency repair. The motion carried unanimously.

A motion was then made by Mr. Nelson, seconded by Mr. McGlothlin, to excuse the absence of Mr. Smith and Ms. Bryant from the meeting. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. McGlothlin to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 1:20 p.m.

APPROVED AS TO FORM:

K. W. MATTHEWS, CHAIRMAN

RESPECTFULLY SUBMITTED,

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR SEPTEMBER 2015

ACTION REQUESTED:

Approval of the Cash Disbursements for September 2015 showing total
Cash Disbursements of **\$1,318,658.42** and
Fund Transfers between accounts of **\$1,162,766.67**.



**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
36916	ADEQ	\$ 200.00	SHORT TERM AUTHORIZATION PERMIT FOR SHILLCUTT EROSION WORK
36917	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 162.47	BEARINGS FOR WHITE OAK BAR SCREEN
36918	ARKANSAS AGGREGATES, INC.	\$ 810.16	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
36919	ARKANSAS DEMOCRAT GAZETTE	\$ 286.20	BID NOTICE FOR PARKWAY BRIDGE JOB
36920	AT&T	\$ 150.74	MONTHLY PHONE BILL FOR FIVE MILE & WHITE OAK PLANTS
36921	BATTERY OUTFITTERS	\$ 86.14	BATTERIES FOR SURVEY EQUIPMENT & FLOW METERS
36922	BELK FENCE	\$ 1,750.00	FENCE OFF PROPERTY ENTRANCE AT FIVE MILE
36923	CARLTON-BATES CO.	\$ 196.42	CONTACT RELAY MODULE & FUSES FOR FAULKNER LAKE MASTER CONTROL PANEL.
36924	CINTAS CORP. # 650	\$ 1,720.82	MONTHLY UNIFORM & MAT SERVICES AND CLEANING OF MEN'S RESTROOM IN COLLECTIONS & ENGINEERING BUILDING.
36925	CONNECTING POINT	\$ 43.23	REPLACED NETWORK CARD FOR D. MARROW'S COMPUTER IN PUMP MAINTENANCE DEPT.
36926	CRANFORD CONSTRUCTION	\$ 263.85	SURFACE ASPHALT FOR 2001 PERSHING CIRCLE - WARD 3
36927	CROW BURLINGAME # 53	\$ 40.73	FILTERS FOR VAC-CON # 3 - UNIT # 109
36928	DARRELL R. SANSON	\$ 2,773.00	CONSULTING & NETWORKING SERVICES FOR AUGUST 2015
36929	EAGLE FENCE DISTRIBUTION	\$ 41.58	FENCING MATERIAL FOR 404 "H: STREET - WARD 1
36930	ENERGY	\$ 599.68	ELECTRIC BILL FOR EUREKA GARDENS - 46TH ST, JUDY ROAD, EUREKA GARDEN ROAD, HILL LAKE, QUAPAW, RIXIE - LUCKY DRIVE & RIXIE ROAD PUMP STATIONS.
36931	EVANS ENTERPRISES, INC.	\$ 4,359.07	40 HP MOTOR FOR OAKBROOK PUMP STATION
36932	FLEET TIRE SERVICE	\$ 1,241.13	MASTER CYLINDER, ROTORS, BRAKE PADS & WHEEL CYLINDERS FOR UNIT # 96.
36933	GRUBBS, HOSKYN, BARTON & WYATT	\$ 1,484.00	ENGINEERING SERVICES FOR PRELIMINARY CONSIDERATION FOR BANK REPAIR AT SHILLCUTT BAYOU.
36934	H.D. SUPPLY WATERWORKS	\$ 444.44	FLANGE GASKETS FOR WILCOX PUMP STATION AND FULL CIRCLE CLAMP FOR REPAIRS TO DUCTILE PIPE.
36935	HUMS HARDWARE	\$ 1,155.86	PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS
36936	HUMS RENTAL	\$ 2,992.31	EXCAVATOR, DRILL HAMMER & RAMMER FOR WARD 2 JOBS
36937	ICM, INC.	\$ 501.27	MENDERS FOR ALL VAC-CONS
36938	JASON'S DELI	\$ 120.83	LUNCH FOR COMMISSIONERS MEETING ON 08/11/15
36939	JOE CARTER TOOLS	\$ 44.38	DUCT TAPE, ELECTRICAL TAPE & 4 PC RATCHET TIE DOWN SET FOR COLLECTION SYSTEMS.
36940	KEELING COMPANY	\$ 247.13	PVC, ELBOW & COUPLINGS FOR FAULKNER LAKE NEW SUMP PUMP
36941	KETCHER & COMPANY	\$ 894.17	REPAIRS TO ADMINISTRATION BUILDING ROOF
36942	LIBERTY TRAILER CO.	\$ 11.19	TAIL LIGHT KIT FOR UNIT # 93 & HITCH PIN FOR UNIT # 111
36943	MATLOCK PLUMBING	\$ 2,500.00	REPLACE RPZ AT WHITE OAK PLANT
36944	MCGONIGAL CONSULTING, LLC	\$ 240.00	CONSULTING FOR MICROSOFT ACCESS PROGRAMING ISSUE

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
36945	MOORE & ROBINSON INC.	\$ 185.65	FLAT REPAIR & 1 NEW TIRE FOR UNIT # 83
36946	NORTH LITTLE ROCK ELECTRIC	\$ 26,803.08	ELECTRIC BILL FOR BAUCUM INDUSTRIAL PARK, CYPRESS CROSSING, DELTA LAWN, DIXIE, FAULKNER CROSSING, GALLOWAY, HARRIS INDUSTRIAL PARK, HWY 107, 1440 INDUSTRIAL PARK, LAKEWOOD, LANSBROOK, MARYLAND EAST, MARYLAND PLACE, OAKBROOK, PINETREE POINT, SHILLCUTT, SHORTER COLLEGE PUMP STATIONS AND WHITE OAK SECURITY GATE. FAULKNER LAKE ADMINISTRATION BLDG., BLOWER BLDG., CS & ENGINEERING BLDG., LAB BLDG., PLANT MAINTENANCE BLDG., SLUDGE LAGOON & TREATMENT PLANT. 3804B, 3812B & 3924 B NONA STREET (R12-02), 512 & 532 WATER STREET (15-01). NEW BATTERY FOR UNIT # 78
36947	O'REILLY AUTO PARTS	\$ 103.27	NEW BATTERY FOR UNIT # 78
36948	OFFICE DEPOT	\$ 62.15	OFFICE SUPPLIES FOR BILLING DEPT.
36949	PETTUS OFFICE PRODUCTS	\$ 158.80	OFFICE SUPPLIES FOR ADMINISTRATION
36950	ROBERT PLUMBING	\$ 650.00	RE-ROUTE SEWER LINE ON #64 DESOTO CIRCLE - WARD 1
36951	SEWER DISTRICT # 211	\$ 1,008.00	BILLED RUNYAN ACRES ACCOUNTS FOR 08/04/2015
36952	SONNY FULMER TRUCKING	\$ 1,143.73	GRAVEL HAULING SERVICES
36953	SOUTHERN PIPE & SUPPLY	\$ 2,274.46	FERNCO, SEWER SADDLES AND BENDS FOR INVENTORY
36954	SOUTHERN STAR MATERIALS	\$ 53.82	ASPHALT PATCH FOR COLLECTION SYSTEMS
36955	STAR BOLT & SCREW CO.	\$ 26.18	PARTS FOR WHITE OAK AERATOR REPAIRS
36956	STUART C. IRBY CO.	\$ 48.13	ELECTRICAL SUPPLIES FOR FIVE MILE GATE REPAIR
36957	T-SHIRT SHOP	\$ 1,559.15	170 SAFETY GREEN T-SHIRTS FOR COLLECTION SYSTEMS CREWS
36958	TERMINIX	\$ 217.00	OUTSIDE PERIMETER TREATMENT FOR ADMINISTRATION, COLLECTION & ENGINEERING & LAB BUILDINGS.
36959	TRI-STATE TRUCK CENTER	\$ 99.40	NEW DIP STICK FOR UNIT # 113
36960	TRUCKPRO	\$ 21.06	BATTERY CABLES, CLAMP & LUG FOR #555D7 BACKHOE
36961	USA BLUEBOOK	\$ 1,437.41	NEW SUMP PUMP FOR FAULKNER LAKE INFLUENT PUMP STATION
36962	UTILITY BILLING SERVICES	\$ 135.20	WATER BILL FOR DELTA LAWN, DIXIE, FIVE MILE, HEILMAN DRIVE, OAKBROOK, SHILLCUTT, SHORTER COLLEGE & WHITE OAK.
36963	WINDSTREAM COMMUNICATIONS	\$ 1,136.87	MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT
36964	XTREME IMAGING, INC.	\$ 58.08	PRINTS FOR INTERCEPTOR PROJECT
36965	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 09/06/2015
36966	UNITED WAY	\$ 45.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 09/06/2015
36967	OCSE CLEARINGHOUSE SDU	\$ 618.70	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 09/06/2015
AFC-18	ARKANSAS FEDERAL CREDIT UNION	\$ 6,465.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 09/06/2015
NAT-18	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,264.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 09/06/2015
PR-18	PAYROLL TAX DEPOSIT	\$ 36,438.59	PAYROLL TAXES FOR PAY PERIOD ENDING 09/06/2015

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
36968	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 28.50	EXHAUST FAN BELTS FOR FIVE MILE CAUSTIC BUILDING AND SMALL BORE SEALS FOR WHITE OAK BAR SCREEN.
36969	ARKANSAS AGGREGATES, INC.	\$ 2,069.22	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
36970	ARKANSAS SOD & TURF	\$ 791.04	SOD FOR WARD 0, WARD 1, WARD 3, WARD 4 AND FIVE MILE PLANT
36971	ART'S MARINE & SPORT CENTER	\$ 46.65	CLAMP FOR FLAT BOTTOM BOAT MOTOR
36972	B & B MATERIAL	\$ 27.13	SANDY LOAM FOR FIVE MILE
36973	BCS, INC.	\$ 520.00	REPAIRS TO SECURITY GATE CARD READER AT FIVE MILE
36974	CITY OF NORTH LITTLE ROCK	\$ 69,705.11	FRANCHISE FEES FOR AUGUST
36975	CONNECTING POINT	\$ 2,586.08	2 WORKSTATIONS FOR ENGINEERING DEPT.
36976	CROW BURLINGAME # 41	\$ 74.86	PART FOR TV# 1 GENERATOR
36977	DATAMAX	\$ 123.33	MONTHLY MAINTENANCE FOR ADMINISTRATION AND CS & ENGINEERING COPIERS.
36978	DEPT. OF FINANCE & ADMINISTRATION	\$ 11,724.00	STATE WITHHOLDING TAXES FOR AUGUST
36979	DIAMOND CONSTRUCTION CO.	\$ 205,551.51	FIRST CONSTRUCTION ESTIMATE FOR MCCAIN SEWER RE-LOCATION PROJECT
36980	EMO MILLIPORE CORPORATION	\$ 4,314.53	ANNUAL SERVICE & MAINTENANCE AGREEMENT FOR THE MILLIPORE WATER SYSTEM IN LAB.
36981	ENTERGY	\$ 364.36	ELECTRIC BILL FOR COLLINS INDUSTRIAL PARK, COUNT MASSIE & MAUMELLE PUMP STATIONS.
36982	FEDERAL EXPRESS	\$ 56.59	SHIPPING CHARGES FOR OPERATIONS
36983	FISHER SCIENTIFIC	\$ 441.44	SUPPLIES FOR LAB TESTING FOR ALL 3 PLANTS & INDUSTRIES
36984	FLEET TIRE SERVICE	\$ 86.48	1 TIRE FOR FAULKNER LAKE LAWN EQUIPMENT
36985	GRAVEL RIDGE SEWER DISTRICT	\$ 7,072.52	BILLED GRAVEL RIDGE ACCOUNTS FOR 08/12/15
36986	GREEN & CHAPMAN	\$ 366.51	DIESEL FUEL FOR LAB GENERATOR
36987	H.D. SUPPLY WATERWORKS	\$ 166.59	PVC COUPLINGS FOR EMERGENCY FORCEMAIN REPAIRS AT # 8 LAKEWOOD PARK DRIVE - WARD 1
36988	HENARD UTILITY PRODUCTS	\$ 1,640.50	REPAIRS ON TRANSPORTER FOR TV# 2 & CABLE ASSEMBLY FOR TV # 1
36989	HUMS RENTAL	\$ 3,557.42	EXCAVATOR & BUCKET RENTAL FOR 1403 W. 11TH ST. - WARD 2
36990	INGLE FENCE CO.	\$ 495.00	4' GATE INSTALLED AT FIVE MILE
36991	INTERDYN	\$ 46.25	RE-INSTALL MANAGEMENT REPORT & SMART LIST ON WORKSTATION
36992	JASON'S DELI	\$ 120.39	LUNCH FOR COMMISSIONERS MEETING ON 09/08/15
36993	JEFFREY SAND CO.	\$ 37.33	MASONRY SAND FOR CYPRESS & LOCUST - WARD 2
36994	JOE'S GARAGE & WRECKER	\$ 53.75	OIL CHANGE FOR UNIT # 103
36995	KEATHLEY PATTERSON ELECTRIC	\$ 1,939.68	CONTROL PROCESSOR FOR FAULKNER LAKE BLOWER BUILDING
36996	KITLES GARAGE INC.	\$ 107.59	BRAKE REPAIR ON UNIT # 89
36997	LOWE'S	\$ 607.78	NEW WINDOW AIR CONDITIONER UNIT AND WASP & HORNET KILLER FOR PUMP MAINTENANCE BLDG.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
36998	MARLAR ENGINEERING, INC.	\$ 8,500.00	ENGINEERING SERVICES FOR MCCAIN/FAIRFAX SEWER RE-LOCATION PROJECT.
36999	MASTER PLUMBING	\$ 822.00	REPLACE RPZ IN MECHANICAL ROOM
37000	MID-SOUTH SALES, INC.	\$ 140.40	DIESEL EXHAUST FLUID FOR ALL DIESEL VEHICLES & EQUIPMENT
37001	NLR WELDING SUPPLY INC.	\$ 249.33	WELDING SUPPLIES FOR PUMP MAINTENANCE AND MONTHLY CYLINDER RENTAL FOR FAULKNER LAKE, FIVE MILE & WHITE OAK.
37002	PETTUS OFFICE PRODUCTS	\$ 1,306.15	OFFICE SUPPLIES FOR ADMINISTRATION, BILLING DEPT., COLLECTION SYSTEMS, ENGINEERING, LAB & PRE-TREATMENT.
37003	PETTY CASH	\$ 330.44	PETTY CASH REIMBURSEMENT
37004	REGIONS CORPORATE TRUST	\$ 1,488.50	RIXIE BOND RE-PAYMENT FOR AUGUST
37005	RJN GROUP, INC.	\$ 59,002.65	PROFESSIONAL SERVICES FOR 2015 SSES
37006	S & W CHEMICAL SALES	\$ 930.77	6 CASES OF NITRILE GLOVES FOR OPERATIONS
37007	SCOTT PRODUCTS, INC.	\$ 156.52	WEED KILLER FOR FAULKNER LAKE LAWN MAINTENANCE
37008	SEWER DISTRICT # 211	\$ 245.50	BILLED RUNYAN ACRES ACCOUNTS FOR 08/12/2015
37009	SPA CHEMICALS, INC.	\$ 68.34	PAPER PRODUCTS FOR OPERATIONS
37010	STAR BOLT & SCREW CO.	\$ 342.48	HEX CAP SCREWS, FINISH NUTS, WASHERS, DRILL BIT, SAW BLADE, EPOXY AND ALL THREAD BOLTS FOR COLLECTION SYSTEMS JOB.
37011	T & T EQUIPMENT	\$ 118.27	50' HOSE FOR PRESSURE WASHER
37012	TRACTOR SUPPLY CO.	\$ 86.79	12 VOLT RE-CHARGEABLE BATTERY FOR FIVE MILE
37013	UNDERCAR	\$ 200.00	REPAIRS TO FRONT BRAKES ON UNIT # 85
37014	USA BLUEBOOK	\$ 834.21	SPILL KIT FOR FIVE MILE GENERATOR
37015	UTILITY BILLING SERVICES	\$ 1,468.70	WATER BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING
37016	WASTE MANAGEMENT	\$ 20,570.18	BIO-SOLIDS REMOVAL FOR AUGUST 2015
37017	WELSCO	\$ 18.47	CYLINDER RENTAL FOR COLLECTION SYSTEMS
37018	AFLAC	\$ 1,618.24	SUPPLEMENTAL INSURANCE
37019	AMERICAN COMPOSTING	\$ 1,478.56	GREASE REMOVAL FROM FIVE MILE PLANT
37020	ARKANSAS AGGREGATES, INC.	\$ 1,319.29	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
37021	ARKANSAS DEMOCRAT GAZETTE	\$ 2,959.53	NEWSPAPER AD FOR PLANT OPERATOR, ENGINEERING ASSISTANT & MAINT. MECHANIC 1 POSITIONS AND BID NOTICE FOR LAKEWOOD BASIN 2015 REHAB PROJECT.
37022	ARKANSAS ONE CALL SYSTEM INC.	\$ 272.65	SEPTEMBER BASE FEE AND AUGUST CALL FEES
37023	ARKANSAS WATERGUARD LLC	\$ 348.92	INSTALLED REPAIR KIT AT WHITE OAK RPZ AND TEST NEW RPZ PER CAW REQUIREMENTS.
37024	AT&T	\$ 847.15	T-1 LINE FROM BAUCUM TO MAIN & MAIN TO CAPITAL
37025	BARRY STROM	\$ 110.00	REPAIRS OF CUSTOMERS ROOF EDGING AT 5208 SYCAMORE - WARD 2
37026	BOSTON MUTUAL LIFE INSURANCE	\$ 481.57	SUPPLEMENTAL INSURANCE
37027	CCH	\$ 475.00	RENEWAL OF ON-LINE SUBSCRIPTION TO PAYROLL MANAGERS NEWSLETTER.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37028	CENTERPOINT ENERGY	\$ 14.71	GAS BILL FOR 701 W. 29TH STREET
37029	CHANGE... CENTER FOR HEALTH & VITALITY	\$ 2,868.38	WELLNESS CLINIC SERVICES FOR OCTOBER 2015
37030	CRANFORD CONSTRUCTION	\$ 293.90	SURFACE ASPHALT FOR 4400 ALMA - WARD 2
37031	CREATIVE SIGNS	\$ 189.88	NLRWU YARD SIGNS
37032	CROW BURLINGAME # 53	\$ 86.88	FILTERS FOR VAC-CON # 5 - UNIT # 104
37033	ECOTECH ENTERPRISES, INC.	\$ 655.39	CAUSTIC SODA FOR FIVE MILE
37034	ELECTRIC MOTOR SERVICE INC.	\$ 6,341.62	REBUILD (2) 25 HP AERATORS & MACHINE WORK FOR FIVE MILE INFLUENT LAGOONS.
37035	ENTERGY	\$ 27,281.96	ELECTRIC BILL FOR BRIDGEWAY, CRYSTAL BAY, HWY 365 PUMP STATIONS, FIVE MILE INFLUENT PUMP AND WHITE OAK BAR SCREEN, LAGOONS, STRUCTURE & TREATMENT PLANT.
37036	FEDERAL EXPRESS	\$ 76.35	SHIPPING CHARGES FOR COLLECTIONS & OPERATIONS
37037	FIRST ELECTRIC COOPERATIVE	\$ 116.29	ELECTRIC BILL FOR GAP CREEK PUMP STATION
37038	FISHER SCIENTIFIC	\$ 94.88	SUPPLIES FOR LAB TESTING FOR ALL 3 PLANTS & INDUSTRIES
37039	GIBBS SERVICE COMPANY	\$ 5,389.92	SEMI ANNUAL FULL SERVICE ON HVAC SYSTEM IN LAB BUILDING
37040	GRAVEL RIDGE SEWER DISTRICT	\$ 12,270.44	BILLED GRAVEL RIDGE ACCOUNTS FOR 08/14/15
37041	GREEN & CHAPMAN	\$ 181.91	DIESEL FOR FRONTIER DRIVE PUMP STATION GENERATOR
37042	H.D. SUPPLY WATERWORKS	\$ 918.56	BY-PASS PIPE & COUPLINGS FOR INVENTORY
37043	IBC, LLC OF ARKANSAS	\$ 750.00	REPLACE VALVES ON OPERATIONS PUMP ROOM
37044	IGM, INC.	\$ 54.25	REPAIRS TO PRIMUS NOZZLE ON VAC-CON # 5 - UNIT # 104
37045	JACKSON CLEANING SERVICE	\$ 1,198.80	JANITORIAL SERVICES FOR ADMINISTRATION, COLLECTION & ENGINEERING AND LAB BUILDINGS.
37046	JOE'S GARAGE & WRECKER	\$ 490.84	REPAIRS TO REAR DIFFERENTIAL, REPLACE PINION SEAL ON UNIT # 83 AND OIL CHANGE FOR UNIT # 110 & UNIT # 116.
37047	JOE LEWIS	\$ 53.44	REIMBURSE EMPLOYEE FOR FAMILY HEALTH INSURANCE COVERAGE FOR 1 PAY PERIOD-WAIVED TOO LONG TO ADD DEPENDENTS.
37048	KITTLE'S GARAGE INC.	\$ 1,870.69	REPAIR OIL LEAK, OIL CHANGE & REPLACE BLOWER FAN ON UNIT # 78.
37049	L & L MUNICIPAL SUPPLIES	\$ 596.75	10 DOZEN PAIRS OF LEATHER WORK GLOVES FOR COLLECTIONS
37050	LOGOWEAR	\$ 1,077.41	100 SUMMER T-SHIRTS FOR EMPLOYEES IN TREATMENT DEPT.
37051	MR. FIRST AID	\$ 807.58	FIRST AID SUPPLIES FOR COLLECTION SYSTEMS, OPERATIONS & PUMP MAINTENANCE.
37052	PETERSON CONCRETE	\$ 2,096.79	CONES, RINGS & COVERS FOR 404 "H" ST - WARD 1, CONE AND MANHOLES FOR 914 OLIVE ST. AND FLAT TOP & RISER FOR 140E W. 11TH STREET - WARD 2.
37053	PETTUS OFFICE PRODUCTS	\$ 177.94	OFFICE SUPPLIES FOR ADMINISTRATION AND ENGINEERING
37054	RAILROAD MANAGEMENT CO.	\$ 477.55	ANNUAL RENEWAL FOR SEWER FORCEMAIN CROSSING
37055	SAFETY-KLEEN	\$ 221.28	CLEANUP & DISPOSE OF DIRTY OIL RAGS FOR COLLECTIONS SYSTEMS
37056	SONNY FULMER TRUCKING	\$ 539.08	GRAVEL HAULING SERVICES

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37057	SPA CHEMICALS, INC.	\$ 68.34	PAPER PRODUCTS FOR OPERATIONS
37058	STAR BOLT & SCREW CO.	\$ 181.36	ANCHORING ADHESIVE FOR MANHOLE CREW AND CABLE REPAIR AT FIVE MILE.
37059	USA BLUEBOOK	\$ 1,006.39	UNIVERSAL SPILL KIT FOR SHILLCUTT PUMP STATION, PARTS FOR FIVE MILE CHLORINE "B" KIT AND HYDROCHLORIC ACID FOR LAB TESTING.
37060	WEB LUBRICATIONS / JIFFY LUBE	\$ 100.87	OIL CHANGE FOR UNIT # 88
37061	WINDSTREAM	\$ 58.63	MONTHLY FAX LINE BILL FOR BILLING DEPT.
37062	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 09/20/2015
37063	UNITED WAY	\$ 45.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 09/20/2015
37064	OCSE CLEARINGHOUSE SDU	\$ 368.00	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 09/20/2015
AFC-19	ARKANSAS FEDERAL CREDIT UNION	\$ 6,465.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 09/20/2015
NAT-19	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,264.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 09/20/2015
PR-19	PAYROLL TAX DEPOSIT	\$ 37,269.83	PAYROLL TAXES FOR PAY PERIOD ENDING 09/20/2015
37065	AMERICAN COMPOSTING	\$ 2,011.02	REMOVAL OF SAND & DIRT FROM FAULKNER LAKE SEWER POND AND GREASE REMOVAL FROM FIVE MILE.
37066	FEDERAL SURPLUS PROGRAM	\$ 430.00	SHELVING, ROPE, HAND TOOLS, SHOVELS & SPECIAL PURPOSE SUITS FOR COLLECTION SYSTEMS & ENGINEERING.
37067	ARKANSAS COPIER CENTER	\$ 15.05	MONTHLY MAINTENANCE FOR LAB COPIER
37068	ARKANSAS DEMOCRAT GAZETTE	\$ 197.10	NEWSPAPER AD NOTICE FOR DRAFT DISCHARGE PERMIT FOR WHITE OAK PLANT.
37069	AT&T MOBILITY	\$ 135.66	MONTHLY INTERNET SERVICE FOR FIVE MILE & WHITE OAK AND DATA SERVICES FOR SURVEY EQUIPMENT.
37070	BILL'S LOCK & SAFE	\$ 24.68	14 KEYS CUT FOR NEW COLLECTION SYSTEMS BAYS
37071	CENTERPOINT ENERGY	\$ 671.05	GAS BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING
37072	CENTRAL ARKANSAS WATER	\$ 32,277.88	WASTEWATER BILLING SERVICE FEES FOR JULY 2015
37073	COLONIAL LIFE INSURANCE CO.	\$ 119.55	SUPPLEMENTAL INSURANCE
37074	CRIST ENGINEERS, INC.	\$ 2,495.62	ENGINEERING SERVICES FOR PROJECT CLOSEOUT - WARRANTY PERIOD - SHILLCUTT PUMP STATION PROJECT
37075	DIGITAL PRINT & IMAGING	\$ 731.10	PRINTING OF "CHAIN OF CUSTODY" & "GREASE TRAP INSPECTION REPORT" FORMS FOR PRE-TREATMENT AND PRINTING OF "INSPECTION SLIPS" FORMS FOR BILLING DEPT.
37076	ENERGY	\$ 95.08	ELECTRIC BILL FOR AUSTIN LAKES & CLAYTON CHAPEL PUMP STATIONS
37077	ENVIRONMENTAL SERVICES CO.	\$ 6,123.00	ANNUAL METAL SAMPLING OF PERMITTED INDUSTRIES, 3RD QUARTER PERMIT SAMPLING OF ALL 3 PLANTS AND MONTHLY TESTING FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS.
37078	EUREKA GARDENS FACILITIES BOARD	\$ 3,780.00	DEBT FEE COLLECTED FOR AUGUST CYC 4 & 7 BILLINGS
37079	FLEETMATICS USA, LLC	\$ 490.00	MONTHLY VEHICLE TRACKING SERVICE
37080	GRAVEL RIDGE SEWER DISTRICT	\$ 487.76	BILLED GRAVEL RIDGE ACCOUNTS FOR AUGUST - CYC 7

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37081	H.D. SUPPLY WATERWORKS	\$ 2,650.04	MANHOLE LIDS FOR INVENTORY, VALVE, FLANGES FOR OPERATIONS PUMP ROOM AND COUPLINGS FOR MARCHE ROAD FORCEMAIN
37082	HENARD UTILITY PRODUCTS	\$ 834.33	LEADER HOSES FOR VAC-CON # 1 - UNIT # 122 AND CLEATS & RIVETS FOR TV# 1.
37083	HILBURN, CALHOON, HARPER, PRUNSKI	\$ 2,757.50	LEGAL SERVICES FOR SPECIAL PROJECTS, MAUMELLE CONSOLIDATION, 2015 RATE ORDINANCE AND GENERAL RETAINER.
37084	HUTHER & ASSOCIATES	\$ 3,300.00	QUARTERLY BIOMONITORING TESTING FOR PLANTS
37085	INSTRUMENT & SUPPLY, INC.	\$ 3,166.00	REPAIR OF 30 HP HYDROMATIC PUMP FOR HILL LAKE PUMP STATION
37086	INTERDYN	\$ 2,717.25	ANNUAL SOFTWARE SUPPORT PLAN RENEWAL FOR DYNAMICS ACCOUNTING SOFTWARE.
37087	JIM'S CRANE RENTAL	\$ 920.00	CRANE RENTAL FOR MARCHE PUMP STATION AND FIVE MILE PLANT
37088	KERR PAPER & SUPPLY CO.	\$ 537.83	PAPER PRODUCTS FOR LAB & PUMP MAINTENANCE
37089	L & L MUNICIPAL SUPPLIES	\$ 572.88	24 TRAFFIC CONES FOR COLLECTION SYSTEMS
37090	MARC WILKINS	\$ 319.50	PER DIEM FOR 2015 WEFTEC CONFERENCE IN CHICAGO
37091	MUNICIPAL HEALTH BENEFIT FUND	\$ 60,060.55	HEALTH INSURANCE PREMIUM FOR OCTOBER 2015
37092	MUNICIPAL H2O	\$ 550.00	MONTHLY RISK MANAGEMENT PROGRAM FOR ALL 3 PLANTS
37093	NORTHSIDE SALES CO.	\$ 93.74	FIRE EXTINGUISHERS FOR UNIT # 88 & ENGINEERING DEPT.
37094	OFFICE DEPOT	\$ 104.12	OFFICE SUPPLIES FOR OPERATIONS
37095	PETTUS OFFICE PRODUCTS	\$ 126.88	OFFICE SUPPLIES FOR BILLING DEPT.
37096	RGA	\$ 427.08	FLEX PIPE FOR EQUIPMENT ON VAC-CON # 2 - UNIT # 107 AND PARTS FOR SPRAYMATE.
37097	SEWER DISTRICT # 211	\$ 360.00	BILLED RUNNYAN ACRES ACCOUNTS FOR AUGUST - CYC 7
37098	SONNY FULMER TRUCKING	\$ 2,151.88	GRAVEL HAULING SERVICES
37099	SOUTHERN TIRE MART	\$ 1,918.61	2 NEW TIRES, MOUNTING & TIRE ROTATION FOR - UNIT # 104
37100	SPA CHEMICALS, INC.	\$ 1,323.99	TOWELS, BUG BLASTER & TRASH CAN LINERS FOR COLLECTION SYSTEMS AND ODOR DIGESTER, CLEANER, DEGREASER & SPRAY BOTTLES FOR OPERATIONS.
37101	STANLEY HARDWARE	\$ 82.43	2 FIVE GALLON GAS CANS FOR VAC-CON # 5 AND LEAF RAKE FOR REPAIR CREW # 1.
37102	STAR BOLT & SCREW CO.	\$ 54.20	PART FOR FIVE MILE CABLE REPAIR
37103	USA BLUEBOOK	\$ 827.15	SUPPLIES FOR FECAL TESTING FOR ALL PLANTS
37104	VERIZON WIRELESS	\$ 1,193.29	MONTHLY CELL PHONE BILL
37105	WEB LUBRICATIONS / JIFFY LUBE	\$ 71.01	OIL CHANGE FOR UNIT # 119
37106	ADEQ/MWL	\$ 120.00	CLASS II TEST FOR N. GALANG AND CLASS I TEST FOR K. NEWSOM & M. BEASLEY.
37107	ARKANSAS AGGREGATES, INC.	\$ 2,501.83	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
37108	ARKANSAS WATERGUARD LLC	\$ 160.00	TEST RPZ AT SHILLCUTT PUMP STATION & FAULKNER LAKE - CAW ANNUAL REQUIREMENTS.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37109	B & B MATERIAL	\$ 25.00	SOIL FOR 5605 CAMP ROBINSON - WARD 3
37110	BOSTON MUTUAL LIFE INSURANCE	\$ 481.57	SUPPLEMENTAL INSURANCE
37111	CABOT FLORIST, INC.	\$ 92.18	FLOWERS FOR EMPLOYEE B. HUEY - MOTHER-IN-LAW PASSED AWAY
37112	CED-LITTLE ROCK	\$ 403.63	ELECTRICAL SUPPLIES FOR FAULKNER LAKE SUMP PUMP
37113	CONNECTING POINT	\$ 662.30	NEW LAPTOP FOR FIVE MILE PLANT
37114	CROW BURLINGAME # 41	\$ 32.41	ANTIFREEZE FOR UNIT # 118, ZIP TIES FOR TV CREW # 2 AND TOGGLE SWITCH & BUSSMAN FOR POWER DRIVE - UNIT # 110.
37115	CROW BURLINGAME # 53	\$ 73.03	OIL FILTERS FOR UNIT # 122
37116	CUMMINS MID-SOUTH	\$ 66.50	OIL & FILTERS FOR GENERATORS ON UNIT # 116 & UNIT # 118
37117	ENTERGY	\$ 40,664.04	ELECTRIC BILL FOR FIVE MILE CREEK # 1, NORTH & SOUTH BUILDINGS, INFLUENT PUMP & SECURITY GATE. CHAPEL RIDGE, EUREKA GARDENS - 46TH STREET, JUDY ROAD & EUREKA GARDENS ROAD, FRONTIER DRIVE, HILL LAKES, MARCHE, MCALMONT, MIDSTATE, QUAPAW, RIXIE - HWY 161, LUCKY DRIVE, RIXIE ROAD & TRAMMELL ESTATES PUMP STATIONS.
37118	EXPRESS OIL CHANGE, LLC	\$ 40.56	OIL CHANGE FOR UNIT # 108
37119	FISHER SCIENTIFIC	\$ 986.31	SUPPLIES FOR LAB TESTING FOR ALL 3 PLANTS
37120	FLUKE ELECTRONICS	\$ 91.00	REQUIRED ANNUAL CALIBRATION OF FLUKE CALIBRATOR
37121	FUELMAN	\$ 9,803.72	FUEL PURCHASES FOR AUGUST
37122	GRAVEL RIDGE SEWER DISTRICT	\$ 18,714.27	BILLED GRAVEL RIDGE ACCOUNTS FOR 08/28/15 & END OF MONTH
37123	GREEN & CHAPMAN	\$ 52.30	EQUIPMENT GREASE FOR PUMP MAINTENANCE
37124	HARCROS CHEMICALS	\$ 1,307.00	CHLORINE FOR WHITE OAK TREATMENT PLANT
37125	H.D. SUPPLY WATERWORKS	\$ 5,404.62	MANHOLE RISERS FOR INVENTORY
37126	HENARD UTILITY PRODUCTS	\$ 1,288.49	REPAIRS TO TV# 2 CAMERA AND SHIPPING CHARGES
37127	INTERSTATE TIRE	\$ 97.20	2 USED TIRES FOR UNIT # 93
37128	JACK TYLER ENGINEERING	\$ 1,210.10	LEVEL TRANSMITTER & STABILIZING WEIGHT FOR WHITE OAK TREATMENT PLANT AND STATIONARY WEAR RING FOR MAYBELLINE PUMP STATION
37129	L & L MUNICIPAL SUPPLIES	\$ 139.97	2 CASES OF BLACK LATEX GLOVES FOR COLLECTION SYSTEMS
37130	LEGAL SHIELD	\$ 57.80	PRE-PAID LEGAL SERVICES FOR EMPLOYEES
37131	MEADORS, ADAMS & LEE, INC.	\$ 200.00	ANNUAL RENEWAL OF HIGHWAY "RIGHT OF WAY" BOND
37132	NORTH LITTLE ROCK ELECTRIC	\$ 4,406.98	ELECTRIC BILL FOR FAULKNER LAKE COLLECTION SYSTEM & ENGINEERING BUILDING, 1-440 INDUSTRIAL PARK & WILCOX PUMP STATIONS AND 512 & 532 WATER STREET (R15-01).
37133	PETTUS OFFICE PRODUCTS	\$ 116.53	OFFICE SUPPLIES FOR ADMINISTRATION
37134	PITNEY BOWES	\$ 154.47	QUARTERLY POSTAGE MACHINE RENTAL
37135	SCOTT PRODUCTS, INC.	\$ 81.06	WEED KILLER FOR FIVE MILE PLANT
37136	SEWER DISTRICT # 211	\$ 50,677.57	BILLED RUNYAN ACRES ACCOUNTS 08/28/15, END OF MONTH & 09/02/15.
37137	SONNY FULMER TRUCKING	\$ 790.79	GRAVEL HAULING SERVICES

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37138	T & T EQUIPMENT	\$ 260.40	55 GALLON DRUM OF CAR WASH SOAP
37139	TELEDYNE INSTRUMENTS, INC.	\$ 627.20	THERMOSTAT SENSORS FOR SAMPLERS AT FAULKNER LAKE & WHITE OAK PLANTS.
37140	UNISTRUT	\$ 371.70	PIPING FOR FAULKNER LAKE MAIN PUMP STATION
37141	WWR INTERNATIONAL	\$ 1,096.99	VIALS & SPEED DISKS FOR O&G TESTING IN LAB
37142	WASTE MANAGEMENT	\$ 2,878.17	MONTHLY DUMPSTER SERVICES FOR FAULKNER LAKE PLANT, PIPE YARD, FIVE MILE, SHILLCUTT, VAC-CONS & WHITE OAK.
	PAYROLL FOR PAY PERIOD ENDED 09/06/15	\$ 94,671.30	PAYROLL PAID TO EMPLOYEES ON 09/08/15
	PAYROLL FOR PAY PERIOD ENDED 09/20/15	\$ 96,191.33	PAYROLL PAID TO EMPLOYEES ON 09/22/15
		\$ 1,121,303.16	
	ARK. FEDERAL CREDIT UNION	\$ 25.00	MONTHLY FEE FOR ELECTRONIC DEPOSIT OF CREDIT UNION DEDUCTIONS
	ADFAL-LOAN PAYMENTS	\$ 197,330.26	MONTHLY LOAN PAYMENTS DRAFTED FROM ACCOUNT
	SERIES 2012 ADFA BOND FUND	\$ -	TOTAL DISBURSEMENTS FOR ACCOUNT
	TOTAL UTILITY CASH DISBURSEMENTS	<u>\$ 1,318,658.42</u>	

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SERIES 2012 ADFA BOND FUND
SEPTEMBER 30, 2015**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
------	------------------	--------	-------------

\$ -

**NORTH LITTLE ROCK WASTE WATER UTILITY
FUND TRANSFERS
SEPTEMBER 30, 2015**

DATE	AMOUNT	TO	FROM	DESCRIPTION
9/1/2015	\$ 41,666.67	REHABILITATION	SEWER	MONTHLY REQUIRED TRANSFER
9/4/2015	\$ 62,500.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID 9/1-9/4
9/8/2015	\$ 94,600.00	OPERATING-PAYROLL	SEWER	TRANSFER TO COVER PAY PERIOD ENDED 9/6, PAID TO EMPLOYEES ON 9/8
9/11/2015	\$ 458,500.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID 9/7-9/11
9/16/2015	\$ 78,500.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID 9/14-9/18
9/22/2015	\$ 96,200.00	OPERATING-PAYROLL	SEWER	TRANSFER TO COVER PAY PERIOD ENDED 9/20, PAID TO EMPLOYEES ON 9/22
9/25/2015	\$ 184,700.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID 9/21-9/25
9/30/2015	\$ 146,100.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID 9/30

\$ 1,162,766.67

(3)

FINANCIAL STATEMENTS FOR SEPTEMBER 2015

ACTION REQUESTED:

Approve the Financial Statements for September 2015



North Little Rock Waste Water
Balance Sheet
Wednesday, September 30, 2015

ASSETS

CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$2,406,485.38
CERTIFICATES OF DEPOSIT	\$4,642,992.54
ADFA HOLDING ACCOUNTS	\$986,679.23
ACCOUNTS RECEIVABLE	\$1,918,386.15
ACCRUED INTEREST RECEIVABLE	\$8,045.66
ON-SITE INVENTORY	\$46,153.25
PREPAID LIABILITY INSURANCE	\$25,748.72
PREPAID WORKERS COMPENSATION INSURANCE	\$14,335.03
OTHER PREPAID EXPENSES	\$27,845.00
PENSION FUND EXCESS	\$331,881.00
TOTAL CURRENT ASSETS	\$10,409,251.96

PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$51,572,608.68
TREATMENT PLANT STRUCTURES	\$52,910,352.88
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$898,017.66
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$8,339,117.08
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$2,995,549.00
ACCUMULATED DEPRECIATION	(\$54,192,059.40)
TOTAL PROPERTY, PLANT & EQUIPMENT	\$83,601,965.69

OTHER ASSETS	
NOTES RECEIVABLE	\$3,171.47
RIEOM&R RECEIVABLE	\$176,055.20
TOTAL OTHER ASSETS	\$179,226.67

TOTAL ASSETS	
	\$94,190,444.32

North Little Rock Waste Water
Balance Sheet
Wednesday, September 30, 2015

LIABILITIES

CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$82,620.84
OWED TO OTHER DISTRICTS	\$93,069.15
FRANCHISE FEE PAYABLE	\$116,606.74
PAYABLE TO RIXIE	\$2,136.00
PAYABLE TO EUREKA GARDENS	\$3,801.60
ACCRUED SICK LEAVE	\$378,695.02
ACCRUED VACATION LEAVE	\$198,735.52
ACCRUED EMPLOYEE BENEFITS	(\$2,266.37)
ACCRUED INTEREST PAYABLE	\$439,245.69
ACCRUED PENSION PLAN CONTRIBUTION	\$450,000.00
TOTAL CURRENT LIABILITIES	<u>\$1,762,644.19</u>

OTHER LIABILITIES

BONDS PAYABLE-SERIES "A"	\$1,382,884.00
BONDS PAYABLE-SERIES "B"	\$790,247.15
BONDS PAYABLE-SERIES 2001	\$5,299,615.24
BONDS PAYABLE-SERIES 2008	\$12,067,652.69
BONDS PAYABLE-SERIES 2012	\$14,053,500.00
RESERVE FOR BIO-SOLID DISPOSAL	\$1,021,300.00
OPER OBLIGATION-GASB 45	\$107,614.00
TOTAL OTHER LIABILITIES	<u>\$34,722,813.08</u>

EQUITY

CONTRIBUTED CAPITAL	\$13,192,510.83
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$25,111,170.71
CURRENT YEAR NET INCOME / (LOSS)	\$1,673,426.71
TOTAL EQUITY	<u>\$57,704,987.05</u>

TOTAL LIABILITIES & EQUITY	<u><u>\$94,190,444.32</u></u>
---------------------------------------	--------------------------------------

North Little Rock Waste Water
Income Statement
For the Nine Months Ending Wednesday, September 30, 2015

	YEAR TO DATE BUDGET	YEAR TO DATE 2015	YEAR TO DATE 2014
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$7,922,500.00	\$8,002,142.62	\$7,856,833.21
OUTSIDE NLR SERVICE CHARGES	\$1,692,000.00	\$1,727,473.47	\$1,675,965.28
SHERWOOD TREATMENT CHARGES	\$301,600.00	\$299,097.00	\$252,999.00
CUSTOMER SERVICE CHARGES	\$37,200.00	\$37,444.40	\$36,391.59
SERVICE CHARGE REFUND	\$0.00	(\$5,466.90)	\$0.00
INDUSTRY REGULAR CHARGES	\$739,800.00	\$706,101.76	\$738,894.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$76,500.00	\$55,059.12	\$87,728.35
INDUSTRY LATE FEE CHARGES	\$9,000.00	\$13,842.96	\$6,183.35
LATE FEE CHARGES-RES. & COM.	\$189,000.00	\$203,788.10	\$214,552.90
TIE-ON FEE CHARGES	\$0.00	\$4,160.71	\$43,357.79
CONNECTION INSPECTION PERMITS	\$23,500.00	\$19,810.00	\$23,730.00
PARTIAL INSPECTION PERMITS	\$0.00	\$810.00	\$90.00
TAP & STREET CUTTING PERMITS	\$6,300.00	\$4,200.00	\$5,250.00
REVIEW PLANS & SPECIFICATIONS	\$2,500.00	\$1,983.16	\$2,987.65
TOTAL OPERATING REVENUE	\$10,999,900.00	\$11,070,446.40	\$10,944,963.48
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$10,700.00	\$10,738.50	\$8,829.10
INTEREST EARNED INCOME-CHECKING	\$1,000.00	\$2,954.81	\$2,412.50
INTEREST EARNED INCOME-NOTES	\$3,800.00	\$4,270.55	\$4,646.19
DISCOUNTS EARNED	\$0.00	\$164.51	\$201.98
MISCELLANEOUS INCOME	\$0.00	\$8,748.20	\$17,292.09
TOTAL NON-OPERATING REVENUE	\$15,500.00	\$26,876.57	\$33,381.86
TOTAL REVENUE	\$11,015,400.00	\$11,097,322.97	\$10,978,345.34

North Little Rock Waste Water
Income Statement
For the Nine Months Ending Wednesday, September 30, 2015

	YEAR TO DATE BUDGET	YEAR TO DATE 2015	YEAR TO DATE 2014
OPERATING EXPENSES			
WALKING CREW	\$47,700.00	\$13,856.33	\$0.00
TROUBLE CREW	\$104,300.00	\$96,924.59	\$95,551.39
MANHOLE CREW	\$83,000.00	\$68,700.89	\$78,290.53
POWER DRIVE CREW	\$63,000.00	\$47,529.97	\$62,994.17
TELEVISION CREW #1	\$76,700.00	\$79,559.33	\$82,821.14
TELEVISION CREW #2	\$77,400.00	\$80,323.94	\$77,689.61
COLLECTION SYSTEMS-GENERAL	\$778,500.00	\$806,619.61	\$698,801.11
REPAIR CREW #1	\$159,300.00	\$134,175.94	\$176,183.52
REPAIR CREW #2	\$171,200.00	\$115,018.58	\$128,571.13
REPAIR CREW #3	\$165,600.00	\$164,499.86	\$196,855.24
POWER RODDING CREW #1	\$48,600.00	\$40,144.64	\$48,665.93
POWER RODDING CREW #2	\$24,300.00	\$12,818.48	\$24,866.17
VAC-CON CREW #1	\$127,000.00	\$126,742.38	\$123,400.63
VAC-CON CREW #2	\$111,900.00	\$116,583.12	\$114,065.52
VAC-CON CREW #3	\$108,900.00	\$101,651.87	\$104,235.03
VAC-CON CREW #4	\$0.00	\$15,571.36	\$1,207.76
VAC-CON CREW #5	\$24,200.00	\$54,979.24	\$0.00
SURVEY CREW	\$62,100.00	\$45,169.92	\$58,258.85
LOCATION WORK	\$29,700.00	\$29,640.39	\$35,419.18
ENGINEERING OFFICE	\$194,400.00	\$145,464.30	\$147,676.86
ENGINEERING-SSES	\$5,300.00	\$11,747.43	\$10,602.07
GENERAL ENGINEERING DEPT.	\$160,100.00	\$143,619.78	\$223,495.58
PRETREATMENT DEPARTMENT	\$173,700.00	\$172,126.32	\$168,401.74
TREATMENT DEPARTMENT	\$2,642,400.00	\$2,372,070.99	\$2,470,865.44
PUMP STATION DEPARTMENT	\$270,100.00	\$277,270.05	\$262,107.18
BILLING DEPARTMENT	\$497,700.00	\$439,875.65	\$445,568.04
ADMINISTRATIVE	\$703,800.00	\$672,329.04	\$641,450.37
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$0.00	(\$11,320.51)
DEPRECIATION EXPENSE-NON VEHICLE	\$2,138,400.00	\$2,020,898.72	\$1,703,444.79
PENSION EXPENSE	\$459,300.00	\$453,487.50	\$379,267.53
EMERGENCY REPAIRS	\$20,000.00	\$19,780.00	\$0.00
TOTAL OPERATING EXPENSES	\$9,528,600.00	\$8,879,180.22	\$8,549,436.00
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$630,600.00	\$606,472.59	\$425,472.32
TOTAL NON-OPERATING EXPENSES	\$630,600.00	\$606,472.59	\$425,472.32
TOTAL EXPENSES	\$10,159,200.00	\$9,485,652.81	\$8,974,908.32
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$856,200.00	\$1,611,670.16	\$2,003,437.02
DONATED PROPERTY VALUE	\$0.00	\$61,756.55	\$201,092.50
NET INCOME (LOSS)	856,200.00	1,673,426.71	2,204,529.52

North Little Rock Waste Water
Income Statement
For the Nine Months Ending Wednesday, September 30, 2015

	SEPTEMBER 2015	YEAR TO DATE 2015	SEPTEMBER 2014	YEAR TO DATE 2014
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$916,084.33	\$8,002,142.62	\$902,650.73	\$7,856,833.21
OUTSIDE NLR SERVICE CHARGES	\$202,974.20	\$1,727,473.47	\$195,896.08	\$1,675,965.28
SHERWOOD TREATMENT CHARGES	\$33,233.00	\$299,097.00	\$28,111.00	\$252,999.00
CUSTOMER SERVICE CHARGES	\$4,169.83	\$37,444.40	\$4,058.80	\$36,391.59
SERVICE CHARGE REFUND	\$0.00	(\$5,466.90)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$88,044.32	\$706,101.76	\$65,381.68	\$738,894.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$1,057.44	\$55,059.12	\$7,257.93	\$87,728.35
INDUSTRY LATE FEE CHARGES	\$2,511.82	\$13,842.96	\$53.14	\$6,183.35
LATE FEE CHARGES-RES. & COM.	\$25,224.87	\$203,788.10	\$24,113.44	\$214,552.90
TIE-ON FEE CHARGES	\$255.00	\$4,160.71	\$0.00	\$43,357.79
CONNECTION INSPECTION PERMITS	\$2,625.00	\$19,810.00	\$2,765.00	\$23,730.00
PARTIAL INSPECTION PERMITS	\$90.00	\$810.00	\$0.00	\$90.00
TAP & STREET CUTTING PERMITS	\$700.00	\$4,200.00	\$0.00	\$5,250.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$1,983.16	\$221.50	\$2,987.65
TOTAL OPERATING REVENUE	\$1,276,969.81	\$11,070,446.40	\$11,230,509.30	\$10,944,963.48
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$1,261.57	\$10,738.50	\$1,180.83	\$8,829.10
INTEREST EARNED INCOME-CHECKING	\$514.59	\$2,954.81	\$302.57	\$2,412.50
INTEREST EARNED INCOME-NOTES	\$454.96	\$4,270.55	\$493.67	\$4,646.19
DISCOUNTS EARNED	\$14.05	\$164.51	\$7.66	\$201.98
MISCELLANEOUS INCOME	\$0.00	\$8,748.20	\$0.00	\$17,292.09
TOTAL NON-OPERATING REVENUE	\$2,245.17	\$26,876.57	\$1,984.73	\$33,381.86
TOTAL REVENUE	\$1,279,214.98	\$11,097,322.97	\$11,232,494.03	\$10,978,345.34

North Little Rock Waste Water
Income Statement
For the Nine Months Ending Wednesday, September 30, 2015

	SEPTEMBER 2015	YEAR TO DATE 2015	SEPTEMBER 2014	YEAR TO DATE 2014
OPERATING EXPENSES				
WALKING CREW	\$3,127.05	\$13,856.33	\$0.00	\$0.00
TROUBLE CREW	\$9,139.97	\$96,924.59	\$10,860.63	\$95,551.38
MANHOLE CREW	\$7,155.74	\$68,700.89	\$11,223.35	\$78,290.53
POWER DRIVE CREW	\$5,143.08	\$47,528.97	\$6,291.12	\$62,994.17
TELEVISION CREW #1	\$9,144.21	\$79,559.33	\$6,321.02	\$82,821.14
TELEVISION CREW #2	\$9,990.59	\$80,323.94	\$10,345.41	\$77,689.61
COLLECTION SYSTEMS-GENERAL	\$86,263.03	\$806,619.61	\$104,821.13	\$698,801.11
REPAIR CREW #1	\$13,701.09	\$134,175.94	\$18,989.44	\$176,183.52
REPAIR CREW #2	\$12,106.98	\$115,018.58	\$14,314.76	\$128,571.13
REPAIR CREW #3	\$22,750.31	\$164,499.86	\$10,127.68	\$196,855.24
POWER RODDING CREW #1	\$2,539.12	\$40,144.64	\$5,829.46	\$48,665.93
POWER RODDING CREW #2	\$0.00	\$12,818.48	\$2,299.40	\$24,866.17
VAC-CON CREW #1	\$14,518.47	\$126,742.38	\$13,761.86	\$123,400.63
VAC-CON CREW #2	\$12,653.72	\$116,583.12	\$14,455.16	\$114,065.52
VAC-CON CREW #3	\$10,816.26	\$101,651.87	\$12,533.94	\$104,235.03
VAC-CON CREW #4	\$207.39	\$15,571.36	\$0.00	\$1,207.76
VAC-CON CREW #5	\$13,296.79	\$54,979.24	\$0.00	\$0.00
SURVEY CREW	\$4,592.63	\$45,169.92	\$6,557.95	\$58,258.85
LOCATION WORK	\$3,212.31	\$29,640.39	\$3,131.41	\$35,419.18
ENGINEERING OFFICE	\$16,266.20	\$145,464.30	\$14,315.27	\$147,676.86
ENGINEERING-SSES	\$431.39	\$11,747.43	\$385.33	\$10,602.07
GENERAL ENGINEERING DEPT.	\$13,833.93	\$143,619.78	\$14,473.76	\$223,495.58
PRETREATMENT DEPARTMENT	\$23,484.24	\$172,126.32	\$20,712.19	\$168,401.74
TREATMENT DEPARTMENT	\$273,781.47	\$2,372,070.99	\$255,944.74	\$2,470,865.44
PUMP STATION DEPARTMENT	\$32,308.65	\$277,270.05	\$21,632.95	\$262,107.18
BILLING DEPARTMENT	\$55,168.58	\$439,875.65	\$59,344.84	\$445,568.04
ADMINISTRATIVE	\$77,192.28	\$672,329.04	\$75,193.77	\$641,450.37
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$0.00	\$0.00	(\$11,320.51)
DEPRECIATION EXPENSE-NON VEHICLE	\$234,357.70	\$2,020,898.72	\$200,770.71	\$1,703,444.79
PENSION EXPENSE	\$50,000.00	\$453,487.50	\$41,666.67	\$379,267.53
EMERGENCY REPAIRS	\$0.00	\$19,780.00	\$0.00	\$0.00
TOTAL OPERATING EXPENSES	\$1,017,183.18	\$8,879,180.22	\$956,303.95	\$8,549,436.00
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$74,594.48	\$606,472.59	\$54,838.71	\$425,472.32
TOTAL NON-OPERATING EXPENSES	\$74,594.48	\$606,472.59	\$54,838.71	\$425,472.32
TOTAL EXPENSES	\$1,091,777.66	\$9,485,652.81	\$1,011,142.66	\$8,974,908.32
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$187,437.32	\$1,611,670.16	\$221,351.37	\$2,003,437.02
DONATED PROPERTY VALUE	\$0.00	\$61,766.55	\$0.00	\$201,092.50
NET INCOME (LOSS)	187,437.32	1,673,436.71	221,351.37	2,204,529.52

North Little Rock Waste Water
Income Statement
For the Nine Months Ending

	SEPTEMBER 2015	SEPTEMBER 2014	SEPTEMBER 2013	SEPTEMBER 2012	SEPTEMBER 2011	SEPTEMBER 2010
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$8,002,142.62	\$7,856,833.21	\$7,138,347.69	\$6,275,247.26	\$5,776,082.25	\$5,656,299.37
OUTSIDE NLR SERVICE CHARGES	\$1,727,473.47	\$1,675,965.28	\$1,519,205.11	\$1,307,114.75	\$1,197,576.65	\$1,172,641.28
SHERWOOD TREATMENT CHARGES	\$299,097.00	\$252,999.00	\$248,247.00	\$250,092.00	\$241,560.00	\$281,340.00
CUSTOMER SERVICE CHARGES	\$37,444.40	\$36,391.59	\$35,915.28	\$35,351.99	\$34,954.41	\$34,645.59
SERVICE CHARGE REFUND	(\$5,466.90)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$706,101.76	\$738,894.36	\$698,048.53	\$617,508.59	\$545,448.24	\$558,182.25
INDUSTRY SURCHARGE/PENALTY CHARGES	\$55,059.12	\$87,728.35	\$72,222.22	\$107,172.38	\$62,800.24	\$79,443.61
INDUSTRY LATE FEE CHARGES	\$13,842.96	\$6,183.35	\$11,702.31	\$7,442.47	\$9,697.22	\$2,438.01
LATE FEE CHARGES-RES. & COM.	\$203,788.10	\$214,552.90	\$195,204.82	\$172,626.12	\$162,875.33	\$148,585.30
TIE-ON FEE CHARGES	\$4,160.71	\$43,357.79	\$2,755.57	\$4,121.51	\$25,764.58	\$11,344.88
CONNECTION INSPECTION PERMITS	\$19,810.00	\$23,730.00	\$21,180.00	\$21,620.00	\$19,160.00	\$20,845.00
PARTIAL INSPECTION PERMITS	\$810.00	\$90.00	\$180.00	\$180.00	\$0.00	\$0.00
TAP & STREET CUTTING PERMITS	\$4,200.00	\$5,250.00	\$7,700.00	\$7,350.00	\$8,400.00	\$7,000.00
REVIEW PLANS & SPECIFICATIONS	\$1,983.16	\$2,987.65	\$1,514.48	\$444.00	\$2,956.28	\$470.28
TOTAL OPERATING REVENUE	\$11,070,446.40	\$10,944,963.48	\$9,952,223.01	\$8,806,271.07	\$8,087,275.20	\$7,973,235.57
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$10,738.50	\$8,829.10	\$8,903.45	\$13,546.16	\$18,424.53	\$46,059.26
INTEREST EARNED INCOME-CHECKING	\$2,954.81	\$2,412.50	\$2,265.38	\$2,299.90	\$3,149.01	\$2,520.35
INTEREST EARNED INCOME-NOTES	\$4,270.55	\$4,646.19	\$5,530.94	\$6,537.53	\$7,173.70	\$6,488.41
DISCOUNTS EARNED	\$164.51	\$201.98	\$119.87	\$199.15	\$161.05	\$186.84
MISCELLANEOUS INCOME	\$8,748.20	\$17,292.09	\$5,048.30	\$5,700.00	\$8,796.73	\$5,417.55
PUMP STATION MAINTENANCE FEE	\$0.00	\$0.00	\$69,700.00	\$55,000.00	\$97,200.00	\$0.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$6,491.51	(\$9,209.39)	\$0.00	\$131,064.57
TOTAL NON-OPERATING REVENUE	\$26,876.57	\$33,381.86	\$98,059.45	\$74,073.35	\$134,905.02	\$191,736.98
TOTAL REVENUE	\$11,097,322.97	\$10,978,345.34	\$10,050,282.46	\$8,880,344.42	\$8,222,180.22	\$8,164,972.55

North Little Rock Waste Water
Income Statement
For the Nine Months Ending

	SEPTEMBER 2015	SEPTEMBER 2014	SEPTEMBER 2013	SEPTEMBER 2012	SEPTEMBER 2011	SEPTEMBER 2010
OPERATING EXPENSES						
WALKING CREW	\$13,856.33	\$0.00	\$2,481.46	\$0.00	\$0.00	\$0.00
TROUBLE CREW	\$96,924.59	\$95,551.39	\$103,643.24	\$100,341.11	\$104,818.65	\$97,288.52
MANHOLE CREW	\$68,700.89	\$78,290.53	\$28,237.45	\$3,619.85	\$7,779.36	\$1,587.55
POWER DRIVE CREW	\$47,529.97	\$62,994.17	\$68,685.23	\$74,213.15	\$40,238.05	\$35,712.77
TELEVISION CREW #1	\$79,559.33	\$82,821.14	\$61,021.44	\$61,759.58	\$11,466.04	\$41,900.53
TELEVISION CREW #2	\$80,323.94	\$77,689.61	\$77,349.36	\$61,675.13	\$54,479.11	\$45,340.57
COLLECTION SYSTEMS-GENERAL	\$806,619.61	\$698,801.11	\$614,113.77	\$601,185.53	\$541,860.11	\$507,151.04
REPAIR CREW #1	\$134,175.94	\$176,183.52	\$164,709.06	\$126,524.90	\$201,890.20	\$13,864.21
REPAIR CREW #2	\$115,018.58	\$128,571.13	\$113,091.62	\$114,044.23	\$120,904.13	\$15,384.73
REPAIR CREW #3	\$164,499.86	\$196,855.24	\$730,075.60	\$296,421.64	\$184,154.30	\$14,288.86
REHABILITATION WORK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$777,260.87
LESS CAPITALIZED WORK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$275,586.47)
POWER RODDING CREW #1	\$40,144.64	\$48,665.93	\$20,199.60	\$28,876.45	\$29,126.49	\$6,489.34
POWER RODDING CREW #2	\$12,818.48	\$24,866.17	\$20,396.67	\$28,977.56	\$0.00	\$0.00
VAC-CON CREW #1	\$126,742.38	\$123,400.63	\$125,895.50	\$125,238.15	\$119,097.39	\$65,837.26
VAC-CON CREW #2	\$116,583.12	\$114,065.52	\$106,875.97	\$109,749.74	\$109,749.74	\$0.00
VAC-CON CREW #3	\$101,651.87	\$104,235.03	\$102,371.98	\$34,475.85	\$0.00	\$0.00
VAC-CON CREW #4	\$15,571.36	\$1,207.78	\$0.00	\$0.00	\$0.00	\$0.00
VAC-CON CREW #5	\$54,979.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$45,169.92	\$58,258.85	\$55,516.88	\$55,137.42	\$49,944.35	\$70,037.15
LOCATION WORK	\$29,640.39	\$35,419.18	\$42,462.12	\$35,661.24	\$44,710.97	\$34,202.02
ENGINEERING OFFICE	\$145,464.30	\$147,676.86	\$142,189.78	\$146,944.12	\$166,892.06	\$165,753.88
ENGINEERING-SSSES	\$11,747.43	\$10,602.07	\$17,098.67	\$16,470.46	\$12,046.41	\$0.00
GENERAL ENGINEERING DEPT.	\$143,619.78	\$223,495.58	\$197,322.86	\$213,510.64	\$267,091.65	\$269,901.26
VAC-CON CREW #2	\$0.00	\$0.00	\$0.00	\$0.00	\$51,325.78	\$57,950.55
VAC-CON CREW #3	\$0.00	\$0.00	\$0.00	\$0.00	\$25,748.81	\$27,151.76
PRETREATMENT DEPARTMENT	\$172,126.32	\$168,401.74	\$176,843.52	\$176,158.53	\$160,448.50	\$145,834.68
TREATMENT DEPARTMENT	\$2,372,070.99	\$2,470,865.44	\$2,389,267.39	\$2,336,229.47	\$2,245,784.79	\$2,185,278.27
PUMP STATION DEPARTMENT	\$277,270.05	\$262,107.18	\$217,159.79	\$211,316.77	\$215,220.59	\$234,376.28
BILLING DEPARTMENT	\$439,875.65	\$445,568.04	\$412,051.97	\$389,448.11	\$388,111.62	\$391,765.41
ADMINISTRATIVE	\$672,329.04	\$641,450.37	\$603,158.79	\$591,155.84	\$695,033.95	\$648,369.59
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$11,320.51)	(\$7,753.46)	\$4,773.58	(\$866.71)	\$1,873.32
DEPRECIATION EXPENSE-NON VEHICLE	\$2,020,898.72	\$1,703,444.79	\$1,690,209.61	\$1,661,803.39	\$1,527,460.33	\$1,472,823.94
PENSION EXPENSE	\$453,487.50	\$379,267.53	\$378,407.53	\$336,550.03	\$370,327.53	\$344,380.00
EMERGENCY REPAIRS	\$19,780.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OPERATING EXPENSES	\$8,879,180.22	\$8,549,436.00	\$8,643,083.40	\$7,936,121.71	\$7,605,859.25	\$7,396,216.89
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$606,472.59	\$425,472.32	\$458,095.98	\$464,253.10	\$369,303.64	\$392,149.39
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$14,501.34	\$14,528.46	\$14,548.96
TOTAL NON-OPERATING EXPENSES	\$606,472.59	\$425,472.32	\$458,095.98	\$478,754.44	\$383,829.10	\$396,698.25
TOTAL EXPENSES	\$9,485,652.81	\$8,974,908.32	\$9,101,179.38	\$8,414,876.15	\$7,989,688.35	\$7,792,915.14

North Little Rock Waste Water
Income Statement
For the Nine Months Ending

	SEPTEMBER 2015	SEPTEMBER 2014	SEPTEMBER 2013	SEPTEMBER 2012	SEPTEMBER 2011	SEPTEMBER 2010
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,611,670.16	\$2,003,437.02	\$949,103.08	\$465,468.27	\$232,491.87	\$372,057.41
DONATED PROPERTY VALUE	\$61,756.55	\$201,092.50	\$219,307.50	\$0.00	\$0.00	\$0.00
MASTER PLAN STUDY	\$0.00	\$0.00	\$0.00	\$0.00	(\$114,684.08)	(\$57,184.81)
WHITE OAK SLOPE EROSION	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,932.50)	\$0.00
CONTRIBUTION TO CITY-CATERPILLAR & GREENLEA	\$0.00	\$0.00	\$0.00	\$0.00	(\$900,000.00)	\$0.00
NET INCOME (LOSS)	<u>1,673,426.71</u>	<u>2,204,529.52</u>	<u>1,168,410.58</u>	<u>465,468.27</u>	<u>(793,124.71)</u>	<u>314,872.60</u>

**NORTH LITTLE ROCK WASTE WATER UTILITY
NET INCOME DIFFERENCE
AS OF SEPTEMBER 30**

NET INCOME AS OF 9/30/15	\$ 1,673,400
NET INCOME AS OF 9/30/14	<u>\$ 2,204,500</u>
DIFFERENCE BETWEEN 2015 AND 2014	<u>\$ (531,100)</u>
INCREASE IN DEPRECIATION EXPENSE	\$ (379,700) (1)
INCREASE IN INTEREST EXPENSE	\$ (181,000) (2)
INCREASE IN SERVICE CHARGE INCOME	\$ 164,100 (3)
INCREASE IN UTILITIES EXPENSE	\$ (140,800) (4)
DECREASE IN DONATED PROPERTY	\$ (139,300) (5)
DECREASE IN MAINTENANCE & REPAIRS EXPENSE	\$ 98,800 (6)
DECREASE IN SICK AND VACATION EXPENSE	\$ 93,200 (7)
INCREASE IN PENSION EXPENSE	\$ (74,200) (8)
DECREASE IN GASOLINE EXPENSE	\$ 44,700 (9)
DECREASE IN INDUSTRY SURCHARGE/PENALTY INCOME	\$ (32,700) (10)
INCREASE IN OUTSIDE SERVICES	\$ (30,000) (11)
DECREASE IN SLUDGE DISPOSAL EXPENSE	\$ 29,800 (12)
MISCELLANEOUS	<u>\$ 16,000</u>
	<u>\$ (531,100)</u>

- (1) INCREASE DUE TO CLOSED PROJECTS OR ADDITIONS TO PROPERTY.
- (2) INCREASE DUE TO MORE PROJECTS BEING COMPLETED WHICH WERE FUNDED BY THE SERIES 2012 LOAN. WHEN PROJECTS ARE COMPLETED, THE INTEREST IS EXPENSED.
- (3) REPRESENTS DIFFERENCE IN RATES IN PLACE. FOR 2015, THE JANUARY RATE WAS \$3.64 PER 100 CUBIC FEET. FOR 2014, THE JANUARY RATE WAS \$3.32 PER 100 CUBIC FEET.
- (4) INCREASE IN USAGE AT ALL TREATMENT PLANTS AND THE SHILLCUTT PUMP STATION.
- (5) THE VALUE OF DONATED PROPERTY IS LOWER THIS YEAR.
- (6) DECREASE DUE TO REPAIRS TO LEAKS AND CRACKS IN VARIOUS STRUCTURES AT FAULKNER LAKE WHICH WERE MADE IN 2014.
- (7) THREE EMPLOYEES RETIRED AND ONE WAS DISMISSED IN 2014. THEY WERE ALL PAID THEIR ACCRUED SICK AND VACATION TIME UP TO 240 VACATION AND 480 SICK HOURS.
- (8) INCREASE IN THE ACCRUAL FOR THE PENSION PLAN CONTRIBUTION.
- (9) THERE HAS BEEN A DECREASE IN THE PRICE PER GALLON OF FUEL THIS YEAR.
- (10) TYSON FOODS AND BAPTIST HAD HIGHER BOD SURCHARGES IN 2014.
- (11) INCREASE REPRESENTS WHAT HAS BEEN PAID FOR THE RATE STUDY AND THE MAUMELLE STUDY IN 2015.
- (12) THE BELT PRESS WAS NOT WORKING FOR SOME OF THE TIME IN 2015, SO NOT AS MANY LOADS HAVE BEEN PICKED UP BY WASTE MANAGEMENT

(4)

PENSION PLAN CONTRIBUTION

The Retirement Committee of the NLRWWU met on September 9, 2015. The July 1, 2015 actuarial valuation report provided by Mr. Jody Carreiro of Osborn, Carreiro & Associates, Inc., suggested a contribution level between \$443,827 and \$551,811. Since the Utility has budgeted a total amount of \$600,000 for the 2015 plan contribution, the Retirement Committee voted to recommend that the NLRWW Treatment Committee authorize a \$600,000 contribution.

ACTION:

Authorize the contribution amount of \$600,000 to the North Little Rock Waste Water Utility Defined Benefit Pension Plan and Trust by January 1, 2016.



Osborn, Carreiro & Associates, Inc.

ACTUARIES · CONSULTANTS · ANALYSTS

One Union National Plaza, Suite 1690
124 West Capitol Avenue
Little Rock, Arkansas 72201
(501) 376-8043
FAX (501) 376-7847

September 9, 2015

Mr. Charles Frost
North Little Rock Waste Water Utility
P.O. Box 17898
North Little Rock, AR 72117-0898

RE: North Little Rock Waste Water Utility Defined Benefit Pension Plan and Trust

Dear Charles:

This report presents the results of our actuarial valuation of the assets and liabilities of the North Little Rock Waste Water Utility Defined Benefit Pension Plan and Trust as of July 1, 2015. This valuation determines the contributions for the 2015 Plan Year (July 1, 2015 to June 30, 2016).

A brief summary of the more important figures developed in this valuation, with comparable results from the prior administrator's report, follows:

	<u>7/1/2013</u>	<u>7/1/2014</u>	<u>7/1/2015</u>
Number in Plan			
a) Active Members	80	76	77
b) Inactive Members	63	68	69
Salary of Actives in Plan	\$ 3,375,994	\$ 3,125,501	\$ 3,288,939
Assets	\$ 7,954,076	\$ 9,291,841	\$ 9,517,195
Contribution Levels			
a) Pay UAAL in 10 years (% of covered payroll)	N/A	\$ 577,750 (18.49%)	\$ 551,811 (16.78%)
b) Pay UAAL in 20 years (% of covered payroll)	N/A	\$ 451,236 (14.44%)	\$ 443,827 (13.49%)
c) Using "level % of compensation aggregate" method	\$ 470,495 (13.94%)	N/A	N/A

Mr. Charles Frost - page 2
September 9, 2015

Actuarial Status of Plan

The Contribution level for the 2015 Plan Year (July 1, 2015 to June 30, 2016) ranges from \$443,827 (13.49% of covered payroll) to \$551,811 (16.78% of covered payroll). The \$443,827 amount will pay off the Unfunded Actuarial Accrued Liability in 20 years, while the \$551,811 amount will pay off the Unfunded Actuarial Accrued Liability in 10 years.

We recommend that you contribute at least \$500,000 for 2015. This recommended amount is about 15% of payroll. With the funding method the plan is now using, the trustees should always have a range of contributions within which the plan stays "on track" for good funding. As you see in this report, between 13% and 17% of payroll is the current range and as a percentage of payroll should be a good planning range unless an outlying event occurs.

Changes Since Last Year

The recently adopted plan restatement included several required changes. The changes in practical benefits were the change in death benefits (from the minimum QPRSA to present value of accrued benefits with options) and an update of the actuarial equivalent definition (from 7.5%, UP84 mortality to 6.5% RP-2000 mortality). These changes are incorporated in this valuation report.

Accounting Information

Exhibit 3 contains the accounting information needed in the financial statements of the Plan and those of the District. We have disclosed the information required by Governmental Accounting Standards Board Statement No. 27 (GASB 27).

GASB 27 has been amended into GASB 68, effective for fiscal years beginning after June 15, 2014 (i.e., the July 1, 2014 plan year for you, which may require a separate actuarial valuation on the GASB 68 basis). GASB 68 has two significant changes from GASB 27:

- (1) The "net pension liability" will be shown on the balance sheet of the Utility. This liability is similar to the "unfunded actuarial accrued liability", but not identical. Under the current GASB 27 method, your balance sheet basically reflects the accumulated difference between the recommended "actuarial contribution" for each year and the actual contribution made. The GASB 68 method requires an actual recording of the liabilities and assets of the pension fund, on the balance sheet of the District.

Mr. Charles Frost - page 3
September 9, 2015


- (2) GASB 68 spells out the method for determining the discount rate used to measure the “net pension liability”. Essentially, a current market rate must be used for that part of the liabilities that is not covered by the plan assets. While there could be some impact from this requirement, we expect it to be small since your plan is pretty well funded.

We will continue to work with your auditors to provide the necessary information. A draft of the separate accounting disclosure report has been prepared to review with them.

The calculations in this report are based on the data and assumptions as outlined in the attached Exhibits. This report is based on the participant and financial data supplied by the plan sponsor. We did not audit this data, although we did review it for reasonableness and consistency. We have relied on the data provided to us. If any of this data is incorrect or incomplete, the results of our calculations could be materially different. The purpose of this report is to help the plan sponsor evaluate the plan status and funding requirements for an on-going plan, and to present certain actuarial items required for disclosure purposes. This report is not intended for any other purpose or for use by persons who are not familiar with such matters.

I look forward to discussing this report with you in detail.

Sincerely,


Jody Carreiro, ASA, MAAA, EA
Actuary

(5)

ADOPTION OF THE RESTATED AND AMENDED PENSION PLAN DOCUMENT

On September 9TH, the Retirement Committee approved and adopted the restated and amended Defined Benefit Pension Plan and Trust document. The new Plan Document is a better fit for a governmental entity. Also the Plan's Death Benefit Provision which previously was payable to "Spouse" only, was amended to include "Any Named Beneficiary".

ACTION:

Adopt the restated and amended, as of July 1, 2015, North Little Rock Waste Water Utility Defined Benefit Pension Plan and Trust.



**MINUTES
OF
NORTH LITTLE ROCK WASTEWATER UTILITY
RETIREMENT COMMITTEE
SEPTEMBER 9, 2015**

The North Little Rock Wastewater Utility Retirement Committee meeting was held at the North Little Rock Wastewater Utility (NLRWU) administration building at 7400 Baucum Pike, North Little Rock, Arkansas at 12:40 p.m. Committee members present: Mr. Edward Nelson, Chair; Mr. James Milum and Mrs. Gina Briley, Members. Mr. Sylvester Smith, Member, was not present. Also present were Mr. Marc Wilkins, Mr. Charles Frost, Sr., Mr. G. Stephen White, Mr. Jody Carreiro, and Mrs. Marolyn Dorman.

Chairman Edward Nelson called the meeting to order and after reviewing the May 18, 2015 minutes, a motion was made by Gina Briley and seconded by Jim Milum to approve the minutes. The motion was carried.

Mr. Nelson called for questions and comments on the amended and restated (as of July 1, 2015) retirement plan. Mr. Jody Carreiro, Actuary, advised the plan is now written so that the Retirement Committee is The Plan Administrator and may designate others to carry out duties and responsibilities of the plan without the necessity of amending the plan itself, as such designations may be handled within the minutes of the Committee meetings. Mr. Milum made a motion, seconded by Ms. Briley, to designate the position of Human Resources Administrator be charged with the day to day duties and responsibilities. The motion carried unanimously. Mr. Carreiro also stated the death benefit is now approximately twice as valuable and the actuarial table has been updated. Gina Briley requested Mr. Carreiro to provide a summary of the plan for employees. Mr. Carreiro will provide a draft of a brief summary to Human Resources Administrator, Mr. Charles Frost, Sr. There being no further discussion, Ms. Briley moved the amended and restated (as of July 1, 2015) plan be approved, Mr. Milum seconded and the motion was passed.

Mr. Carreiro presented the Actuarial Valuation as of July 1, 2015 and recommended an approximate 15% of payroll contribution for the 2015 Plan Year (July 1, 2015 to June 30, 2016). Ms. Briley stated the budgeted amount of contribution is \$600,000 which is about 17% and recommended the full budgeted amount be contributed to the Plan in order to stay "on track" for good funding. Mr. Milum so moved, Ms. Briley seconded and the Committee approved the motion unopposed. Following the completion of Mr. Carreiro's full report, Mr. Milum moved the report be accepted; Ms. Briley provided the second and the motion for approval was passed.

Mr. G. Stephen White, the plan's asset manager, then conducted the financial review. He stated that we are currently more moderately aggressive with our current portfolio than in the past. Because of the interest rate environment we have reduced our

allocations to bonds and to certificates that were redeemed for the payout of our current retirees. The current portfolio as of 8/31/2015 is as follows: Fixed Income, 19% \$1,475,693; REITS, 4% \$501,930; Cash Equiv., 7% \$538,032 and Equities, 70% \$6,560,733. Going forward into 2016 as we have more indication on where interest rates are going, we will reallocate a more balanced portfolio. Investing more into real-estate investment trust for yield and allocating additional dollars to our bonds investments; Franklin Intermediate bond and possibly start investing in bond ladders.

He recommended the following changes to the overall portfolio with a view toward more moderately aggressive investments and building an appropriate bond ladder:

Transfer 100% of funds from Columbia US Govt. #115943771133 to Franklin Intermediate Fixed Income. From SPS #16218264, sell 100% MFS Utilities, buy MFS Diversified Income from proceeds; sell Yacktman Focused (approx. \$100,000), buy Vanguard Ttl Stk Market (\$25,000 est.) and Oakmark 1 (\$75,000 est.) from proceeds. From Brokerage #59164833 sell 100% of Pimco Total Return D, hold \$44,930 cash for retiree payout and buy iShares Investment Bond with balance of proceeds.

Gina Briley moved to make all transfers as quoted by Mr. White and Jim Milum seconded the motion. There was no opposition. The motion was carried concluding the financial review.

Mr. Charles Frost, Sr., the Plan Administrator, requested dates for the annual employee retirement briefing and Wednesday, October 7, 2015 at 7:15 a.m. was accepted.

There being no further business, Ms. Briley moved the meeting to be adjourned and Mr. Milum seconded her motion which carried.

The meeting was adjourned at 2:37 p.m.

Edward Nelson – Chair

Charles B. Frost, Sr., PHR - Plan Admin.

(6)

EMERGENCY REPAIR – RIVERFRONT DRIVE @ VIRGINIA KELLEY DRIVE

A deep manhole on the South side of Riverfront Drive at Virginia Kelley Drive has begun to sink. The manhole is 20.5 feet deep and the groundwater table is 21 feet deep. Staff have initiated the installation of a dewatering well to stabilize the soil for the repair. Closed-circuit TV inspections reveal the settlement to be confined to within an approximate 20' radius of the manhole.

Due to the depth, staff have requested the assistance of Diamond Construction Co., Inc. to make the repair.

The repair is estimated to cost between \$75,000 and \$125,000. This item was not budgeted for specifically, but will be included within the \$700,000 budgeted for emergency repairs beneath the water table.

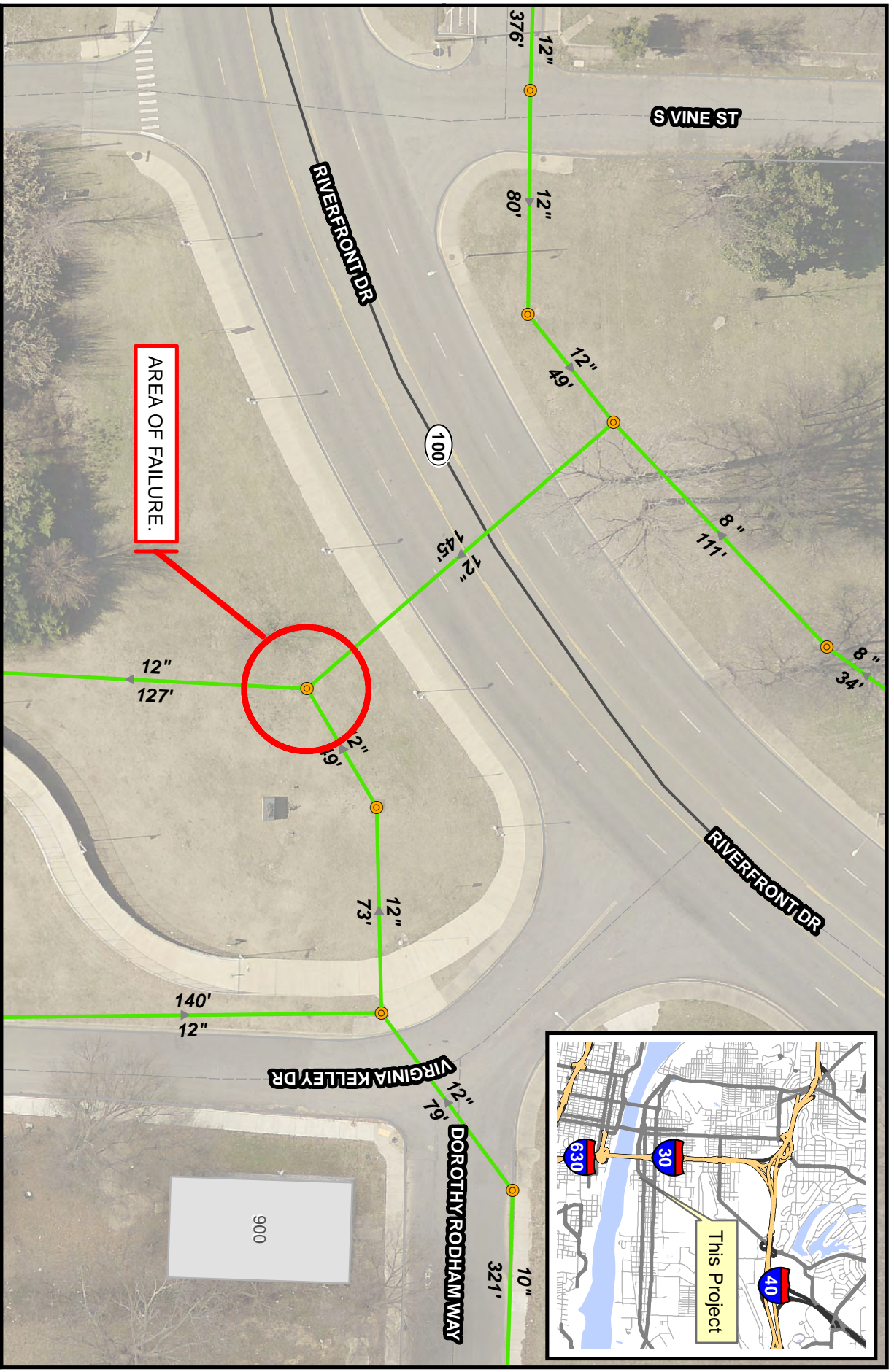
ACTION:

Authorize staff to use the services of Diamond Construction Co., Inc. to make an emergency repair southwest of the intersection of Riverfront Drive and Virginia Kelley Drive.

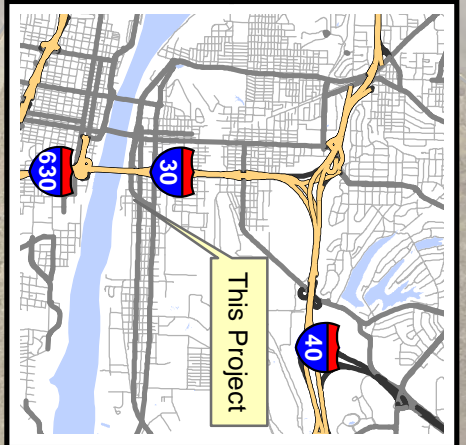




North Little Rock Wastewater Riverfront Drive



AREA OF FAILURE.



The data contained herein was compiled from various sources for the sole use and benefit of the North Little Rock Wastewater Utility. Any use of the data by anyone other than the North Little Rock Wastewater Utility is at the sole risk of the user, and by acceptance of this data, the user does hereby hold the North Little Rock Wastewater Utility and the City of North Little Rock harmless and without liability from any claims, costs, or damages of any nature against the North Little Rock Wastewater Utility and the City of North Little Rock, including but not limited to, professional fees and honoraria. Acceptance or implied use of the data or use of the data by any other party. Acceptance or use of this data is done without any expressed or implied warranties.

(7)

ROOFING REPLACEMENTS

Staff have received quotes to reroof the Operations Building, old lab building and RPZ enclosure. Quotes include tear off and install membrane-type roof on both buildings and architectural shingles for the mansard on the old lab and RPZ enclosure. Architectural shingles are recommended and included in the quotes for the mansard for higher wind resistance.

P. I. Roofing came in at \$40,810
Roberts McNutt quoted \$52,907
Ketcher \$49,020

The 2015 budget includes \$43,000 for this item.

ACTION:

Authorize staff to enter into a contract with P. I. Roofing, 6109 Remount Road, North Little Rock, Arkansas, in the amount of \$40,810.00 for roofing replacements on the Operations Building, the old lab building and the RPZ enclosure.





September 30, 2014

North Little Rock Waste Water Utility
P.O. Box 17898
7400 Baucum Pike
North Little Rock, AR 72117

Re: Operations – Roof Replacement – Tear-off

Thank you for contacting P.I. Roofing.

P.I. Roofing has prepared the following scope of work based on our site inspection.

Your existing roof system is in poor condition. We propose to prep the existing roof to receive a new Re-Roof System. We recommend the following:

- ✓ Provide material submittal, shop drawing, and MSDS sheets
- ✓ Protect the property from damage that could be caused by this scope of work
- ✓ Provide safety barricades on the ground in work area
- ✓ **Remove and legally dispose of all existing roofing and insulation to the concrete deck**
- ✓ **Install 1 ½” Polyisocyanurate Roof Insulation set in FAST Adhesive**
- ✓ Install Carlisle SynTec 60-Mil TPO Sure-Weld Fully Adhered Roofing System
- ✓ Install Carlisle SynTec 60-Mil TPO Base Flashing
 - At existing parapet walls the membrane will be brought up and over the top of the existing lime stone coping cap
 - At existing A/C Unit the membrane will be a minimum of 10” high
- ✓ Install new 24 ga. Kynar Painted (Standard Color Selected by Building Owner) Metal Edge Flashing anchored to the existing lime stone coping
- ✓ Install new 24ga. Kynar Painted (Standard Color Selected by Building Owner) Slip Flashing at existing coping cap. Reseal joints of existing coping cap weather-tight.
- ✓ Install new 24ga. PVC Coated Metal Thru-Wall Scupper Boxes into the existing collector box head. Downspouts will remain in place.
- ✓ Provide Carlisle SynTec’s **20 Year NDL Roof System Warranty**
- ✓ **Provide P.I. Roofing’s Exclusive 10-Year Workmanship Warranty**
- ✓ Keep North Little Rock Waste Water Utility’s property clean and safe daily

Quote: \$23,520.00

Accepted by _____ Date: _____

Respectfully Submitted,

Dale Flamand

Dale Flamand Cell: 501-615-5206



September 30, 2014

North Little Rock Waste Water Utility
P.O. Box 17898
7400 Baucum Pike
North Little Rock, AR 72117

Re: **Operations Break Room– Roof Replacement – Tear-off**

Thank you for contacting P.I. Roofing.

P.I. Roofing has prepared the following scope of work based on our site inspection.

Your existing roof system is in poor condition. We propose to prep the existing roof to receive a new Roof System. We recommend the following:

- ✓ Provide material submittal, shop drawing, and MSDS sheets
- ✓ Protect the property from damage that could be caused by this scope of work
- ✓ Provide safety barricades on the ground in work area
- ✓ **Remove and legally dispose of all existing roofing and insulation to the metal roof deck and existing metal edging**
- ✓ **Install 1 ½” Polyisocyanurate Roof Insulation mechanically fastened to the roof deck**
- ✓ Install Carlisle SynTec 60-Mil TPO Sure-Weld Fully Mechanically Fastened Roofing System
- ✓ Install Carlisle SynTec 60-Mil TPO Base Flashing
 - At existing A/C Unit the membrane will be a minimum of 10” high
- ✓ Install new 24 ga. Kynar Painted (Standard Color Selected by Building Owner) Metal Edge Flashing along roof edge
- ✓ Install new 24ga. Kynar Painted (Standard Color Selected by Building Owner) Slip Flashing at existing roof curbs
- ✓ Install tapered insulation for 4’ around the two roof drains to promote better roof drainage
- ✓ Provide Carlisle SynTec’s **20 Year NDL Roof System Warranty**
- ✓ **Provide P.I. Roofing’s Exclusive 10-Year Workmanship Warranty**
- ✓ Keep North Little Rock Waste Water Utility’s property clean and safe daily

Quote: \$11,760.00

Accepted by _____

Date: _____

In addition P.I. Roofing’s quote for the Low-Sloped Flat Roof, P.I. Roofing is happy to offer the following proposal for the removal, disposal, deck repair, and new shingle roofing at the mansard roof of the Operations Break Room

- ✓ Protect the property from damage that could be caused by this scope of work



- ✓ Provide safety barricades on the ground in work area
- ✓ Remove and legally dispose of all existing roofing shingles to expose the existing wood deck
- ✓ Remove any deteriorated wood roof decking
 - Unit Cost per Sheet 4 x 8 \$60.00
- ✓ Install 30# Felt Underlayment over all exposed wood decking (new and existing)
- ✓ Install Certaineed XT-25 Traditional Shingle in a standard color using 'steep roof' special fastening
- ✓ Install Certaineed XT-25 Traditional Shingle Hip Detail
- ✓ Repair damaged and missing wood soffit
 - Unit Cost per 8' Section \$92.00
- ✓ Paint one coat of exterior paint to all new soffit panels
- ✓ Provide P.I. Roofing's Exclusive 10-Year Workmanship Warranty
- ✓ Provide Certaineed's 25-Year Material Warranty
- ✓ Keep North Little Rock Waste Water Utility's property clean and safe daily

Quote: \$4,330.00

Option: Architectural Certaineed Landmark Shingles in lieu of the XT-25 Shingles Add to Base Quote:
\$430.00

Accepted by _____ Date: _____

Respectfully Submitted,

Dale Flamand

Dale Flamand Cell: 501-615-5206



May 8, 2015

North Little Rock Waste Water Utility
P.O. Box 17898
7400 Baucum Pike
North Little Rock, AR 72117

Re: Operations DOG HOUSE – Roof Replacement – Tear-off

Per your request P.I. Roofing is providing a quote for the 'Dog House' roof replacement.

Please review our proposed scope of work below:

- ✓ Coordinate with you and your tenant as to the start date and set-up
- ✓ Remove and legally dispose of all roofing debris in a construction debris landfill
- ✓ Inspect and make repairs to your existing wood roof deck as needed
- ✓ Install 15# Roofing Felt Underlayment over the balance of the exposed roof decking
- ✓ Install CertainTeed Swift Start starter shingle along eave and rake detail of the building
- ✓ Install CertainTeed XT-25 Traditional 3-tab Shingle
 - Shingles will be installed using 6 nails per shingle this will improve the wind damage resistance of the shingle
 - Shingles will be installed per CertainTeed's written installation and the National Roofing Contractors' Associations (NRCA) recommendation
- ✓ Provide CertainTeed's 5-Year Sure-Start Protection (Special Labor and Material Warranty Against Manufacture's Defects)
- ✓ Provide CertainTeed's 10-Year StreakFighter Warranty (Special Warranty for Algae Staining)
- ✓ Provide CertainTeed's 25-Year Limited Transferable Warranty Against Manufacturing Defects
- ✓ Provide CertainTeed's 5-Year Warranty Against Winds Up To 60 MPH
- ✓ Provide P.I. Roofing 10-Year Workmanship Warranty
- ✓ Provide P.I. Roofing 1-Year Roof Maintenance Program

Quote: \$770.00

P.I. Roofing is your best choice for you Roofing Contractor 'Your Roof Detective'. Please visit our website www.piroofing.com. When you're on line ask for a copy of Joel Johnson book. It has what every homeowner needs to know about installing and maintaining a shingle roof. Also there is a chapter on how to work with your insurance company and roofing contractor to make sure you get the property loss claim amount you are entitled to by your contact/policy with your insurance carrier.

Respectfully Prepared by,

Dale Flamand

Dale Flamand, Senior Estimator (501-615-5206)

(8)

PURCHASE REPLACEMENT PUMP FOR MARCHE PUMP STATION

We've had a pump failure at the Marche Pump Station and need to replace a pump. The original quote for replacement came in at \$52,117 because this is a high-pressure, high-horsepower unit. We have found an alternative pump that costs considerably less (\$25,830) and is better suited for this installation.

This station only has two pumps and there is a 4 to 6 week delivery time for the new pump; therefore I have ordered the replacement to save time.

ACTION:

Approve the purchase of a new pump for an emergency replacement at the Marche Pump Station on the amount of \$25,830.00.



(9)

PURCHASE NEW 18,000 LB TRACKHOE

The Utility owns a 1995 Hyundai Trackhoe that is no longer usable for pipeline work due to chronic problems with the hydraulics. The primary functions of this machine are to set manholes and make deep repairs. It has been sent for repairs, and it is not fixable.

Staff are requesting a replacement which is available through the Houston-Galveston area Cooperative (HGAC). The equivalent machine is a Kubota KX080-4 Excavator in the amount of \$95,990.33.

This item is included in the 2015 budget in the amount of \$150,000.

ACTION:

Authorize staff to purchase a new Kubota KX080-4 Excavator through the HGAC in the amount of \$95,990.33.

