

**TREATMENT DEPARTMENT STATUS REPORT**

**July, 2016**

	<b><u>BOD</u></b>	<b><u>TSS</u></b>
Faulkner Lake	5.7 mg/L (30 Max.)	4.3 mg/L (30 Max.)
Five Mile	26.9 mg/L (30 Max.)	40.9 mg/L (90 Max.)
White Oak	23.6 mg/L (30 Max.)	39.3 mg/L (90 max.)
Maumelle	16.8 mg/L (30Max.)	13.8 mg/L (30 Max.)

Shannon Wayson  
Chemist

## North Little Rock Waste Water Utility

### 2016 Year-To-Date Work Recap Report

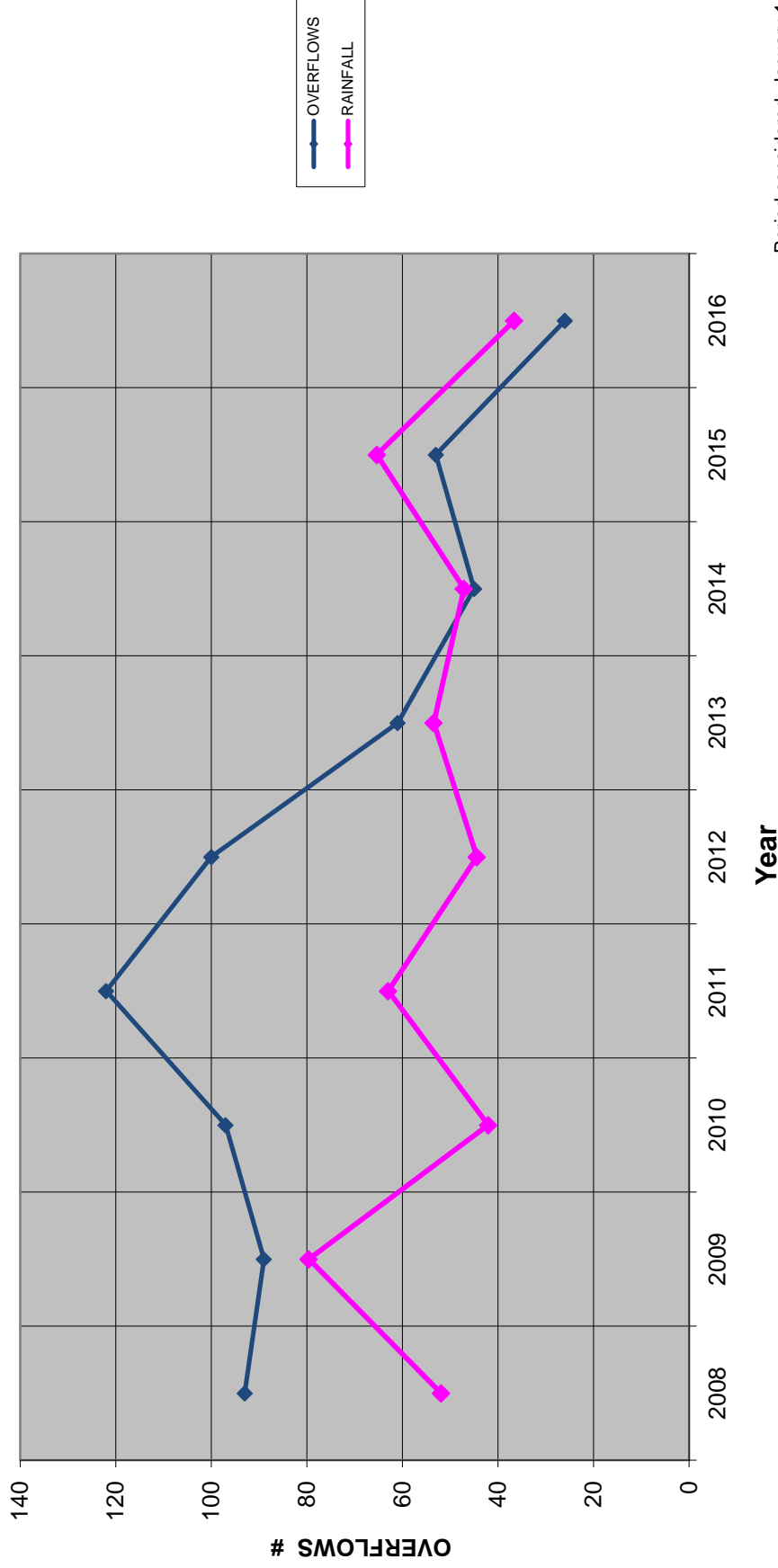
<b>Crews:</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
<b>MANHOLE:</b>													
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	1	0	0	0	0	0	1						2
<i>Repairs</i>	27	33	115	135	112	86	62						570
<i># of MH's Grouted</i>	8	31	94	128	79	72	41						453
<i>#of Coats</i>	0	0	0	0	0	0	0						0
<i>MH Depth (Ft/In)</i>	0	58	21	0	0	0	25.5						104.5
<i># of Bags of Grout</i>	2	23	9	8	15	10	1						68
<b>POWER DRIVE:</b>													
<i># of Ft Cleaned</i>	0	3,771	8,608	12,900	12,447	4,911	1,473						44,110
<b>PWR RODDER #1:</b>													
<i># of Ft Cleaned</i>	0	0	0	0	1,250	593	0						1,843
<b>REPAIR #1:</b>													
<i>Repairs</i>	9	11	9	9	10	9	3						60
<i>New Manholes</i>	0	1	0	1	0	0	1						3
<i>New Lines</i>	0	1	0	0	0	0	0						1
<i>Disconnects</i>	0	0	1	0	0	0	0						1
<i>Taps</i>	0	2	0	1	1	1	2						7
<i>Miscellaneous</i>	6	0	12	7	10	2	2						39
<b>REPAIR #2:</b>													
<i>Repairs</i>	7	10	12	9	13	13	7						71
<i>New Manholes</i>	4	1	1	3	0	0	0						9
<i>New Lines</i>	0	0	0	0	0	0	0						0
<i>Disconnects</i>	0	0	1	0	0	0	0						1
<i>Taps</i>	1	1	1	0	2	0	0						5
<i>Miscellaneous</i>	8	5	8	8	4	10	4						47
<b>REPAIR #3:</b>													
<i>Repairs</i>	11	2	6	5	6	14	3						47
<i>New Manholes</i>	1	1	1	2	0	0	1						6
<i>New Lines</i>	0	0	0	0	0	0	0						0
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	1	0	1	0	2	1	3						8
<i>Miscellaneous</i>	8	2	9	4	5	4	3						35
<b>REPAIR #4:</b>													
<i>Repairs</i>	0	0	4	6	11	8	11						40
<i>New Manholes</i>	0	0	0	0	0	0	1						1
<i>New Lines</i>	0	0	0	0	0	0	0						0
<i>Disconnects</i>	0	0	1	1	9	9	7						27
<i>Taps</i>	0	0	0	0	1	0	2						3
<i>Miscellaneous</i>	0	0	6	5	4	4	14						33
<b>TROUBLE:</b>													
<i># of Ft Cleaned</i>	685	433	719	850	390	655	537						4,269
<i>Stop-Ups</i>	46	42	54	32	29	39	24						266
<i>Private Lines</i>	34	29	36	19	24	26	17						185
<i>Cave-Ins</i>	9	6	12	13	15	11	5						71
<i>Flooded Houses</i>	0	1	1	2	0	0	1						5
<i>Miscellaneous</i>	59	56	67	62	74	62	71						451
<i>Total Calls</i>	108	103	129	106	115	109	99						769
<b>VACCON #1:</b>													
<i># of Ft Cleaned</i>	19,840	24,716	20,508	26,038	36,206	35,427	22,714						185,449
<b>VACCON #2:</b>													
<i># of Ft Cleaned</i>	38,224	17,368	50,746	41,027	11,246	46,143	56,447						261,201
<b>VACCON #3:</b>													
<i># of Ft Cleaned</i>	26,937	46,147	35,870	46,300	37,861	55,411	50,958						299,484
<b>VACCON #4:</b>													
<i># of Ft Cleaned</i>	11,444	16,406	0	6,250	11,978	1,424	0						47,502
<b>VACCON #5:</b>													
<i># of Ft Cleaned</i>	20,291	36,595	34,270	22,873	32,577	35,724	28,702						211,032
<b>T V #1</b>													
<i># of Ft</i>	15,295	17,407	12,811	20,282	17,971	23,705	22,522						129,993
<b>T V #2</b>													
<i># of Ft</i>	16,736	21,484	16,780	13,606	13,287	19,279	25,180						126,352

**NLR Waste Water Utility  
Maintenance & Repair Department  
Work Recap by Ward  
July-16**

<b>Crews:</b>	<b>Ward 0</b>	<b>Ward 1</b>	<b>Ward 2</b>	<b>Ward 3</b>	<b>Ward 4</b>	<b>Ward 5</b>	<b>Total</b>
<b>MANHOLE:</b>							
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	1	1
<i>Repairs</i>	17	1	0	13	5	26	62
<i># of MH's Grouted</i>	13	0	0	13	0	15	41
<i>#of Coats</i>	0	0	0	0	0	0	0
<i>MH Depth (Ft/In)</i>	10.5	0.0	0	15.0	0.0	0.0	25.5
<i># of Bags of Grout</i>	0	0	1.0	0.0	0.0	0.0	1
<b>POWER DRIVE:</b>							
<i># of Ft Cleaned</i>	0	0	0	843	630	0	1,473
<b>PWR RODDER #1:</b>							
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0
<b>REPAIR #1:</b>							
<i>Repairs</i>	2	0	1	0	0	0	3
<i>New Manholes</i>	0	0	1	0	0	0	1
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	2	0	0	0	0	0	2
<i>Miscellaneous</i>	2	0	0	0	0	0	2
<b>REPAIR #2:</b>							
<i>Repairs</i>	2	1	1	3	0	0	7
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	0	1	3	0	0	0	4
<b>REPAIR #3:</b>							
<i>Repairs</i>	0	0	2	0	0	1	3
<i>New Manholes</i>	0	0	1	0	0	0	1
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	3	0	0	0	3
<i>Miscellaneous</i>	0	1	2	0	0	0	3
<b>REPAIR #4:</b>							
<i>Repairs</i>	3	0	7	1	0	0	11
<i>New Manholes</i>	0	0	1	0	0	0	1
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	7	0	0	0	7
<i>Taps</i>	0	0	0	0	1	1	2
<i>Miscellaneous</i>	0	1	7	0	3	3	14
<b>TROUBLE:</b>							
<i># of Ft Cleaned</i>	80	290	20	147	0	0	537
<i>Stop-Ups</i>	1	9	6	4	2	2	24
<i>Private Lines</i>	1	7	4	2	2	1	17
<i>Cave-Ins</i>	0	2	2	0	1	0	5
<i>Flooded Houses</i>	0	1	0	0	0	0	1
<i>Miscellaneous</i>	7	21	33	0	2	8	71
<i>Total Calls</i>	8	33	37	5	5	11	99
<b>VACCON #1:</b>							
<i># of Ft Cleaned</i>	0	357	3,834	1,228	0	17,295	22,714
<b>VACCON #2:</b>							
<i># of Ft Cleaned</i>	6,834	3,808	34,846	4,727	6,232	0	56,447
<b>VACCON #3:</b>							
<i># of Ft Cleaned</i>	0	18,811	29,864	0	2,283	0	50,958
<b>VACCON #4:</b>							
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0
<b>VACCON #5:</b>							
<i># of Ft Cleaned</i>	236	1,014	0	23,706	3,746	0	28,702
<b>T V #1</b>							
<i># of Ft</i>	0	90	364	0	0	22,068	22,522
<b>T V #2</b>							
<i># of Ft</i>	475	845	23,446	0	414	0	25,180

# North Little Rock Waste Water Utility North Little Rock, AR

## Annual Overflows and Rainfall



Period considered: January 1, 2008  
thru June 30, 2016

Note: 2009 Rainfall Year to Date  
(12/7/09) ranks as the highest on record.  
(per National Weather Service, NLR Office)

North Little Rock Waste Water Utility

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
<b>Faulkner Lake Basin</b>													
Rainfall	69.5	42.5	58.5	56.3	61.8	77.5	41.5	76.5	45.46	62.8	54.2	70.07	42.8
Overflows	54	59	54	64	47	38	42	61	63	36	21	27	17
<b>White Oak Basin</b>													
Rainfall	129.9	82.4	89	53.7	60.1	77	44.2	68.6	46.56	50.75	44	68.7	34
Overflows	11	26	33	37	32	35	32	45	25	13	9	21	6
<b>Five Mile Creek Basin</b>													
Rainfall	62.3	42.6	53.2	48.8	55.9	70.4	35	60.4	41.15	52.4	46.6	66.5	32.2
Overflows	24	16	25	18	14	16	23	16	12	14	15	5	2
<b>Maumelle Basin</b>													
Rainfall													24.5
Overflows													2
<b>Entire System</b>													
Rainfall	57.79	37.83	49.78	49.05	51.93	79.61	42.04	62.98	44.42	53.45	47.15	65.36	36.59
Overflows	89	101	112	119	93	89	97	122	100	63	45	53	27

rainfall and overflow summary

REHABILITATION FUND  
REPAIR CREW EXPENDITURES FOR THE MONTH  
ENDED JULY, 2016

EXPENDITURES FOR LINE REHABILITATION-REPAIR CREWS	<u>\$ 374,570.31</u>
REFUND DUE TO SEWER FUND	<u>\$374,570.31</u>

**REHABILITATION REPORT-REPAIR CREWS  
FOR THE MONTH ENDED JULY 31, 2016**

<u>LOCATION</u>	<u>TOTAL</u>	<u>LABOR</u>	<u>MATERIALS</u>	<u>EQUIPMENT</u>	<u>OUTSIDE WORK</u>
<b>WARD #0 LINES</b>					
MISCELLANEOUS	\$ 15,346.59	\$ 8,115.00	\$ 1,493.73	\$ 5,195.84	\$ 542.02
<b>TOTAL WARD #0 LINES</b>	<b>\$ 15,346.59</b>	<b>\$ 8,115.00</b>	<b>\$ 1,493.73</b>	<b>\$ 5,195.84</b>	<b>\$ 542.02</b>
<b>WARD #1 LINES</b>					
MISCELLANEOUS	\$ 11,108.70	\$ 5,973.77	\$ 1,310.07	\$ 3,824.86	\$ -
<b>TOTAL WARD #1 LINES</b>	<b>\$ 11,108.70</b>	<b>\$ 5,973.77</b>	<b>\$ 1,310.07</b>	<b>\$ 3,824.86</b>	<b>\$ -</b>
<b>WARD #2 LINES</b>					
MISCELLANEOUS	\$ 32,735.66	\$ 10,013.87	\$ 13,370.00	\$ 6,411.63	\$ 2,940.16
409 WATER STREET-R16-04	\$ 57,862.97	\$ -	\$ -	\$ -	\$ 57,862.97
6600 FARMSTEAD-R16-05	\$ 1,847.47	\$ 71.90	\$ 239.53	\$ 46.04	\$ 1,490.00
5205 S. WOODLAND-R16-06	\$ 47,962.51	\$ 678.51	\$ 89.09	\$ 434.43	\$ 46,760.48
4617 BETHANY-R16-09	\$ 36,140.91	\$ 215.66	\$ 208.95	\$ 138.08	\$ 35,578.22
<b>TOTAL WARD #2 LINES</b>	<b>\$ 176,549.52</b>	<b>\$ 10,979.94</b>	<b>\$ 13,907.57</b>	<b>\$ 7,030.18</b>	<b>\$ 144,631.83</b>
<b>WARD #3 LINES</b>					
MISCELLANEOUS	\$ 1,378.73	\$ 298.98	\$ 888.32	\$ 191.43	
NONA STREET-R12-02	\$ 59.89	\$ -	\$ -	\$ -	\$ 59.89
WHITE OAK INTERCEPTOR-R16-08	\$ 166,723.70	\$ -	\$ -	\$ -	\$ 166,723.70
<b>TOTAL WARD #3 LINES</b>	<b>\$ 168,162.32</b>	<b>\$ 298.98</b>	<b>\$ 888.32</b>	<b>\$ 191.43</b>	<b>\$ 166,783.59</b>
<b>WARD #4 LINES</b>					
MISCELLANEOUS	\$ 337.28	\$ 171.56	\$ 55.87	\$ 109.85	\$ -
<b>TOTAL WARD #4 LINES</b>	<b>\$ 337.28</b>	<b>\$ 171.56</b>	<b>\$ 55.87</b>	<b>\$ 109.85</b>	<b>\$ -</b>
<b>WARD #5 LINES</b>					
MISCELLANEOUS	\$ 3,065.90	\$ 1,749.38	\$ 196.43	\$ 1,120.09	\$ -
<b>TOTAL WARD #5 LINES</b>	<b>\$ 3,065.90</b>	<b>\$ 1,749.38</b>	<b>\$ 196.43</b>	<b>\$ 1,120.09</b>	<b>\$ -</b>
<b>TOTAL ALL WARDS</b>	<b>\$ 374,570.31</b>	<b>\$ 27,288.63</b>	<b>\$ 17,851.99</b>	<b>\$ 17,472.25</b>	<b>\$ 311,957.44</b>



## AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

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**RE:** Committee Meeting  
**PLACE:** Faulkner Lake Treatment Plant  
7400 Baucum Pike, North Little Rock, Arkansas 72117  
**DATE:** August 9, 2016  
**TIME:** 12:15 PM

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- (1) APPROVAL OF THE MINUTES OF THE JULY 12, 2016 MEETING
- (2) CASH DISBURSEMENTS FOR JULY 2016
- (3) FINANCIAL REPORT FOR JULY 2016
- (4) BARING CROSS BASIN CIPP 2016 REHABILITATION PROJECT
- (5) AUDIT SERVICES AGREEMENT





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(1)

**NEW BUSINESS**

**ACTION REQUESTED:**

Approval of the Minutes of the July 2016 Committee Meeting

**NORTH LITTLE ROCK  
WASTEWATER TREATMENT COMMITTEE**

**MINUTES OF A MEETING HELD TUESDAY, JULY 12, 2016**

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, July 12, 2016 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Sylvester Smith, Mr. Ed Nelson, Mr. Clark McGlothlin and Ms. Karen Bryant, and in addition, Mr. Jack Stowe and Ms. Judy Keller, representatives from the City of Maumelle and Mr. Scott Greenwood representative from the City of Sherwood. Also in attendance were Mr. Marc Wilkins, Director, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Lyle Leubner, Mr. Mark Halter with Hilburn, Calhoon, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its June 14, 2016 meeting. After review, a motion was made by Mr. McGlothlin, seconded by Mr. Nelson, to approve the minutes of the June 14, 2016 meeting as submitted. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for June 2016. There being no comments or questions, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the cash disbursements for June 2016 reflecting total cash disbursements of \$2,028,999.59 and transfers between accounts of \$1,651,366.67. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. McGlothlin, the Committee unanimously approved the Financial Statement for June 2016. However, it was noted that due to the amount of funds expended on emergency repairs, the Committee needed to discuss the possibility of amending the Budget again with regard to those repairs.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:28 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,  
VICE-CHAIRMAN/SECRETARY

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(2)

**CASH DISBURSEMENTS FOR JULY 2016**

**ACTION REQUESTED:**

Approval of the Cash Disbursements for July 2016 showing total  
Cash Disbursements of **\$1,925,119.24** and  
Fund Transfers between accounts of **\$1,601,166.67**.

**NORTH LITTLE ROCK WASTEWATER UTILITY  
CASH DISBURSEMENTS  
JULY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39065	ARKANSAS AGGREGATES, INC.	\$ 1,132.62	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
39066	ARKANSAS DEPT. OF HEALTH	\$ 75.00	RENEWAL OF INSPECTORS LICENSE FOR M. BATTIE, J. MILUM & G. PRATER.
39067	ARKANSAS SOD & TURF	\$ 1,185.68	SOD FOR WARD 0, WARD 2, WARD 3 & WARD 5
39068	AT&T	\$ 158.18	MONTHLY PHONE BILL FOR FIVE MILE & WHITE OAK PLANTS
39069	B & B MATERIAL	\$ 100.00	SANDY LOAM FOR 6601 STONEHEDGE - WARD 2
39070	BATTERY OUTFITTERS	\$ 87.46	BATTERIES FOR FLOW METERS AND FIVE MILE PLANT.
39071	CABOT FLORIST, INC.	\$ 94.94	FLOWERS FOR EMPLOYEE B. KIRKENDOLL - FAMILY MEMBER PASSED AWAY.
39072	CAPITOL EQUIPMENT	\$ 376.53	FAULKNER LAKE KUBOTA MOWER TAKEN TO SHOP FOR ESTIMATE TO REPAIR AND PARTS FOR FIVE MILE BUSH HOG.
39073	CARLTON-BATES COMPANY	\$ 3,524.90	PARTS FOR WHITE OAK SCADA UPGRADE
39074	CED-LITTLE ROCK	\$ 328.44	CMC CARDS FOR WHITE OAK SCADA UPGRADE
39075	CENTERPOINT ENERGY	\$ 32.36	GAS BILL FOR 701 W. 29TH STREET
39076	CINTAS CORP. # 650	\$ 2,843.01	MONTHLY UNIFORMS & MAT SERVICES AND CLEANING OF MEN'S RESTROOMS IN COLLECTIONS & ENGINEERING BUILDING.
39077	CONNECTING POINT	\$ 2,254.40	6 INTERNAL HARD DRIVES FOR CCTV SERVER & EXTERNAL PORTABLE DVD DRIVE AND CISCO ROUTER WITH 10 PORTS TO BE USED TO CONNECT TO MAUMELLE PLANT.
39078	CRANFORD CONSTRUCTION	\$ 588.95	SURFACE ASPHALT FOR WARD 0, WARD 2 & WARD 3
39079	DATAMAX	\$ 56.31	MONTHLY MAINTENANCE FOR COLLECTION SYSTEMS & ENGINEERING COPIER.
39080	DEALER TRUCK EQUIPMENT	\$ 7,728.10	SERVICE BODY BED FOR NEW FORD F-350 & RECEIVER HITCH WITH 7 WAY PLUG FOR UNIT # 129.
39081	DIAMOND CONSTRUCTION CO.	\$ 351,501.38	CONSTRUCTION REPAIRS FOR 54" INTERCEPTOR AT FAULKNER LAKE BAR SCREEN.
39082	DIGITAL PINT & IMAGING	\$ 99.06	PRINTING SERVICES FOR INSPECTION CHECK LIST FOR BILLING DEPT.
39083	ELLIOTT ELECTRIC SUPPLY	\$ 771.11	ELECTRICAL SUPPLIES FOR FIBER OPTIC FOR ADMINISTRATION BLDG., WHITE OAK INFLUENT BLDG. AND ELECTRICAL SUPPLIES & TOOLS FOR REPLACEMENT STOCK FOR PUMP MAINTENANCE
39084	ENTERGY	\$ 22,082.52	ELECTRIC BILL FOR RIXIE - LUCKY DRIVE & RIXIE ROAD PUMP STATIONS AND DIAMOND POINT, DURANGO, HIGH SCHOOL, LAWRENCE, MAUMELLE TP - MAIN BLDG., MAUMELLE TP - MAINT. & TRAINING BLDG., MWWTTP - SURGE BASIN, PUMP # 2, # 3 & # 4, MAUMELLE VALLEY, MURPHY DRIVE, MASTERS PLACE, NAYLOR, NEW BREDFORD, ODOM/BLUE MTN., OSAGE FALLS, OSAGE HILLS, PONCA, RIDGELAND, RIDGELAND/ODON, SEMINOLE EAST & WEST & TOWN CENTER PUMP STATIONS IN MAUMELLE.

**NORTH LITTLE ROCK WASTEWATER UTILITY  
CASH DISBURSEMENTS  
JULY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39085	EUREKA GARDENS FACILITIES BOARD	\$ 3,520.80	DEBT FEE COLLECTED FOR JUNE - CYC 4 BILLING
39086	FLEET TIRE SERVICE	\$ 157.55	USED TIRE FOR UNIT # 88, REPAIR FLAT ON TRAILER # 10 AND 1 NEW TIRE FOR FAULKNER LAKE MOWER.
39087	FULLER & SON MAUMELLE	\$ 48.31	PARTS & SUPPLIES FOR MAUMELLE TREATMENT PLANT
39088	PORTER CAPITAL CORPORATION	\$ 409.12	REPLACED SERPENTINE BELT ON VAC-CON # 2 - UNIT # 107
39089	GRAINGER	\$ 53.93	LED SOLDERING IRON KIT AND MOTOR RUN CAPACITORS FOR PUMP STATION USE.
39090	GRANITE MOUNTAIN QUARRIES	\$ 942.08	GRAVEL FOR PONCA PUMP STATION - WARD 5
39091	GRAVEL RIDGE SEWER DISTRICT	\$ 7,214.48	BILLED GRAVEL RIDGE ACCOUNTS FOR JUNE - CYC 4
39092	HACH COMPANY	\$ 1,116.20	LAB SUPPLIES FOR TESTING FOR ALL 5 PLANTS & INDUSTRIES
39093	HALBERT PIPE & STEEL	\$ 830.15	MATERIAL & SUPPLIES TO MAKE RACK ON TOP OF UNIT # 129
39094	H.D. SUPPLY WATERWORKS	\$ 1,475.60	SEWER SADDLES FOR INVENTORY
39095	HENARD UTILITY PRODUCTS	\$ 2,822.09	REPAIRS TO TV# 2 CAMERA AND ROTARY JOINT FOR VAC-CON # 2.
39096	HORN'S OUTDOOR	\$ 10,682.00	NEW KUBOTA 72" CUT LAWN MOWER FOR FAULKNER LAKE TREATMENT PLANT.
39097	HUM'S HARDWARE	\$ 1,038.47	PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS
39098	HUM'S RENTAL	\$ 465.44	EXCAVATOR RENTAL FOR J.F.K. & SKYLINE DRIVE - WARD 1 AND 306 N. PALM - WARD 2.
39099	INDIGO BRAVO CONTRACTORS	\$ 1,250.00	INSTALL AIR CONDITIONER UNIT AT WHITE OAK INFLUENT PUMP BUILDING AND REMOVED TOP FROM CONCRETE JUNCTION BOX NEAR PRIMARY CLARIFIER AT FAULKNER LAKE PLANT.
39100	INDUSTRIAL ELECTRONIC SUPPLY	\$ 143.22	SIEMENS SITOP POWER SUPPLY FOR PANEL BLDG.
39101	INSTRUMENT & SUPPLY INC.	\$ 1,339.23	ALLEN BRADLEY SOFTWARE TO MAINTAIN PUMP CONTROLLERS AT FAULKNER LAKE & SHILLCUTT.
39102	INTERDYN	\$ 185.00	PHONE SESSION WITH GINA & KIM CONCERNING "FMLA" ATTENDANCE TRANSACTIONS.
39103	JEFFREY SAND CO.	\$ 71.66	MASONRY SAND FOR HWY 161 & FAIRFAX - WARD 2
39104	JIMMY DON WADDLES HAULING INC.	\$ 1,380.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
39105	JOE CARTER TOOLS	\$ 270.45	VARIOUS TOOLS FOR COLLECTION SYSTEM CREWS
39106	JOE'S GARAGE & WRECKER	\$ 1,073.80	REMANUFACTURED POWER BRAKE BOOSTER, HYDRAULIC POWER BRAKE PUMP, SPARK PLUGS, AIR FILTER & FUEL FILTER FOR UNIT # 21 AND OIL CHANGE FOR UNIT # 103.
39107	L & L MUNICIPAL SUPPLIES	\$ 477.40	20 TRAFFIC CONES FOR COLLECTION SYSTEMS
39108	LOWE'S	\$ 1,984.45	3 WINDOW AIR CONDITIONER UNITS FOR WHITE OAK, PARTS & SUPPLIES FOR FIVE MILE AND REPLACE WATER HEATER IN ADMINISTRATION BUILDING.
39109	MAUMELLE EXXON	\$ 367.59	REPLACED IGNITION SWITCH, KEY & LOCK CYLINDER ON UNIT # 128

**NORTH LITTLE ROCK WASTEWATER UTILITY  
CASH DISBURSEMENTS  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39110	MHC KENWORTH	\$ 2,859.10	REPLACED EGR VALVE, FUEL FILTER & GREASE CHASSIS ON UNIT # 111 AND OIL, FILTER & GREASE RETINAX ON UNIT # 114.
39111	MOORE & ROBINSON	\$ 728.45	REMANUFACTURED MASTER CYLINDER & BOOSTER FOR UNIT # 89
39112	NORTH LITTLE ROCK ELECTRIC	\$ 21,593.79	ELECTRIC BILL FOR BAUCUM INDUSTRIAL PARK, CYPRESS CROSSING, DELTA LAWN, DIXIE, FAULKNER CROSSING, GALLOWAY, HARRIS INDUSTRIAL PARK, HWY 107, LAKEWOOD, LANSBROOK, MARYLAND EAST, MARYLAND PLACE, PINETREE POINT, OAKBROOK, SHILLCUTT, SHORTER COLLEGE PUMP STATIONS & WHITE OAK SECURITY GATE. FAULKNER LAKE ADMINISTRATION BLDG., BLOWER BLDG., LAB BLDG., PLANT MAINT. BLDG., SLUDGE LAGOON & TREATMENT PLANT. 3804B, 3812B & 3824B NONA STREET (R12-02).
39113	O'REILLY AUTO PARTS	\$ 154.06	OIL & ANTIFREEZE FOR UNIT # 71 AND FILTER WRENCH & FIX-A-FLAT FOR FAULKNER LAKE LAWN EQUIPMENT.
39114	ODUS PACK BUILDING MATERIALS	\$ 35.27	2X8X8 TREATED LUMBER TO REPAIR GRAB SAMPLER HATCH AT FAULKNER LAKE AND VALVE VAULT AT FIVE MILE.
39115	PETERSON CONCRETE	\$ 241.88	FLAT TOP FOR 7313 SAGAMORE - WARD 4
39116	PETTUS OFFICE PRODUCTS	\$ 60.72	OFFICE SUPPLIES FOR ADMINISTRATION, LAB & PRE-TREATMENT
39117	QUALITY PETROLEUM INC.	\$ 83.01	MANUAL ROTARY PUMP FOR FUEL IN VAC-CON BAY
39118	RGA	\$ 9.58	FITTING FOR VAC-CON # 2 - UNIT # 107
39119	SCOTT AUTOMOTIVE CENTER	\$ 405.79	NEW RADIATOR & ANTIFREEZE FOR UNIT # 74
39120	SEWER DISTRICT # 211	\$ 245.50	BILLED RUNYAN ACRES ACCOUNTS FOR JUNE - CYC 4
39121	SOUTHERN PIPE & SUPPLY	\$ 542.08	20 8" DUCTILE PIPE FOR # 2 PINE FOREST, 8" PLUG, ADAPTER & CASKETED ELL FOR 401 CORONDELET - WARD 5 AND FLANGE FOR SEMINOLE EAST PUMP STATION.
39122	SPA CHEMICALS, INC.	\$ 629.21	PAPER PRODUCTS FOR OPERATIONS & HAND CLEANER FOR PUMP MAINTENANCE.
39123	STANLEY HARDWARE	\$ 1,433.94	PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS
39124	T & T EQUIPMENT	\$ 378.67	55 GALLON DRUM OF SOAP FOR FAULKNER LAKE CAR WASH
39125	T. RANEY CONSTRUCTION	\$ 10,500.00	REPAIR BOTTOM 8 FT OF FAULKNER LAKE INFLUENT WET WELL
39126	TRACTOR SUPPLY CO.	\$ 192.02	6" CUTTING BLADE & 2 IN 1 PUSH MOWER FOR MAUMELLE LAWN MAINTENANCE.
39127	USA BLUEBOOK	\$ 310.09	BIRD REPELLENT CARTRIDGES & Y-STRAINERS FOR MAUMELLE PLANT
39128	UTILITY BILLING SERVICES	\$ 152.72	WATER BILL FOR DELTA LAWN, DIXIE, FIVE MILE, HEILMAN DRIVE, OAKBROOK, SHILLCUTT, SHORTER COLLEGE & WHITE OAK.
39129	WADE COMPANY	\$ 2,111.41	SEMI ANNUAL RENEWAL OF PROTECTION MAINTENANCE AGREEMENT FOR LAB BUILDING HVAC.
39130	WASTE MANAGEMENT	\$ 17,506.22	MONTHLY BIO-SOLID DISPOSAL FOR FAULKNER LAKE TREATMENT PLANT
39131	WELSCO	\$ 18.66	MONTHLY CYLINDER RENTAL FOR COLLECTION SYSTEMS

**NORTH LITTLE ROCK WASTEWATER UTILITY  
CASH DISBURSEMENTS  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39132	WHOLESALE ELECTRIC SUPPLY	\$ 167.71	ELECTRICAL SUPPLIES FOR FAULKNER LAKE PUMP MOTOR
39133	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 07/10/16
39134	UNITED WAY	\$ 76.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 07/10/16
39135	JACK NELSON JONES P.A.	\$ 238.25	EMPLOYEE GARNISHMENT FOR PAY PERIOD ENDING 07/10/16
39136	OCSE CLEARINGHOUSE SDU	\$ 505.20	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 07/10/16
AFC-14	ARKANSAS FEDERAL CREDIT UNION	\$ 6,550.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 07/10/16
NAT-14	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,489.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 07/10/16
PR-14	PAYROLL TAX DEPOSIT	\$ 41,047.88	PAYROLL TAXES FOR PAY PERIOD ENDING 07/10/16
39137	ADEQ	\$ 40.00	CLASS III TEST FEE FOR N. GALANG
39138	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 53.67	BELTS FOR OAKBROOK PUMP STATIONS
39139	ARKANSAS MILL SUPPLY CO.	\$ 76.46	VARIOUS TOOLS FOR UNIT # 83 AND UNIT # 85
39140	ARKANSAS ONE-CALL SYSTEM INC.	\$ 403.75	JULY BASE FEE AND JUNE CALL FEES
39141	ARKANSAS SOD & TURF	\$ 47.47	SOD FOR 100 SKYLINE & JFK BLVD. - WARD 1
39142	AT&T	\$ 749.92	MONTHLY T-1 LINE FROM BAUCUM TO MAIN & MAIN TO CAPITAL
39143	AWWMA	\$ 718.00	CONFERENCE REGISTRATION FOR M. WILKINS & M. CLAYTON
39144	B & B MATERIAL	\$ 50.00	SANDY LOAM FOR 3800 MAPLE ST. - WARD 1
39145	BARRY STROM	\$ 1,490.00	REMOVE 8 FT. PRIVACY WOOD FENCE & INSTALL 42 FT. OF CHAIN LINK FENCE & GATE AT 6600 FARMSTEAD RD. - WARD 2.
39146	BERG & SON	\$ 49.05	FACE WEAR PLATE FOR OAKBROOK PUMP STATION
39147	CADRON CREEK MITIGATION BANK, LLC.	\$ 16,200.00	CREDIT PURCHASE AGREEMENT FOR 2.7 WETLAND CREDITS FOR THE WHITE OAK INTERCEPTOR PROJECT
39148	CAPITOL EQUIPMENT	\$ 4,730.00	REPLACED ALL BROKEN GLASS & SEALS ON KUBOTA RS2052 FRONT END
39149	CENTERPOINT ENERGY	\$ 590.27	LOADER-RECEIVED \$4,230 FROM OUR INSURANCE FOR THE DAMAGE GAS BILL FOR FAULKNER LAKE TREATMENT PLANT, LAB BUILDING AND MAUMELLE VALLEY PUMP STATION.
39150	CHANGE...CENTER FOR HEALTH & VITALITY	\$ 3,251.50	WELLNESS CLINIC CONTRACT FOR AUGUST 2016
39151	CITY OF MAUMELLE	\$ 49.72	MONTHLY COMMUNITY SERVICE FEE FOR FIRE & POLICE
39152	CITY OF MAUMELLE	\$ 10,571.24	FRANCHISE FEES COLLECTED IN JUNE FOR MAUMELLE
39153	CITY OF NORTH LITTLE ROCK	\$ 79,371.22	FRANCHISE FEES COLLECTED IN JUNE FOR NORTH LITTLE ROCK
39154	CONSOLIDATED PIPE & SUPPLY	\$ 20.56	PART FOR DIXIE PUMP STATION
39155	CRANFORD CONSTRUCTION	\$ 918.15	COLD MIX FOR 7TH & MAPLE ST. - WARD 1
39156	DATAMAX	\$ 81.45	MONTHLY MAINTENANCE FOR ADMINISTRATION COPIER
39157	DEPT. OF FINANCE & ADMINISTRATION	\$ 13,590.04	STATE WITHHOLDING TAXES FOR JUNE 2016
39158	DIAMOND CONSTRUCTION CO.	\$ 119,638.44	WHITE OAK INTERCEPTOR REPAIR (1ST INVOICE), REPAIR OF CAVE-IN AT 409 WATER STREET AND REPAIR OF CAVE-IN AT 5206 S. WOODLAND DRIVE

**NORTH LITTLE ROCK WASTEWATER UTILITY  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39159	DIGITAL PINT & IMAGING	\$ 92.87	PRINTING SERVICES FOR DAILY WORK ASSIGNMENT PADS FOR COLLECTION SYSTEMS DEPT.
39160	ECOTECH ENTERPRISES INC.	\$ 670.35	LIQUID CAUSTIC SODA FOR FIVE MILE PLANT
39161	ENERGY	\$ 1,815.64	ELECTRIC BILL FOR BRIDGEWAY, COLLINS INDUSTRIAL PARK, COUNTS MASSIE, CRYSTAL BAY, HWY 365 & MAUMELLE # 2 PUMP STATIONS. BOURIES, C.C. BALLFIELDS, COUNT MASSIE #2, MARIANES, MAUMELLE WOODS, NORFORK, PALSADDES & RIVER RUN PUMP STATIONS IN MAUMELLE.
39162	EUREKA GARDENS FACILITIES BOARD	\$ 432.00	DEBT FEE COLLECTED FOR JUNE - CYC 7 BILLING
39163	FIRST ELECTRIC COOPERATIVE	\$ 108.59	ELECTRIC BILL FOR GAP CREEK PUMP STATION
39164	FISHER SCIENTIFIC	\$ 206.35	NEODISHER POWDER FOR CLEANING LAB ITEMS
39165	FRANK ELDER WELL SUPPLY	\$ 10,350.50	70 FT WELL DRILLED FOR 4915 WEST BETHANY REPAIR
39166	G2 CUSTOMZ	\$ 273.13	POWDER COAT LADDER RACK FOR UNIT # 129
39167	GRAVEL RIDGE SEWER DISTRICT	\$ 10,788.96	BILLED GRAVEL RIDGE ACCOUNTS FOR JUNE - CYC 5 & CYC 7
39168	HARCROS CHEMICALS	\$ 1,466.50	CHLORINE & SULPHUR DIOXIDE FOR MAUMELLE PLANT
39169	H.D. SUPPLY WATERWORKS	\$ 5,874.11	GASKETS, BENDS, COUPLINGS, RISERS & MANHOLE LIDS FOR INVENTORY. PVC PIPE & COUPLINGS FOR 5205 S. WOODLAND - WARD 2 AND PLUMBING PARTS FOR MAUMELLE CHLORINATION.
39170	HENARD UTILITY PRODUCTS	\$ 545.50	CAMERA PARTS FOR TV # 1 & TV # 2
39171	HOME DEPOT	\$ 128.35	AIR CLEANER, TRIMMER LINE, 2 GALLON SPRAYER & GAS CAN FOR FAULKNER LAKE LAWN CARE
39172	HUM'S HARDWARE	\$ 141.42	SUPPLIES FOR ENGINEERING & SURVEY DEPT.
39173	INSTRUMENT & SUPPLY INC.	\$ 6,999.63	HYDROMANTIC 25 HP PUMP FOR PALASADES PUMP STATION IN MAUMELLE.
39174	JACKSON CLEANING SERVICE	\$ 1,198.80	JANITORIAL SERVICES FOR ADMINISTRATION, COLLECTION & ENGINEERING & LAB BUILDINGS.
39175	JIMMY DON WADDLES HAULING INC.	\$ 2,070.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
39176	JOE CARTER TOOLS	\$ 92.71	BATTERIES FOR VAC-CONS
39177	JOE'S GARAGE & WRECKER	\$ 1,975.19	OIL CHANGE FOR UNIT # 94, NEW FUEL PUMP FOR UNIT # 99, OIL CHANGE FOR UNIT # 121 AND NEW BATTERY, REMANUFACTURED STEERING GEAR, OIL COOLER HOSE FOR UNIT # 127.
39178	KEELING COMPANY	\$ 24.14	PARTS FOR BURNS PARK EAST PUMP STATION
39179	L & L MUNICIPAL SUPPLIES	\$ 354.80	SAFETY VESTS & FLO GREEN FLASHLIGHT FOR COLLECTION SYSTEMS CREWS.
39180	MARC WILKINS	\$ 204.00	PER DIEM FOR 2016 AWWMA ANNUAL CONFERENCE IN FAYETTEVILLE
39181	MARLAR ENGINEERING INC.	\$ 3,145.00	ENGINEERING SERVICES FOR WHITE OAK INTERCEPTOR PROJECT
39182	MICHAEL CLAYTON	\$ 204.00	PER DIEM FOR 2016 AWWMA ANNUAL CONFERENCE IN FAYETTEVILLE



**NORTH LITTLE ROCK WASTEWATER UTILITY  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39183	MR. FIRST AID	\$ 585.94	FIRST AID SUPPLIES FOR COLLECTION SYSTEMS, LAB, MAUMELLE & PUMP MAINTENANCE.
39184	NLR WELDING SUPPLY INC.	\$ 107.89	MONTHLY CYLINDER RENTAL FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS.
39185	NORTHSIDE SALES CO.	\$ 341.38	SAFETY GLASSES FOR COLLECTION SYSTEMS CREWS & HAND SANITIZER FOR ENGINEERING.
39186	O'REILLY AUTO PARTS	\$ 52.05	FREON FOR UNIT # 88
39187	OFFICE DEPOT	\$ 437.60	USB FLASH DRIVES & INK CARTRIDGES FOR ENGINEERING
39188	OMNISITE	\$ 600.00	SERVICE CONTRACT FOR PARTS & LABOR ON RMA 6846 & RMA 6847 - MAUMELLE OMNI STATIONS.
39189	PETERSON CONCRETE	\$ 316.05	CONCRETE FOR # 2 PINE FOREST - WARD 5
39190	PETTUS OFFICE PRODUCTS	\$ 1,173.81	OFFICE SUPPLIES FOR ADMINISTRATION & COLLECTION SYSTEMS
39191	PETTY CASH	\$ 379.32	REIMBURSEMENT FOR PETTY CASH
39192	PITNEY BOWES GLOBAL FINANCIAL	\$ 154.47	QUARTERLY RENTAL OF POSTAGE MACHINE
39193	REGIONS CORPORATE TRUST	\$ 2,000.00	RIXIE BOND RE-PAYMENT COLLECTED IN JUNE
39194	RJN GROUP INC.	\$ 49,567.37	PROFESSIONAL SERVICES FOR 2016 SSES WORK
39195	SAF-T-GLOVE INC.	\$ 393.45	40 BOXES OF LIGHT POWDERED & POWDER FREE GLOVES FOR PUMP MAINTENANCE
39196	SAU TECH	\$ 165.00	CLASS III WASTEWATER ON-LINE CLASS @ AETA/SAU TECH FOR NOEL GALANG.
39197	SCOTT AUTOMOTIVE CENTER	\$ 264.37	WHEEL BEARINGS & BRAKE PADS FOR UNIT # 71
39198	SCOTT PRODUCTS, INC.	\$ 121.58	WEED CONTROL FOR PUMP STATIONS
39199	SEWER DISTRICT # 211	\$ 360.00	BILLED GRAVEL RIDGE ACCOUNTS FOR JUNE - CYC 7
39200	SOUTHERN TIRE MART	\$ 389.48	NEW TIRE & BALANCE FOR UNIT # 113
39201	SPA CHEMICALS, INC.	\$ 1,091.25	BUG SPRAY, WASP & HORNET KILLER & POP-UP TOWELS FOR COLLECTION SYSTEMS AND ODOR DIGESTER FOR OPERATIONS.
39202	STANLEY HARDWARE	\$ 13.02	STRAW FOR 100 SKYLINE & JFK BLVD. - WARD 1
39203	UNITED STATE TREASURY	\$ 864.29	FEDERAL TAX DEPOSIT PENALTY
39204	UTILITY BILLING SERVICES	\$ 491.44	WATER BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING
39205	UTILITY BILLING SERVICES	\$ 884.13	WATER BILL FOR MAUMELLE PUMP STATION, MAUMELLE TREATMENT PLANT AND MURPHY DRIVE PUMP STATION.
39206	WASTE MANAGEMENT	\$ 7,881.83	MAUMELLE BIO-SOLIDS DISPOSAL
39207	WEB LUBRICATIONS INC. / JIFFY LUBE	\$ 51.64	OIL CHANGE FOR UNIT # 117
39208	WINDSTREAM	\$ 61.43	MONTHLY FAX LINE BILL FOR BILLING DEPARTMENT
39209	XTREME IMAGING	\$ 8.18	PLATS FOR WASHING AVENUE ADDITION
39210	XYLEM DEWATERING SOLUTIONS INC.	\$ 205.39	REPLACED 12 VOLT MAGNETIC SWITCH ON SYKES PUMP AT MAUMELLE
39211	ADEQ	\$ 200.00	CLASS I TEST FEES FOR P. COOLEY, M. MILLS, J. REEVES & C. DENTON
39212	AFLAC	\$ 1,904.72	SUPPLEMENTAL INSURANCE

**NORTH LITTLE ROCK WASTEWATER UTILITY  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39213	AMERICAN COMPOSTING	\$ 2,299.62	GREASE REMOVAL FROM FIVE MILE AND BRUSH DISPOSAL FROM SKYLINE & JFK - WARD 1.
39214	B & B MATERIAL	\$ 25.00	SANDY LOAM FOR # 5 OAK LEAF - WARD 0
39215	BARRY STROM	\$ 113.00	REPAIRS TO CHAIN LINK FENCE FOR LAKEWOOD CIPP 2015 REHAB PROJECT.
39216	CARLTON-BATES COMPANY	\$ 123.04	DISCONNECT SWITCH FOR COLLINS LIFT STATION
39217	CENTRAL ARKANSAS WATER	\$ 43,667.41	WASTEWATER BILLING FEES AND LEASED EMPLOYEES FOR JUNE
39218	COLONIAL LIFE INSURANCE CO.	\$ 465.33	SUPPLEMENTAL INSURANCE
39219	CRANFORD CONSTRUCTION	\$ 181.84	SURFACE ASPHALT FOR WARD 2.
39220	DIGITAL PINT & IMAGING	\$ 184.32	PRINTING SERVICES FOR "EMPLOYMENT CHANGE NOTICE" FORMS FOR HUMAN RESOURCES.
39221	ENTERGY	\$ 19,009.83	ELECTRIC BILL FOR WHITE OAK BAR SCREEN, LAGOONS, STRUCTURE AND TREATMENT PLANT.
39222	EXPRESS OIL CHANGE	\$ 45.98	OIL CHANGE FOR UNIT # 101
39223	FISHER SCIENTIFIC	\$ 870.86	LAB SUPPLIES FOR TESTING AT ALL 4 PLANTS
39224	FUELMAN	\$ 12,437.49	FUEL PURCHASES FOR JUNE 2016
39225	GRAINGER	\$ 555.83	PANEL SUPPLIES & FUSES FOR MULTIMETERS, LAMPS & PLUG-IN FOR PUMP STATIONS & LAB BUILDING AND MINI LAMPS FOR PUMP STATIONS INDICATOR.
39226	GRAVEL RIDGE SEWER DISTRICT	\$ 17,909.92	BILLED GRAVEL RIDGE ACCOUNTS FOR JUNE - CYC 9 & END OF MONTH
39227	HUTHER & ASSOCIATES, INC.	\$ 1,100.00	QUARTERLY CHRONIC BIO-MONITORING FOR WHITE OAK PLANT
39228	INDIGO BRAVO CONTRACTORS	\$ 500.00	NEW ROOFS FOR FIVE MILE & WHITE OAK RPZ BUILDINGS
39229	INDUSTRIAL ELECTRONIC SUPPLY	\$ 1,337.95	PARTS TO BUILD SCADA CONTROL BOX AT FIVE MILE & FOR WHITE OAK SCADA PROJECT. RELAY SINGLE POLES FOR PUMP STATION STOCK AND HOOK-UP WIRE & POWER SUPPLY FOR PANEL BUILDING.
39230	INFORMATION NETWORK OF ARKANSAS	\$ 22.00	CRIMINAL BACKGROUND CHECK ON EMPLOYEE - J. UEKMAN
39231	INSTRUMENT & SUPPLY INC.	\$ 911.54	FITTING-FLANGE FOR FLAPPER VALVE ASSEMBLY FOR OAKBROOK PUMP STATION.
39232	JIMMY DON WADDLES HAULING INC.	\$ 1,610.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
39233	JOE'S GARAGE & WRECKER	\$ 534.90	TWO NEW TIRES FOR UNIT # 103.
39234	MR. FIRST AID	\$ 214.17	FIRST AID SUPPLIES FOR OPERATIONS.
39235	NORTHSIDE SALES CO.	\$ 137.91	HIP BOOTS & RAIN SUIT FOR NEW EMPLOYEES
39236	PETTUS OFFICE PRODUCTS	\$ 596.37	OFFICE SUPPLIES FOR ADMINISTRATION, LAB & PRE-TREATMENT
39237	PETTY CASH - BILLING	\$ 137.90	REIMBURSEMENT FOR BILLING DEPARTMENT PETTY CASH
39238	S & W CHEMICAL SALES	\$ 1,124.25	FIRE ANT KILLER AND NITRILE GLOVES FOR OPERATIONS
39239	SCOTT AUTOMOTIVE CENTER	\$ 255.49	REPLACED RADIATOR & ANTIFREEZE ON UNIT # 71.
39240	SCOTT PRODUCTS, INC.	\$ 75.47	5 GALLONS OF BUCCANEER FOR WHITE OAK WEED CONTROL

**NORTH LITTLE ROCK WASTEWATER UTILITY  
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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39241	SEWER DISTRICT # 211	\$ 49,037.94	BILLED RUNYAN ACRES ACCOUNTS FOR JUNE - CYC 9 & END OF MONTH
39242	SPA CHEMICALS, INC.	\$ 510.98	DISINFECTANT & SCRUBS-IN-A-BUCKET FOR COLLECTION SYSTEMS AND GLASS & WINDOW CLEANER FOR OPERATIONS.
39243	STAR BOLT & SCREW CO.	\$ 150.44	AIR CRAFT CABLE CLIPS FOR AERATOR REPAIRS
39244	USA BLUEBOOK	\$ 711.63	STEEL BACK PANEL, PVC PLUGS & ENCLOSURE FOR FIVE MILE PLANT
39245	WEB LUBRICATIONS INC. / JIFFY LUBE	\$ 118.04	OIL CHANGE FOR UNIT # 119
39246	XTREME IMAGING	\$ 36.98	PRINTS, COVERS & BINDING FOR 3306 EAST 10TH PUMP STATION JOB
39247	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 07/24/16
39248	UNITED WAY	\$ 76.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 07/24/16
39249	JACK NELSON JONES P.A.	\$ 238.25	EMPLOYEE GARNISHMENT FOR PAY PERIOD ENDING 07/24/16
39250	OCSE CLEARINGHOUSE SDU	\$ 505.20	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 07/24/16
AFC-15	ARKANSAS FEDERAL CREDIT UNION	\$ 6,550.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 07/24/16
NAT-15	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,489.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 07/24/16
PR-15	PAYROLL TAX DEPOSIT	\$ 41,984.85	PAYROLL TAXES FOR PAY PERIOD ENDING 07/24/16
39251	AMERICAN COMPOSTING	\$ 591.33	2100 GALLONS OF GREASE REMOVED FROM FIVE MILE
39252	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 53.67	BELTS FOR OAKBROOK PUMP STATIONS
39253	ARKANSAS COPIER CENTER	\$ 31.62	MONTHLY MAINTENANCE ON LAB COPIER
39254	AT&T MOBILITY	\$ 136.20	MONTHLY INTERNET SERVICE FOR FIVE MILE & WHITE OAK PLANTS AND DATA SERVICES FOR SURVEY EQUIPMENT.
39255	B & B MATERIAL	\$ 77.13	SANDY LOAM FOR WARD 0, WARD 2 AND WARD 5
39256	BILL'S LOCK & SAFE	\$ 92.23	KEYS FOR UNIT # 90
39257	CCH	\$ 518.00	ON-LINE SUBSCRIPTION RENEWAL FOR APA BASIC GUIDE TO PAYROLL
39258	CHRIS LUMPKIN	\$ 236.00	PER DIEM FOR 2016 ANNUAL PRE-TREATMENT CONFERENCE
39259	CONSOLIDATED PIPE & SUPPLY	\$ 69.35	GALVANIZED ELLS FOR BURNS PARK EAST PUMP STATION
39260	CRIST ENGINEERS, INC.	\$ 9,197.41	ENGINEERING SERVICES FOR THE REPAIR OF THE 54 INCH INFLUENT SEWER MAIN PIPE NEAR THE FAULKNER LAKE BAR SCREEN.
39261	CROW BURLINGAME # 41	\$ 91.34	NEW BATTERY FOR UNIT # 125
39262	CROW BURLINGAME # 53	\$ 219.29	9 OIL FILTERS FOR VAC-CON # 5 - UNIT # 104
39263	CUMMINS MID-SOUTH LLC	\$ 1,946.10	PLANNED MAINTENANCE AGREEMENT FOR HILL LAKE, HWY 365, GALLOWAY/MAYBELLINE AND QUAPAW PUMP STATIONS.
39264	DARRELL R. SANSOM	\$ 3,000.00	COMPUTER TROUBLESHOOTING AND CONSULTING FOR JULY
39265	ED TOLAND	\$ 236.00	PER DIEM FOR 2016 ANNUAL PRE-TREATMENT CONFERENCE
39266	EGP, PLLC	\$ 9,333.63	PROFESSIONAL SERVICES FOR MAUMELLE CONSOLIDATION
39267	ENTERGY	\$ 36,131.06	ELECTRIC BILL FOR AUSTIN LAKES, CHAPEL RIDGE, CLAYTON CHAPEL, FIVE MILE NORTH & SOUTH BLDGS., FIVE MILE CREEK # 1, INFLUENT PUMP & SECURITY GATE, FRONTIER DRIVE, MARCHE, MIDSTATE, RIXIE - HWY 161 & TRAMMEL ESTATES PUMP STATIONS.

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CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39268	ENVIRONMENTAL SERVICES CO.	\$ 4,463.64	2ND QUARTER BIO-SOLIDS ANALYSIS & PERMIT REQUIREMENTS AND GRAB WATER TESTING FOR FAULKNER LAKE & FIVE MILE PLANTS
39269	FEDERAL EXPRESS	\$ 180.63	SHIPPING CHARGES FOR 3 OMNI SITE UNITS TO BE UP-GRADED
39270	FLEETMATICS USA, LLC	\$ 479.83	MONTHLY VEHICLE TRACKING SERVICE
39271	GRAINGER	\$ 12.02	1 WIRE STRIPPER FOR MULTI METERS
39272	GREEN & CHAPMAN, INC.	\$ 1,441.22	REFILL DIESEL FUEL FOR INFLUENT & EFFLUENT GENERATORS AT FIVE MILE PLANT
39273	HARCROS CHEMICALS	\$ 1,290.00	CHLORINE FOR FIVE MILE PLANT
39274	H.D. SUPPLY WATERWORKS	\$ 1,835.78	CONES, PVC SEWER PIPE & T-CONES FOR INVENTORY AND FAST PLUGS FOR MANHOLE CREW.
39275	HENARD UTILITY PRODUCTS	\$ 546.26	CABLE ASSEMBLY & CONNECTOR FOR TV # 1 & TV # 2.
39276	HI-SPEED INDUSTRIAL SERVICE	\$ 236.96	SERVICE CALL FOR FAULKNER LAKE INFLUENT WET-WELL HOIST
39277	HILBURN, CALHOON, HARPER, PRUNSKI	\$ 2,200.00	LEGAL SERVICES FOR SPECIAL PROJECTS, HUMPHREY LITIGATION & GENERAL RETAINER.
39278	INTERSTATE TIRE	\$ 31.32	REPAIR FLAT ON UNIT # 71 AND UNIT # 99.
39279	JIMMY DON WADDLES HAULING INC.	\$ 1,610.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
39280	JWC ENVIRONMENTAL	\$ 933.80	REPLACEMENT PART FOR FAULKNER LAKE MUFFIN MONSTER GRINDER
39281	KERR PAPER & SUPPLY CO.	\$ 533.72	PAPER PRODUCTS FOR TREATMENT & PUMP MAINTENANCE
39282	L & L MUNICIPAL SUPPLIES	\$ 529.48	DRIVER GLOVES & LONG SEWER GLOVES FOR COLLECTION SYSTEMS
39283	LEGAL SHIELD	\$ 91.70	PRE-PAID LEGAL SERVICES FOR EMPLOYEES
39284	LIBERTY TRAILER	\$ 255.84	RE-WIRE LIGHTS ON TRAILER # 11
39285	MARC WILKINS	\$ 549.23	REIMBURSEMENT FOR MILEAGE & HOTEL FOR AWWMA CONFERENCE
39286	MICHAEL CLAYTON	\$ 549.23	REIMBURSEMENT FOR MILEAGE & HOTEL FOR AWWMA CONFERENCE
39287	MITCH FOREMAN	\$ 236.00	PER DIEM FOR 2016 ANNUAL PRE-TREATMENT CONFERENCE
39288	MUNICIPAL HEALTH BENEFIT FUND	\$ 67,193.05	HEALTH INSURANCE PREMIUM FOR AUGUST 2016
39289	MUNICIPAL H2O.COM	\$ 550.00	MONTHLY RISK MANAGEMENT PROGRAM FOR 3 PLANTS
39290	NORTH LITTLE ROCK ELECTRIC	\$ 2,915.73	ELECTRIC BILL FOR FAULKNER LAKE COLLECTIONS & ENGINEERING BUILDING, I-440 INDUSTRIAL PARK & WILCOX PUMP STATIONS. 406 WATER ST. (R16-04), 4915 W. BETHANY RD. PUMP STATION AND 5205 S. WOODLAND (R16-06).
39291	NORTHSIDE SALES CO.	\$ 81.02	WASP & HORNET KILLER FOR FIVE MILE PLANT
39292	OFFICE DEPOT	\$ 28.85	OFFICE SUPPLIES FOR BILLING DEPT.
39293	ROSIE JACOBS	\$ 45.00	REIMBURSE CUSTOMER FOR PERMIT NOT NEEDED
39294	PETTUS OFFICE PRODUCTS	\$ 668.46	OFFICE SUPPLIES FOR ADMINISTRATION, COLLECTION SYSTEMS AND ENGINEERING.
39295	PULASKI CIRCUIT COUNTY CLERK	\$ 2.00	RECORDING FEE FOR WASHINGTON AVE. ADDITION
39296	SONNY FULMER TRUCKING	\$ 1,140.00	REPAIRS TO CONCRETE DRIVEWAY AT 1209 W. 7TH ST. - WARD 2

**NORTH LITTLE ROCK WASTEWATER UTILITY  
CASH DISBURSEMENTS  
JULY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
39297	SPA CHEMICALS, INC.	\$ 155.13	HAND SANITIZER & PAPER TOWELS FOR OPERATIONS
39298	STAR BOLT & SCREW CO.	\$ 40.70	PARTS FOR FAULKNER LAKE BAR SCREEN
39299	TC PRINT SOLUTIONS	\$ 1,423.40	GREASE MAILERS INSERTS
39300	TENCARVA MACHINERY CO.	\$ 177.73	TWO SEALS FOR BURNS PARK EAST & WEST PUMP STATIONS
39301	TERMINIX	\$ 109.59	MONTHLY PEST SERVICE FOR ADMINISTRATION BUILDING
39302	THE TRADITIONAL BAKERY	\$ 82.68	LUNCH FOR COMMISSIONER'S MEETING ON 07/12/16
39303	TRI-STATE TRUCK CENTER	\$ 1,414.12	REPLACED AIR CONDITIONER HOSE & FREON AND LUBE CHASSIS ON UNIT # 113.
39304	VERIZON WIRELESS	\$ 802.66	MONTHLY CELL PHONE BILL
39305	WASTE MANAGEMENT	\$ 9,274.77	BIO-SOLID DISPOSAL FOR MAUMELLE & DUMPSTER SERVICES FOR FAULKNER LAKE, FAULKNER LAKE PIPE YARD, FIVE MILE, MAUMELLE, SHILLCUTT, VAC-CONS & WHITE OAK.
39306	WEB LUBRICATIONS INC. / JIFFY LUBE	\$ 116.19	OIL CHANGE & AIR FILTER FOR UNIT # 124
39307	WINDSTREAM COMMUNICATIONS	\$ 1,188.39	MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT.
	PAYROLL FOR PAY PERIOD ENDED 07/10/16	\$ 108,979.32	PAYROLL PAID TO EMPLOYEES ON 07/12/16
	PAYROLL FOR PAY PERIOD ENDED 07/24/16	\$ 110,722.20	PAYROLL PAID TO EMPLOYEES ON 07/26/16
		<b>\$ 1,516,652.31</b>	
	ARK. FEDERAL CREDIT UNION	\$ 25.00	MONTHLY FEE FOR ELECTRONIC DEPOSIT OF CREDIT UNION DEDUCTIONS
	CENTENNIAL BANK	\$ 15.00	WIRE FEE FOR CD DEPOSIT FROM THE CAPITAL BANK
	ADFA-LOAN PAYMENTS	\$ 299,008.40	MONTHLY LOAN PAYMENTS DRAFTED FROM ACCOUNT
	SERIES 2012 ADFA BOND FUND	\$ 109,418.63	TOTAL DISBURSEMENTS FOR ACCOUNT
	<b>TOTAL UTILITY CASH DISBURSEMENTS</b>	<b>\$ 1,925,119.34</b>	

**NORTH LITTLE ROCK WASTEWATER UTILITY**  
**CASH DISBURSEMENTS**  
**SERIES 2012 ADFA BOND FUND**  
**JULY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
1069	INSITUFORM TECHNOLOGIES, LLC	\$ 109,418.63	ESTIMATE NO. 7 FOR 2015 LAKEWOOD BASIN CIPP PROJECT
		<u>\$ 109,418.63</u>	

**NORTH LITTLE ROCK WASTE WATER UTILITY  
FUND TRANSFERS  
JULY 31, 2016**

<b>DATE</b>	<b>AMOUNT</b>	<b>TO</b>	<b>FROM</b>	<b>DESCRIPTION</b>
7/1/2016	\$ 41,666.67	REHABILITATION	SEWER	MONTHLY REQUIRED TRANSFER
7/6/2016	\$ 494,700.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID 7/6
7/11/2016	\$ 108,900.00	OPERATING-PAYROLL	SEWER	TRANSFER FOR PAY PERIOD ENDED 7/10, PAID TO EMPLOYEES ON 7/12
7/15/2016	\$ 422,800.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID 7/11-7/15
7/19/2016	\$ 159,100.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID 7/19
7/25/2016	\$ 110,700.00	OPERATING-PAYROLL	SEWER	TRANSFER FOR PAY PERIOD ENDED 7/24, PAID TO EMPLOYEES ON 7/26
7/29/2016	\$ 220,300.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID 7/25-7/29
7/29/2016	\$ 43,000.00	SEWER	REHABILITATION	REMBURSEMENT FOR PREVIOUS MONTHS EXPENDITURES
				<b>\$ 1,601,166.67</b>

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**(3)**

**FINANCIAL STATEMENTS FOR JULY 2016**

**ACTION REQUESTED:**

Approve the Financial Statements for July 2016





North Little Rock Waste Water  
 Balance Sheet  
 Sunday, July 31, 2016

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$1,958,946.07
CERTIFICATES OF DEPOSIT	\$1,762,253.68
ADFA HOLDING ACCOUNTS	\$897,542.07
ACCOUNTS RECEIVABLE	\$2,545,606.32
ACCRUED INTEREST RECEIVABLE	\$6,838.46
ON-SITE INVENTORY	\$45,627.39
PREPAID LIABILITY INSURANCE	\$42,915.00
PREPAID WORKERS COMPENSATION INSURANCE	\$33,366.25
OTHER PREPAID EXPENSES	\$28,182.10
TOTAL CURRENT ASSETS	<u>\$7,321,977.34</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$52,858,051.66
TREATMENT PLANT STRUCTURES	\$55,011,007.20
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$898,017.66
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$8,565,998.87
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$5,371,959.95
ACCUMULATED DEPRECIATION	<u>(\$56,734,077.59)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$87,049,337.54</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$1,088,941.00
TOTAL OTHER ASSETS	<u>\$1,264,996.20</u>
TOTAL ASSETS	<u><u>\$95,636,311.08</u></u>

North Little Rock Waste Water  
Balance Sheet  
Sunday, July 31, 2016

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$507,773.38
OWED TO OTHER DISTRICTS	\$92,359.40
FRANCHISE FEE PAYABLE	\$137,014.90
PAYABLE TO RIXIE	\$1,582.00
PAYABLE TO EUREKA GARDENS	\$3,952.80
ACCRUED SICK LEAVE	\$378,557.16
ACCRUED VACATION LEAVE	\$193,099.54
ACCRUED EMPLOYEE BENEFITS	(\$150.51)
ACCRUED INTEREST PAYABLE	\$286,752.53
ACCRUED PENSION PLAN CONTRIBUTION	\$379,166.69
TOTAL CURRENT LIABILITIES	<u>\$1,980,107.89</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES "A"	\$937,814.35
BONDS PAYABLE-SERIES "B"	\$535,923.75
BONDS PAYABLE-SERIES 2001	\$4,783,801.44
BONDS PAYABLE-SERIES 2008	\$11,480,766.90
BONDS PAYABLE-SERIES 2012	\$16,651,616.00
RESERVE FOR BIO-SOILD DISPOSAL	\$1,115,600.00
OPEB OBLIGATION-GASB 45	\$129,324.00
NET PENSION LIABILITY	\$2,139,514.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$681,516.00
TOTAL OTHER LIABILITIES	<u>\$38,455,876.44</u>
EQUITY	
CONTRIBUTED CAPITAL	\$13,192,510.83
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$24,452,021.68
CURRENT YEAR NET INCOME / (LOSS)	(\$172,084.56)
TOTAL EQUITY	<u>\$55,200,326.75</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$95,636,311.08</u></u>

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$6,482,000.00	\$6,544,836.80	\$6,134,830.40
OUTSIDE NLR SERVICE CHARGES	\$1,380,200.00	\$1,404,966.54	\$1,322,183.91
MAUMELLE SERVICE CHARGES	\$976,400.00	\$916,718.94	\$0.00
SHERWOOD TREATMENT CHARGES	\$284,200.00	\$286,958.00	\$232,631.00
CUSTOMER SERVICE CHARGES	\$29,400.00	\$29,248.91	\$29,087.04
SERVICE CHARGE REFUND	\$0.00	(\$12,132.12)	(\$5,466.90)
INDUSTRY REGULAR CHARGES	\$632,100.00	\$717,936.16	\$526,489.60
INDUSTRY SURCHARGE/PENALTY CHARGES	\$11,200.00	\$48,824.20	\$44,956.12
INDUSTRY LATE FEE CHARGES	\$7,000.00	\$4,331.30	\$11,331.14
LATE FEE CHARGES-RES. & COM.	\$155,400.00	\$159,284.30	\$153,470.22
TIE-ON FEE CHARGES	\$0.00	\$23,920.77	\$3,905.71
CONNECTION INSPECTION PERMITS	\$15,400.00	\$17,475.00	\$15,230.00
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	\$675.00
TAP & STREET CUTTING PERMITS	\$4,800.00	\$4,550.00	\$3,500.00
REVIEW PLANS & SPECIFICATIONS	\$1,400.00	\$5,775.83	\$1,983.16
TOTAL OPERATING REVENUE	<u>\$9,979,500.00</u>	<u>\$10,153,009.63</u>	<u>\$8,474,806.40</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$4,900.00	\$3,991.24	\$8,197.79
INTEREST EARNED INCOME-CHECKING	\$1,300.00	\$2,298.88	\$1,961.87
INTEREST EARNED INCOME-NOTES	\$2,800.00	\$3,106.92	\$3,336.35
DISCOUNTS EARNED	\$0.00	\$138.15	\$137.99
MISCELLANEOUS INCOME	\$0.00	\$9,265.21	\$7,473.20
TOTAL NON-OPERATING REVENUE	<u>\$9,000.00</u>	<u>\$18,800.40</u>	<u>\$21,107.20</u>
TOTAL REVENUE	<u>\$9,988,500.00</u>	<u>\$10,171,810.03</u>	<u>\$8,495,913.60</u>

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
OPERATING EXPENSES			
WALKING CREW	\$30,100.00	\$24,571.27	\$8,493.62
TROUBLE CREW	\$77,700.00	\$80,409.13	\$80,401.57
MANHOLE CREW	\$62,300.00	\$53,377.75	\$54,411.63
POWER DRIVE CREW	\$50,400.00	\$33,163.00	\$38,239.02
TELEVISION CREW #1	\$63,000.00	\$65,972.56	\$61,329.92
TELEVISION CREW #2	\$65,800.00	\$61,558.75	\$61,480.74
COLLECTION SYSTEMS-GENERAL			
REPAIR CREW #1	\$721,000.00	\$639,703.66	\$638,383.22
REPAIR CREW #2	\$106,400.00	\$102,859.40	\$106,042.22
REPAIR CREW #3	\$116,200.00	\$112,486.44	\$92,727.36
REPAIR CREW #4	\$112,000.00	\$125,097.01	\$126,281.71
REPAIR CREW #5	\$103,600.00	\$47,100.61	\$0.00
POWER RODDING CREW #1	\$39,200.00	\$18,774.03	\$33,866.84
POWER RODDING CREW #2	\$0.00	\$0.00	\$12,818.48
VAC-CON CREW #1	\$104,300.00	\$83,973.17	\$96,836.85
VAC-CON CREW #2	\$93,800.00	\$89,822.36	\$92,977.85
VAC-CON CREW #3	\$91,000.00	\$79,561.66	\$79,138.38
VAC-CON CREW #4	\$0.00	\$8,432.22	\$9,245.70
VAC-CON CREW #5	\$92,400.00	\$70,659.16	\$27,484.74
SURVEY CREW	\$42,000.00	\$42,556.86	\$35,809.01
LOCATION WORK	\$25,900.00	\$26,963.98	\$23,063.47
ENGINEERING OFFICE	\$191,800.00	\$123,876.48	\$112,441.97
ENGINEERING-SSES	\$10,500.00	\$6,092.82	\$10,440.26
GENERAL ENGINEERING DEPT.	\$150,500.00	\$113,093.71	\$115,719.24
PRETREATMENT DEPARTMENT	\$172,200.00	\$130,165.61	\$130,948.43
TREATMENT DEPARTMENT	\$2,854,600.00	\$2,254,744.38	\$1,857,299.79
PUMP STATION DEPARTMENT	\$363,300.00	\$315,678.96	\$217,361.36
BILLING DEPARTMENT	\$382,200.00	\$360,715.02	\$330,944.00
ADMINISTRATIVE	\$590,600.00	\$609,929.47	\$527,813.40
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$8,592.00)	\$0.00
DEPRECIATION EXPENSE-NON VEHICLE	\$1,786,400.00	\$1,681,796.01	\$1,552,412.24
PENSION EXPENSE	\$385,700.00	\$381,551.69	\$353,487.50
TOTAL OPERATING EXPENSES	<u>\$8,884,900.00</u>	<u>\$7,736,095.17</u>	<u>\$6,887,900.52</u>
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$495,300.00	\$495,133.07	\$457,685.04
TOTAL NON-OPERATING EXPENSES	<u>\$495,300.00</u>	<u>\$495,133.07</u>	<u>\$457,685.04</u>
TOTAL EXPENSES	<u>\$9,380,200.00</u>	<u>\$8,231,228.24</u>	<u>\$7,345,585.56</u>

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$608,300.00	\$1,940,581.79	\$1,150,328.04
EMERGENCY REPAIRS	(\$1,600,000.00)	(\$2,112,666.35)	(\$19,780.00)
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$61,756.55
NET INCOME (LOSS)	(991,700.00)	(172,084.56)	1,192,304.59

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	JULY 2016	YEAR TO DATE 2016	JULY 2015	YEAR TO DATE 2015
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,007,503.01	\$6,544,836.80	\$915,631.08	\$6,134,830.40
OUTSIDE NLR SERVICE CHARGES	\$213,225.34	\$1,404,966.54	\$192,625.68	\$1,322,183.91
MAUMELLE SERVICE CHARGES	\$255,095.20	\$916,718.94	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$40,994.00	\$286,958.00	\$33,233.00	\$232,631.00
CUSTOMER SERVICE CHARGES	\$4,174.13	\$29,248.91	\$4,183.10	\$29,087.04
SERVICE CHARGE REFUND	\$0.00	(\$12,132.12)	\$0.00	(\$5,466.90)
INDUSTRY REGULAR CHARGES	\$114,339.79	\$717,936.16	\$80,542.28	\$526,489.60
INDUSTRY SURCHARGE/PENALTY CHARGES	\$3,914.17	\$48,824.20	\$2,850.88	\$44,956.12
INDUSTRY LATE FEE CHARGES	\$105.38	\$4,331.30	\$2,249.89	\$11,331.14
LATE FEE CHARGES-RES. & COM.	\$20,833.06	\$159,284.30	\$20,672.27	\$153,470.22
TIE-ON FEE CHARGES	\$910.91	\$23,920.77	\$680.96	\$3,905.71
CONNECTION INSPECTION PERMITS	\$2,055.00	\$17,475.00	\$2,585.00	\$15,230.00
PARTIAL INSPECTION PERMITS	\$135.00	\$315.00	\$225.00	\$675.00
TAP & STREET CUTTING PERMITS	\$700.00	\$4,550.00	\$0.00	\$3,500.00
REVIEW PLANS & SPECIFICATIONS	\$2,151.71	\$5,775.83	\$100.00	\$1,983.16
TOTAL OPERATING REVENUE	<u>\$1,676,136.70</u>	<u>\$10,153,009.63</u>	<u>\$1,255,579.14</u>	<u>\$8,474,806.40</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$548.11	\$3,991.24	\$1,168.38	\$8,197.79
INTEREST EARNED INCOME-CHECKING	\$359.69	\$2,298.88	\$318.06	\$1,961.87
INTEREST EARNED INCOME-NOTES	\$447.35	\$3,106.92	\$481.25	\$3,336.35
DISCOUNTS EARNED	\$11.28	\$138.15	\$46.02	\$137.99
MISCELLANEOUS INCOME	\$5,000.00	\$9,265.21	\$175.00	\$7,473.20
TOTAL NON-OPERATING REVENUE	<u>\$6,366.43</u>	<u>\$18,800.40</u>	<u>\$2,188.71</u>	<u>\$21,107.20</u>
TOTAL REVENUE	<u>\$1,682,503.13</u>	<u>\$10,171,810.03</u>	<u>\$1,257,767.85</u>	<u>\$8,495,913.60</u>

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	JULY 2016	YEAR TO DATE 2016	JULY 2015	YEAR TO DATE 2015
OPERATING EXPENSES				
WALKING CREW	\$2,087.23	\$24,571.27	\$0.00	\$8,493.62
TROUBLE CREW	\$10,051.54	\$80,409.13	\$9,880.09	\$80,401.57
MANHOLE CREW	\$7,620.68	\$53,377.75	\$6,915.11	\$54,411.63
POWER DRIVE CREW	\$3,334.58	\$33,163.00	\$1,647.03	\$38,239.02
TELEVISION CREW #1	\$10,311.88	\$65,972.56	\$8,829.86	\$61,329.92
TELEVISION CREW #2	\$7,459.60	\$1,558.75	\$8,961.26	\$61,480.74
COLLECTION SYSTEMS-GENERAL				
REPAIR CREW #1	\$85,367.33	\$639,703.66	\$84,063.01	\$638,383.22
REPAIR CREW #2	\$13,234.01	\$102,859.40	\$15,500.95	\$106,042.22
REPAIR CREW #3	\$12,187.17	\$112,486.44	\$13,148.01	\$92,727.36
REPAIR CREW #4	\$29,471.02	\$125,097.01	\$15,777.58	\$126,281.71
REPAIR CREW #5	\$12,593.26	\$47,100.61	\$0.00	\$0.00
POWER RODDING CREW #1	\$2,702.20	\$18,774.03	\$3,487.62	\$33,866.84
POWER RODDING CREW #2	\$0.00	\$0.00	\$0.00	\$12,818.48
VAC-CON CREW #1	\$12,092.25	\$83,973.17	\$13,449.42	\$96,836.85
VAC-CON CREW #2	\$12,692.31	\$89,822.36	\$12,430.36	\$92,977.85
VAC-CON CREW #3	\$11,034.71	\$79,561.66	\$10,948.64	\$79,138.38
VAC-CON CREW #4	\$0.00	\$8,432.22	\$1,321.98	\$9,245.70
VAC-CON CREW #5	\$7,328.25	\$70,659.16	\$12,850.74	\$27,484.74
SURVEY CREW	\$5,347.56	\$42,556.86	\$5,878.39	\$35,809.01
LOCATION WORK	\$4,664.09	\$26,963.98	\$3,120.65	\$23,063.47
ENGINEERING OFFICE	\$13,681.67	\$123,876.48	\$14,161.05	\$112,441.97
ENGINEERING-SSES	\$1,030.96	\$6,092.82	\$2,756.60	\$10,440.26
GENERAL ENGINEERING DEPT.	\$18,576.43	\$113,093.71	\$17,497.85	\$115,719.24
PRETREATMENT DEPARTMENT	\$16,265.88	\$130,165.61	\$20,621.41	\$130,948.43
TREATMENT DEPARTMENT	\$334,512.74	\$2,254,744.38	\$299,597.69	\$1,857,299.79
PUMP STATION DEPARTMENT	\$40,659.15	\$315,678.96	\$42,163.83	\$217,361.36
BILLING DEPARTMENT	\$59,481.96	\$360,715.02	\$51,518.74	\$330,944.00
ADMINISTRATIVE	\$75,932.52	\$609,929.47	\$73,357.50	\$527,813.40
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$8,592.00)	\$0.00	\$0.00
DEPRECIATION EXPENSE-NON VEHICLE	\$243,098.53	\$1,681,796.01	\$223,263.62	\$1,552,412.24
PENSION EXPENSE	\$54,166.67	\$381,551.69	\$51,162.50	\$353,487.50
TOTAL OPERATING EXPENSES	<u>\$1,106,986.18</u>	<u>\$7,736,095.17</u>	<u>\$1,024,311.49</u>	<u>\$6,887,900.52</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$68,962.95	\$495,133.07	\$74,114.10	\$457,685.04
TOTAL NON-OPERATING EXPENSES	<u>\$68,962.95</u>	<u>\$495,133.07</u>	<u>\$74,114.10</u>	<u>\$457,685.04</u>
TOTAL EXPENSES	<u>\$1,175,949.13</u>	<u>\$8,231,228.24</u>	<u>\$1,098,425.59</u>	<u>\$7,345,585.56</u>

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending Sunday, July 31, 2016

	<u>JULY 2016</u>	<u>YEAR TO DATE 2016</u>	<u>JULY 2015</u>	<u>YEAR TO DATE 2015</u>
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$506,554.00	\$1,940,581.79	\$159,342.26	\$1,150,328.04
EMERGENCY REPAIRS	(\$525,643.35)	(\$2,112,666.35)	(\$19,780.00)	(\$19,780.00)
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$61,756.55	\$61,756.55
NET INCOME (LOSS)	<u>(19,089.35)</u>	<u>(172,084.56)</u>	<u>201,318.81</u>	<u>1,192,304.59</u>



North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending

	JULY 2016	JULY 2015	JULY 2014	JULY 2013	JULY 2012	JULY 2011
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$6,544,836.80	\$6,134,830.40	\$6,035,367.21	\$5,465,419.61	\$4,709,562.40	\$4,412,514.71
OUTSIDE NLR SERVICE CHARGES	\$1,404,966.54	\$1,322,183.91	\$1,288,841.82	\$1,175,017.16	\$986,080.05	\$923,854.48
MAUMELLE SERVICE CHARGES	\$916,718.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$286,958.00	\$232,631.00	\$196,777.00	\$193,081.00	\$194,516.00	\$187,880.00
CUSTOMER SERVICE CHARGES	\$29,248.91	\$29,087.04	\$28,259.39	\$27,856.93	\$27,421.04	\$27,162.09
SERVICE CHARGE REFUND	(\$12,132.12)	(\$5,466.90)	\$0.00	\$0.00	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$717,936.16	\$526,489.60	\$568,087.36	\$532,450.25	\$459,086.43	\$411,521.31
INDUSTRY SURCHARGE/PENALTY CHARGES	\$48,824.20	\$44,956.12	\$75,747.77	\$66,338.34	\$92,411.12	\$53,755.64
INDUSTRY LATE FEE CHARGES	\$4,331.30	\$11,331.14	\$6,102.95	\$11,108.94	\$4,479.86	\$5,098.16
LATE FEE CHARGES-RES. & COM.	\$159,284.30	\$153,470.22	\$164,932.51	\$147,488.40	\$132,576.25	\$122,700.75
TIE-ON FEE CHARGES	\$23,920.77	\$3,905.71	\$36,684.20	\$2,390.17	\$1,554.64	\$5,623.39
CONNECTION INSPECTION PERMITS	\$17,475.00	\$15,230.00	\$18,185.00	\$14,160.00	\$15,935.00	\$13,275.00
PARTIAL INSPECTION PERMITS	\$315.00	\$675.00	\$90.00	\$135.00	\$0.00	\$0.00
TAP & STREET CUTTING PERMITS	\$4,550.00	\$3,500.00	\$4,900.00	\$6,300.00	\$5,950.00	\$6,300.00
REVIEW PLANS & SPECIFICATIONS	\$5,775.83	\$1,983.16	\$2,766.15	\$221.30	\$444.00	\$2,791.28
TOTAL OPERATING REVENUE	\$10,153,009.63	\$8,474,806.40	\$8,426,741.36	\$7,641,967.10	\$6,630,016.79	\$6,172,476.81
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$3,991.24	\$8,197.79	\$6,555.37	\$7,261.55	\$10,910.20	\$14,560.53
INTEREST EARNED INCOME-CHECKING	\$2,298.88	\$1,961.87	\$1,798.05	\$1,647.35	\$1,744.78	\$2,406.22
INTEREST EARNED INCOME-NOTES	\$3,106.92	\$3,336.35	\$3,641.91	\$4,343.95	\$4,369.21	\$5,739.22
DISCOUNTS EARNED	\$138.15	\$137.99	\$180.15	\$106.25	\$166.04	\$142.01
MISCELLANEOUS INCOME	\$9,265.21	\$7,473.20	\$16,349.19	\$5,048.30	\$5,700.00	\$8,796.73
PUMP STATION MAINTENANCE FEE	\$0.00	\$0.00	\$0.00	\$69,700.00	\$55,000.00	\$97,200.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$0.00	\$6,491.51	(\$9,208.67)	\$0.00
TOTAL NON-OPERATING REVENUE	\$18,800.40	\$21,107.20	\$28,524.67	\$94,598.91	\$68,681.56	\$128,844.71
TOTAL REVENUE	\$10,171,810.03	\$8,495,913.60	\$8,455,266.03	\$7,736,566.01	\$6,698,698.35	\$6,301,321.52

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending

	JULY 2016	JULY 2015	JULY 2014	JULY 2013	JULY 2012	JULY 2011
OPERATING EXPENSES						
WALKING CREW	\$24,571.27	\$8,493.62	\$0.00	\$2,481.46	\$0.00	\$0.00
TROUBLE CREW	\$80,409.13	\$80,401.57	\$76,429.57	\$83,011.32	\$77,998.82	\$79,076.40
MANHOLE CREW	\$53,377.75	\$54,411.63	\$57,619.33	\$15,469.63	\$3,619.85	\$7,779.36
POWER DRIVE CREW	\$33,163.00	\$38,239.02	\$51,627.92	\$69,563.29	\$54,756.49	\$25,374.49
TELEVISION CREW #1	\$65,972.56	\$61,329.92	\$68,763.26	\$37,027.17	\$48,318.46	\$11,024.47
TELEVISION CREW #2	\$61,558.75	\$61,480.74	\$57,516.89	\$63,090.84	\$49,348.06	\$37,867.40
COLLECTION SYSTEMS-GENERAL	\$639,703.66	\$638,383.22	\$515,397.09	\$478,476.55	\$477,498.93	\$415,148.46
REPAIR CREW #1	\$102,859.40	\$106,042.22	\$120,970.45	\$133,294.87	\$99,359.88	\$92,938.54
REPAIR CREW #2	\$112,486.44	\$92,727.36	\$92,873.77	\$87,215.63	\$87,582.20	\$92,956.95
REPAIR CREW #3	\$125,097.01	\$126,281.71	\$167,224.10	\$429,994.56	\$261,707.98	\$139,427.55
REPAIR CREW #4	\$47,100.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWER RODDING CREW #1	\$18,774.03	\$33,866.84	\$37,862.04	\$14,615.06	\$27,585.40	\$20,505.48
POWER RODDING CREW #2	\$0.00	\$12,818.48	\$22,312.10	\$15,683.09	\$24,651.02	\$0.00
VAC-CON CREW #1	\$83,973.17	\$96,836.85	\$95,513.74	\$95,082.58	\$94,839.46	\$62,356.74
VAC-CON CREW #2	\$89,822.36	\$92,977.85	\$87,203.66	\$79,155.83	\$87,284.69	\$0.00
VAC-CON CREW #3	\$79,561.66	\$79,138.38	\$79,940.15	\$76,117.47	\$34,034.54	\$0.00
VAC-CON CREW #4	\$8,432.22	\$9,245.70	\$929.50	\$0.00	\$0.00	\$0.00
VAC-CON CREW #5	\$70,659.16	\$27,484.74	\$0.00	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$42,556.86	\$35,809.01	\$45,378.98	\$43,980.97	\$43,026.67	\$39,249.26
LOCATION WORK	\$26,963.98	\$23,063.47	\$28,858.82	\$33,931.72	\$28,376.82	\$34,112.00
ENGINEERING OFFICE	\$123,876.48	\$112,441.97	\$117,289.01	\$109,811.63	\$118,006.99	\$124,535.84
ENGINEERING-SSES	\$6,092.82	\$10,440.26	\$9,843.64	\$13,238.93	\$13,467.95	\$9,381.88
GENERAL ENGINEERING DEPT.	\$113,093.71	\$115,719.24	\$195,777.39	\$156,096.89	\$170,636.54	\$206,885.15
VAC-CON CREW #2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,983.04
VAC-CON CREW #3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,129.98
PRETREATMENT DEPARTMENT	\$130,165.61	\$130,948.43	\$132,659.25	\$136,629.46	\$142,528.79	\$113,944.43
TREATMENT DEPARTMENT	\$2,254,744.38	\$1,857,299.79	\$1,962,652.00	\$1,850,652.90	\$1,808,469.17	\$1,687,529.24
PUMP STATION DEPARTMENT	\$315,678.96	\$217,361.36	\$217,208.79	\$175,782.82	\$169,990.83	\$173,267.54
BILLING DEPARTMENT	\$360,715.02	\$330,944.00	\$331,525.12	\$309,971.37	\$296,634.51	\$288,962.20
ADMINISTRATIVE	\$609,929.47	\$527,813.40	\$502,224.94	\$484,028.76	\$473,665.05	\$509,162.82
LOSS (GAIN) ON PROPERTY DISPOSALS	(\$8,592.00)	\$0.00	\$0.00	(\$7,753.46)	\$4,773.58	(\$866.71)
DEPRECIATION EXPENSE-NON VEHICLE	\$1,681,796.01	\$1,552,412.24	\$1,312,756.37	\$1,313,919.94	\$1,288,957.45	\$1,186,696.57
PENSION EXPENSE	\$381,551.69	\$353,487.50	\$293,951.69	\$293,921.69	\$258,791.69	\$287,671.69
TOTAL OPERATING EXPENSES	\$7,736,095.17	\$6,887,900.52	\$6,682,309.57	\$6,594,492.97	\$6,245,911.82	\$5,702,100.77
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$495,133.07	\$457,685.04	\$325,545.77	\$358,311.26	\$359,188.97	\$288,504.96
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$0.00	\$11,278.82	\$11,297.58
TOTAL NON-OPERATING EXPENSES	\$495,133.07	\$457,685.04	\$325,545.77	\$358,311.26	\$370,467.79	\$299,802.54
TOTAL EXPENSES	\$8,231,228.24	\$7,345,585.56	\$7,007,855.34	\$6,952,804.23	\$6,616,379.61	\$6,001,903.31

North Little Rock Waste Water  
Income Statement  
For the Seven Months Ending

	JULY 2016	JULY 2015	JULY 2014	JULY 2013	JULY 2012	JULY 2011
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,940,581.79	\$1,150,328.04	\$1,447,410.69	\$783,761.78	\$82,318.74	\$299,418.21
EMERGENCY REPAIRS	(\$2,112,666.35)	(\$19,780.00)	\$0.00	\$0.00	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$0.00	\$61,756.55	\$201,092.50	\$0.00	\$0.00	\$0.00
MASTER PLAN STUDY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$114,684.08)
WHITE OAK SLOPE EROSION	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,932.50)
CONTRIBUTION TO CITY-CATERPILLAR & GREENLEA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$800,000.00)
NET INCOME (LOSS)	<u>(172,084.56)</u>	<u>1,192,304.59</u>	<u>1,648,503.19</u>	<u>783,761.78</u>	<u>82,318.74</u>	<u>(626,198.37)</u>

**NORTH LITTLE ROCK WASTE WATER UTILITY  
NET INCOME DIFFERENCE  
AS OF JULY 31**

NET LOSS AS OF 7/31/16	\$ (172,100)
NET INCOME AS OF 7/31/15	<u>\$ 1,192,300</u>
DIFFERENCE BETWEEN 2016 AND 2015	<u><u><b>\$(1,364,400)</b></u></u>
INCREASE IN EMERGENCY REPAIRS	\$(2,092,900) (1)
MAUMELLE SERVICE CHARGES	\$ 1,025,900 (2)
INCREASE IN SERVICE CHARGES	\$ 575,000 (3)
MAUMELLE TREATMENT PLANT LESS LABOR	\$ (315,800) (4)
INCREASE IN LABOR	\$ (208,000) (5)
INCREASE IN DEPRECIATION	\$ (159,700) (6)
INCREASE IN INJURIES & DAMAGES	\$ (73,000) (7)
INCREASE IN SHERWOOD TREATMENT CHARGE	\$ 54,400 (8)
NEW VACCON CREW LESS LABOR	\$ (39,200) (9)
INCREASE IN INTEREST EXPENSE	\$ (37,400) (10)
MAUMELLE PUMP STATIONS EXPENSES LESS LABOR	\$ (35,800) (11)
INCREASE IN PENSION ACCURAL	\$ (28,100) (12)
NEW REPAIR CREW LESS LABOR	\$ (24,500) (9)
MISCELLANEOUS	\$ (5,300)
	<u><u><b>\$(1,364,400)</b></u></u>

- (1) THIS IS THE AMOUNT EXPENSED YEAR TO DATE FOR EMERGENCY REPAIRS UNDER THE WATER TABLE. SEE THE DETAIL IN THE SCHEDULE ATTACHED. WE HAD \$19,800 EXPENSED AT THIS TIME LAST YEAR.
- (2) AMOUNT BILLED TO THE MAUMELLE CUSTOMERS FOR FOUR MONTHS.
- (3) INCREASE IN AMOUNT BILLED DUE TO THE RATE CHANGE WHICH WAS EFFECTIVE WITH THE 2/1/16 BILLINGS.
- (4) EXPENSES RELATED TO THE MAUMELLE TREATMENT PLANT ONLY LESS LABOR COST.
- (5) INCREASE IN LABOR COST WHICH INCLUDES THE ADDITION OF EMPLOYEES.
- (6) INCREASE IN THE AMOUNT OF PROPERTY DEPRECIATED.
- (7) AMOUNT PAID FOR DAMAGES TO CUSTOMERS PROPERTY.
- (8) THE FIVE MILE COSTING CALCULATION RESULTED IN A HIGHER AMOUNT CHARGED FOR 2016.
- (9) EXPENSES RELATED TO A NEW CREW
- (10) INCREASE DUE TO MORE PROJECTS BEING COMPLETED WHICH WERE FUNDED BY THE SERIES 2012 LOAN. WHEN PROJECTS ARE COMPLETED, THE INTEREST IS EXPENSED.
- (11) EXPENSES RELATED TO THE MAUMELLE PUMP STATIONS ONLY.
- (12) INCREASE IN THE ACCRUAL FOR THE PENSION PLAN CONTRIBUTION.

NORTH LITTLE ROCK WASTE WATER UTILITY  
2016 EMERGENCY REPAIRS DETAIL

MONTH	VENDOR	AMOUNT	DESCRIPTION	CK #	JOB #
FEB	FRANK ELDER DRILLING	\$ 15,609.00	WELL #1 DRILLED	37980	R16-02
FEB	FRANK ELDER DRILLING	\$ 14,749.00	WELL #2 DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 14,749.00	WELL #3 DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 12,040.00	4-PREZOMETERS DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 2,572.18	WELL SUPPLIES	38026	R16-02
FEB	DIAMOND CONSTRUCTION	\$ 48,853.14	CONTRACT WORK	37975	R16-02
FEB	CRIST ENGINEERS	\$ 3,357.05	ENGINEERING	38107	R16-02
MAR	DIAMOND CONSTRUCTION	\$ 209,697.21	CONTRACT WORK	38160	R16-02
MAR	FRANK ELDER DRILLING	\$ 6,020.00	2-PREZOMETERS DRILLED	38166	R16-02
MAR	CRIST ENGINEERS	\$ 15,930.38	ENGINEERING	38218	R16-02
APR	DIAMOND CONSTRUCTION	\$ 214,105.27	CONTRACT WORK	38379	R16-02
APR	CRIST ENGINEERS	\$ 6,758.94	ENGINEERING	38441	R16-02
APR	FRANK ELDER DRILLING	\$ 10,212.50	60' WELL DRILLED	38548	R16-04
APR	FRANK ELDER DRILLING	\$ 10,212.50	70' WELL DRILLED	38548	R16-05
MAY	DIAMOND CONSTRUCTION	\$ 244,053.60	CONTRACT WORK	38848	R16-02
MAY	CRIST ENGINEERS	\$ 13,917.32	ENGINEERING	38772	R16-02
MAY	SALES TAX REFUND-FEB	\$ (342.40)	WELLS	N/A	R16-02
MAY	SALES TAX REFUND-FEB	\$ (120.20)	WELLS	N/A	R16-02
MAY	DIAMOND CONSTRUCTION	\$ 344,469.22	CONTRACT WORK	38826	R16-02
JUNE	DIAMOND CONSTRUCTION	\$ 39,957.81	CONTRACT WORK	38890	R16-07
JUNE	CRIST ENGINEERS	\$ 8,720.10	ENGINEERING	38998	R16-02
JUNE	DIAMOND CONSTRUCTION	\$ 351,501.38	CONTRACT WORK	39081	R16-02
JULY	DIAMOND CONSTRUCTION	\$ 46,212.70	CONTRACT WORK	39158	R16-06
JULY	DIAMOND CONSTRUCTION	\$ 32,002.48	CONTRACT WORK	39158	R16-04
JULY	DIAMOND CONSTRUCTION	\$ 41,423.26	CONTRACT WORK	39158	R16-08
JULY	CRIST ENGINEERS	\$ 9,197.41	ENGINEERING	39260	R16-02
JULY	FRANK ELDER DRILLING	\$ 10,212.50	WELL	39165	R16-09
JULY	DIAMOND CONSTRUCTION	\$ 197,321.73	CONTRACT WORK	39319	R16-02
JULY	DIAMOND CONSTRUCTION	\$ 25,280.95	CONTRACT WORK	39319	R16-09
JULY	DIAMOND CONSTRUCTION	\$ 25,017.88	CONTRACT WORK	39319	R16-04
JULY	DIAMOND CONSTRUCTION	\$ 125,300.44	CONTRACT WORK	39319	R16-08
JULY	FRANK ELDER DRILLING	\$ 13,674.00	WELL #4 DRILLED	39324	R16-02
		\$ 2,112,666.35			
		\$ 1,746,833.33			R16-02
		\$ 67,232.86			R16-04
		\$ 10,212.50			R16-05
		\$ 46,212.70			R16-06
		\$ 39,957.81			R16-07
		\$ 166,723.70			R16-08
		\$ 35,493.45			R16-09
		\$ 2,112,666.35			

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(4)

**BARING CROSS BASIN CIPP 2016 REHABILITATION PROJECT**

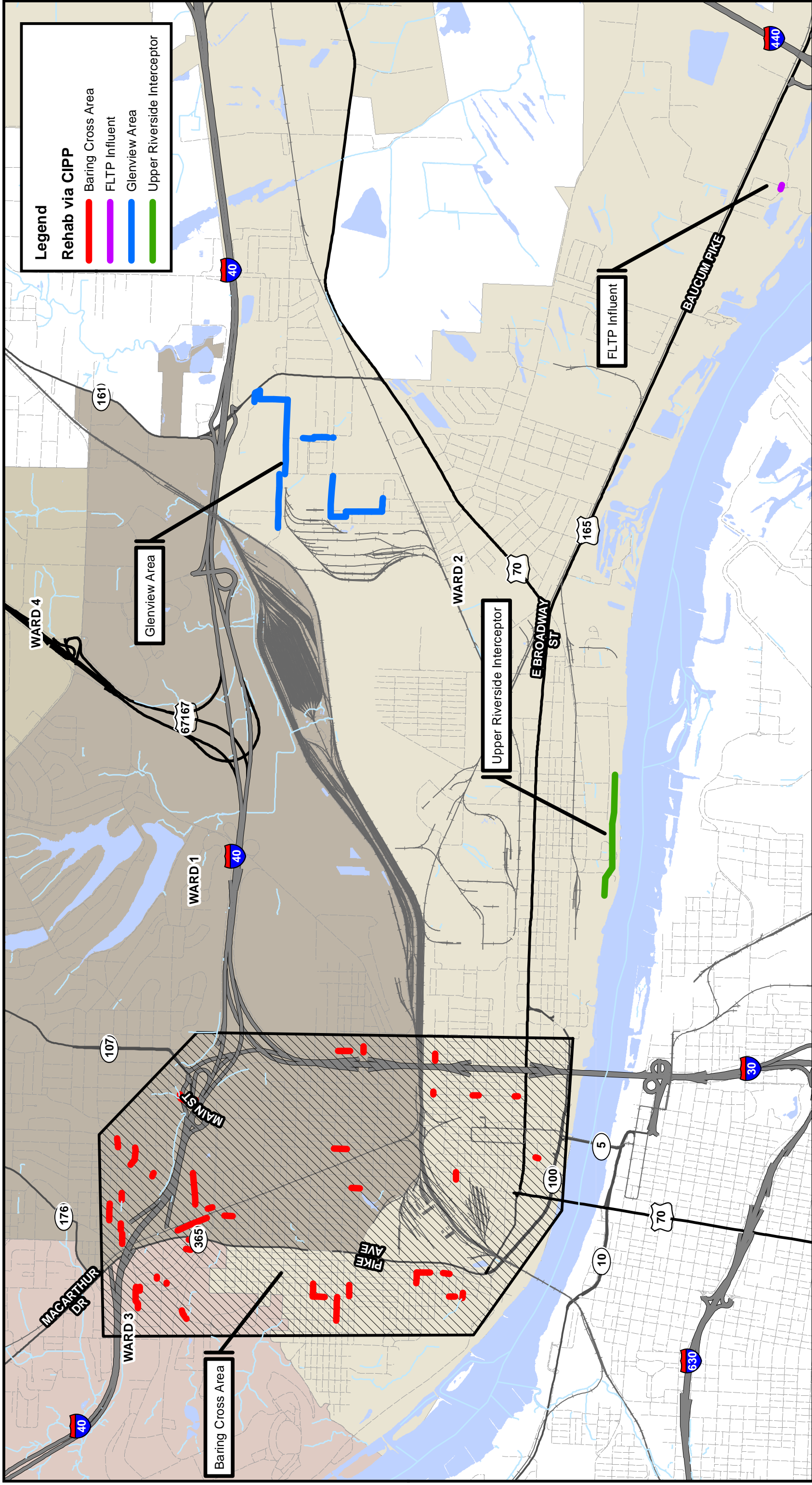
Staff have prepared bid documents for the cured-in-place pipeline rehabilitation (CIPP) in the Baring Cross and Argenta areas based on the 2014 Sewer System Evaluation Survey. The project includes internal lining of approximately 22,962 linear feet of 6", 8", 12", 15", 36" and 54" gravity sewer mains. (See map next page.)

The estimated cost for the project is \$1,262,910 which will be funded through the 2012 Revolving Loan Fund Loan.

**ACTION REQUESTED:**

Authorize staff to advertise for bids for Baring Cross Basin Cured-in-Place Pipe Rehabilitation in the Baring Cross and Argenta areas contingent upon receiving authorization from the Arkansas Natural Resources Commission.





**Legend**

**Rehab via CIPP**

- Baring Cross Area
- FLTP Influent
- Glenview Area
- Upper Riverside Interceptor



Printed 8/4/16

# North Little Rock Wastewater Baring Cross Basin CIPP 2016 Rehabilitation Project

The data contained herein was compiled from various sources for the sole use and benefit of the North Little Rock Waste Water Utility. Any use of the data by anyone other than the North Little Rock Waste Water Utility is at the sole risk of the user; and by acceptance of this data, the user does hereby hold the North Little Rock Waste Water Utility and the City of North Little Rock harmless and without liability from any claims, costs, or damages of any nature against the North Little Rock Waste Water Utility and the City of North Little Rock, including cost of defense arising from improper use of the data or use by another party. Acceptance or use of this data is done without any expressed or implied warranties.

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(5)

**AUDIT SERVICES AGREEMENT**

The Utility's agreement for audit services ended with the 2015 audit, and we have requested a proposal from EGP, PLLC for audit services for the years 2016, 2017 and 2018. A copy of the engagement letter's preliminary draft is attached for review.

The engagement letter includes not-to-exceed costs for audit services with and without the requirement for an A-133 audit. An A-133 audit is required for the years in which we receive more than \$750,000 in federal funds.

<u>YEAR</u>	<b>Not-to-Exceed Cost</b>	
	<u>WITHOUT A-133</u>	<u>WITH A-133</u>
2016	26,000	32,500
2017	26,800	33,500
2018	28,100	35,200

The audit cost for prior years was \$20,882.60 (without A-133) for 2013, \$30,632.65 (with A-133) for 2014 and \$32,500(with A-133) for 2015.

**ACTION REQUESTED:**

Authorize staff to enter into an agreement with EGP, PLLC for audit services for the years of 2016, 2017 and 2018.





July 29, 2016

North Little Rock Waste Water Utility  
Attn: Marc Wilkins, Director  
7400 Baucum Pike  
North Little Rock, AR 72117

We are pleased to confirm our understanding of the services we are to provide North Little Rock Waste Water Utility for the year ended December 31, 2016. We will audit the financial statements of North Little Rock Waste Water Utility as of and for the year then ended. Accounting standards generally accepted in the United States of America provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement North Little Rock Waste Water Utility's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to North Little Rock Waste Water Utility's RSI in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance. The following RSI is required by generally accepted accounting principles and will be subjected to certain limited procedures, but will not be audited:

- 1) Management's Discussion and Analysis.
- 2) Budgetary Comparison Schedule.
- 3) Schedule of Pension Funding Progress
- 4) Schedule of Other Post-Retirement Benefit Funding Progress.

We have also been engaged to report on supplementary information other than RSI that accompanies North Little Rock Waste Water Utility's financial statements. We will subject the following supplementary information to the auditing procedures applied in our audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America, and we will provide an opinion on it in relation to the financial statements as a whole:

- 1) Schedule of operating expenses.

#### **Audit Objectives**

The objective of our audit is the expression of opinions as to whether your financial statements are fairly presented, in all material respects, in conformity with U.S. generally accepted accounting principles and to report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Our audit will be conducted in accordance with auditing standards generally accepted in the United States of America and the standards for financial audits contained in *Government*

*Auditing Standards*, issued by the Comptroller General of the United States, and will include tests of the accounting records of North Little Rock Waste Water Utility and other procedures we consider necessary to enable us to express such opinions. We will issue a written report upon completion of our audit of North Little Rock Waste Water Utility's financial statements. Our report will be addressed to North Little Rock Waste Water Treatment Committee of North Little Rock Waste Water Utility. We cannot provide assurance that unmodified opinions will be expressed. Circumstances may arise in which it is necessary for us to modify our opinions or add emphasis-of-matter or other-matter paragraphs. If our opinions on the financial statements are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or issue reports, or may withdraw from this engagement.

We will also provide a report (that does not include an opinion) on internal control related to the financial statements and compliance with the provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a material effect on the financial statements as required by *Government Auditing Standards*. The report on internal control and on compliance and other matters will include a paragraph that states (1) that the purpose of the report is solely to describe the scope of testing of internal control and compliance, and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control on compliance, and (2) that the report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. The paragraph will also state that the report is not suitable for any other purpose. If during our audit we become aware that North Little Rock Waste Water Utility is subject to an audit requirement that is not encompassed in the terms of this engagement, we will communicate to management and those charged with governance that an audit in accordance with U.S. generally accepted auditing standards and the standards for financial audits contained in *Government Auditing Standards* may not satisfy the relevant legal, regulatory, or contractual requirements.

#### **Audit Procedures—General**

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We will plan and perform the audit to obtain reasonable rather than absolute assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the government or to acts by management or employees acting on behalf of the government. Because the determination of abuse is subjective, *Government Auditing Standards* do not expect auditors to provide reasonable assurance of detecting abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is a risk that material misstatements may exist and not be detected by us, even though the audit is properly planned and performed in accordance with U.S. generally accepted auditing standards and *Government Auditing Standards*. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, any fraudulent financial reporting, or misappropriation of assets that come to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential, and of any material abuse that comes to our attention. Our responsibility as auditors is limited to the period covered by our audit and does not extend to later periods for which we are not engaged as auditors.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, and may include tests of the physical existence of inventories, and direct confirmation of receivables and certain other assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry. At the conclusion of our audit, we will require certain written representations from you about your responsibilities for the financial statements; compliance with laws,

regulations, contracts, and grant agreements; and other responsibilities required by generally accepted auditing standards.

### **Audit Procedures—Internal Control**

Our audit will include obtaining an understanding of the government and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to *Government Auditing Standards*.

An audit is not designed to provide assurance on internal control or to identify significant deficiencies or material weaknesses. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards and *Government Auditing Standards*.

### **Audit Procedures—Compliance**

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of North Little Rock Waste Water Utility's compliance with the provisions of applicable laws, regulations, contracts, agreements, and grants. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion in our report on compliance issued pursuant to *Government Auditing Standards*.

### **Other Services**

We will also assist in preparing the financial statements and related notes of North Little Rock Waste Water Utility in conformity with U.S. generally accepted accounting principles based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*.

### **Management Responsibilities**

Management is responsible for establishing and maintaining effective internal controls, including evaluating and monitoring ongoing activities, to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles, for the preparation and fair presentation of the financial statements and all accompanying information in conformity with U.S. generally accepted accounting principles, and for compliance with applicable laws and regulations and the provisions of contracts and grant agreements.

Management is also responsible for making all financial records and related information available to us and for the accuracy and completeness of that information. You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, (2) additional information that we may request for the purpose of the audit, and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence.

Your responsibilities include adjusting the financial statements to correct material misstatements and for confirming to us in the written representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any

allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws, regulations, contracts, agreements, and grants and for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts or grant agreements, or abuse that we report.

You are responsible for the preparation of the supplementary information, which we have been engaged to report on, in conformity with U.S. generally accepted accounting principles. You agree to include our report on the supplementary information in any document that contains and indicates that we have reported on the supplementary information. You also agree to [include the audited financial statements with any presentation of the supplementary information that includes our report thereon OR make the audited financial statements readily available to users of the supplementary information no later than the date the supplementary information is issued with our report thereon]. Your responsibilities include acknowledging to us in the written representation letter that (1) you are responsible for presentation of the supplementary information in accordance with GAAP; (2) you believe the supplementary information, including its form and content, is fairly presented in accordance with GAAP; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the supplementary information.<sup>f</sup>

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits or other studies related to the objectives discussed in the Audit Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or other studies. You are also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions, for the report, and for the timing and format for providing that information.

You agree to assume all management responsibilities relating to the financial statements and related notes and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter our assistance with preparation of the financial statements and related notes and that you have reviewed and approved the financial statements and related notes prior to their issuance and have accepted responsibility for them. Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

#### **Engagement Administration, Fees, and Other**

We may from time to time, and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers, but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

We understand that your employees will prepare all cash or other confirmations we request and will locate any documents selected by us for testing.

We will provide copies of our reports to North Little Rock Waste Water Utility; however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

The audit documentation for this engagement is the property of EGP, PLLC and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to U.S. Government Accountability Office or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of EGP, PLLC personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date or for any additional period requested by the U.S. Government Accountability Office. If we are aware that a federal awarding agency or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

We expect to begin our audit on approximately November 2016 and to issue our reports no later than April 2017. Lindsey Baker is the engagement partner and is responsible for supervising the engagement and signing the reports or authorizing another individual to sign them.

Our fee for these services will be at our standard hourly rates plus out-of-pocket costs (such as report reproduction, word processing, postage, travel, copies, telephone, etc.) except that we agree that our gross fee, including expenses, will not exceed the following amounts for the indicated year assuming there are no significant changes in operations, changes in accounting standards or auditing requirements:

	A-133	Yellow Book
2016 Estimated Fee	\$ 32,500	\$ 26,000
2017 Estimated Fee	33,500	26,800
2018 Estimated Fee	35,200	28,100

Our standard hourly rates vary according to the degree of responsibility involved and the experience level of the personnel assigned to your audit. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. You will be obligated to pay the balance reflected on an invoice no later than thirty days (30) after such invoice is mailed to you. We reserve the right to charge interest, at a rate up to twelve (12) percent per annum, on any past-due balance. Notwithstanding the foregoing or any interest reflected on any invoice, in the event the interest charged on a past-due balance exceeds the applicable usury rate, the interest charged on such past-due balance shall be the maximum amount of interest chargeable without exceeding such usury rate. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our reports. You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

We appreciate the opportunity to be of service to North Little Rock Waste Water Utility and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

Very truly yours,

Certified Public Accountants & Consultants

RESPONSE:

This letter correctly sets forth the understanding of North Little Rock Waste Water Utility.

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Preliminary Draft