

TREATMENT DEPARTMENT STATUS REPORT

July, 2018

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	9.5 mg/L (30 Max.)	3.1 mg/L (30 Max.)
Maumelle	22.9 mg/L (30Max.)	13.0 mg/L (30 Max.)

	<u>CBOD</u>	<u>TSS</u>
Five Mile	14.6 mg/L (25 Max.)	28.0 mg/L (90 Max.)
White Oak	20.4 mg/L (25 Max.)	42.7 mg/L (90 max.)

Ashley Massey
Lab Supervisor

North Little Rock Wastewater

2018 Year-To-Date Work Recap Report

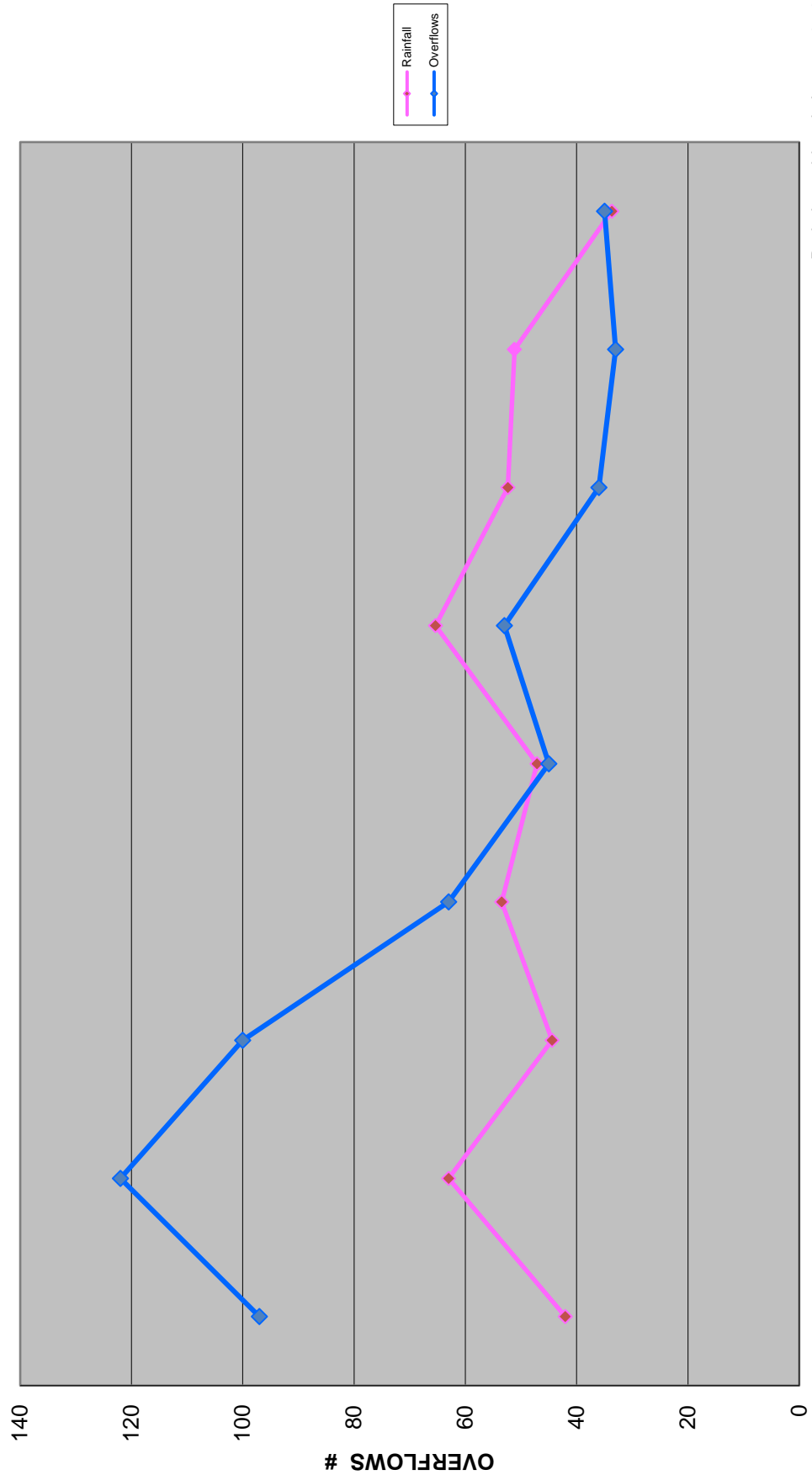
Crews:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
MANHOLE:													
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	0	1	1	2	2	0	0						6
<i>Repairs</i>	47	41	31	66	125	118	152						580
<i># of MH's Grouted</i>	41	21	13	56	117	150	141						539
<i>#of Coats</i>	0	0	0	0	0	0	0						0
<i>MH Depth (Ft/In)</i>	83.0	10.0	0.0	44.0	54.0	0.0	29.0						220
<i># of Bags of Grout</i>	42	5	17	23	25	8	6						126
POWER DRIVE:													
<i># of Ft Cleaned</i>	10,466	7,764	7,852	17,070	9,587	10,290	12,502						75,531
PWR RODDER #1:					0								
<i># of Ft Cleaned</i>	0	0	0	0	0	544	0						544
REPAIR #1:													
<i>Repairs</i>	2	9	6	15	6	9	2						49
<i>New Manholes</i>	3	1	0	0	0	2	1						7
<i>New Lines</i>	1	1	0	0	0	2	2						6
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	0	1	2	1	2	2	1						9
<i>Miscellaneous</i>	1	6	4	4	6	9	1						31
REPAIR #2:													
<i>Repairs</i>	12	16	14	13	13	15	11						94
<i>New Manholes</i>	0	0	0	0	0	1	0						1
<i>New Lines</i>	0	0	0	0	1	0	0						1
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	0	0	1	0	1	1	0						3
<i>Miscellaneous</i>	5	5	3	2	1	8	3						27
REPAIR #3:													
<i>Repairs</i>	14	9	8	2	3	7	4						47
<i>New Manholes</i>	1	2	2	2	1	3	0						11
<i>New Lines</i>	0	0	0	2	2	0	0						4
<i>Disconnects</i>	0	0	0	0	0	0	0						0
<i>Taps</i>	1	1	0	0	0	0	0						2
<i>Miscellaneous</i>	8	4	5	0	5	4	3						29
REPAIR #4:													
<i>Repairs</i>	10	7	4	8	7	2	6						44
<i>New Manholes</i>	1	1	0	0	0	0	0						2
<i>New Lines</i>	0	0	0	0	0	0	0						0
<i>Disconnects</i>	13	16	24	17	23	11	12						116
<i>Taps</i>	0	0	0	0	0	0	0						0
<i>Miscellaneous</i>	3	2	3	3	2	8	1						22
TROUBLE:													
<i># of Ft Cleaned</i>	562	535	513	375	10	1,017	535						3,547
<i>Stop-Ups</i>	55	61	60	36	38	27	32						309
<i>Private Lines</i>	38	42	40	24	31	16	25						216
<i>Cave-Ins</i>	5	5	17	4	8	1	7						47
<i>Flooded Houses</i>	1	0	0	0	0	0	0						1
<i>Miscellaneous</i>	49	47	43	60	56	62	59						376
<i>Total Calls</i>	107	108	120	91	103	72	97						698
VACCON #1:													
<i># of Ft Cleaned</i>	16,870	18,032	32,649	35,662	30,077	27,367	33,556						194,213
VACCON #2:													
<i># of Ft Cleaned</i>	25,165	33,213	50,024	37,847	52,657	38,991	36,740						274,637
VACCON #3:													
<i># of Ft Cleaned</i>	26,400	32,048	47,902	39,651	19,912	48,252	51,892						266,057
VACCON #4:													
<i># of Ft Cleaned</i>	0	0	770	17,588	32,257	0	13,127						63,742
VACCON #5:													
<i># of Ft Cleaned</i>	37,166	18,864	37,741	27,262	33,471	39,634	11,234						205,372
T V #1													
<i># of Ft</i>	15,655	16,062	18,246	21,191	22,306	14,929	25,503						133,892
T V #2													
<i># of Ft</i>	13,890	15,900	22,580	21,704	18,470	20,126	16,991						129,661

**NLR Wastewater
Maintenance & Repair Department
Work Recap by Ward
July-18**

Crews:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
MANHOLE:							
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Repairs</i>	0	4	75	0	0	73	152
<i># of MH's Grouted</i>	0	2	74	0	0	65	141
<i>#of Coats</i>	0	0	0	0	0	0	0
<i>MH Depth (Ft/In)</i>	0.0	0.0	29	0.0	0.0	0.0	29.0
<i># of Bags of Grout</i>	0	0	2.0	0.0	0.0	4.0	6
POWER DRIVE:							
<i># of Ft Cleaned</i>	297	10,618	146	0	1,441	0	12,502
PWR RODDER #1:							
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0
REPAIR #1:							
<i>Repairs</i>	0	0	1	0	0	1	2
<i>New Manholes</i>	0	0	0	0	0	1	1
<i>New Lines</i>	0	0	1	0	0	1	2
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	1	0	0	0	1
<i>Miscellaneous</i>	0	0	1	0	0	0	1
REPAIR #2:							
<i>Repairs</i>	1	4	4	2	0	0	11
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	0	0	2	1	0	0	3
REPAIR #3:							
<i>Repairs</i>	0	2	1	0	1	0	4
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	0	0	2	1	0	0	3
REPAIR #4:							
<i>Repairs</i>	1	0	5	0	0	0	6
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	1	5	5	1	0	0	12
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	0	0	1	0	0	0	1
TROUBLE:							
<i># of Ft Cleaned</i>	165	220	150	0	0	0	535
<i>Stop-Ups</i>	5	7	12	2	3	3	32
<i>Private Lines</i>	3	3	11	2	3	3	25
<i>Cave-Ins</i>	1	1	5	0	0	0	7
<i>Flooded Houses</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	7	11	31	6	0	4	59
<i>Total Calls</i>	12	19	48	8	3	7	97
VACCON #1:							
<i># of Ft Cleaned</i>	1,034	1,345	6,317	17,198	89	7,573	33,556
VACCON #2:							
<i># of Ft Cleaned</i>	0	14,016	16,295	2,114	4,315	0	36,740
VACCON #3:							
<i># of Ft Cleaned</i>	79	28,397	22,125	1,291	0	0	51,892
VACCON #4:							
<i># of Ft Cleaned</i>	529	936	971	7,166	3,525	0	13,127
VACCON #5:							
<i># of Ft Cleaned</i>	0	121	0	706	9,145	1,262	11,234
TV #1							
<i># of Ft</i>	381	2,923	8,229	11,003	630	2,337	25,503
TV #2							
<i># of Ft</i>	6,308	1,238	676	8,668	101	0	16,991

North Little Rock Wastewater North Little Rock, AR

Annual Overflows and Rainfall



Period considered: January 1, 2008
thru July 31, 2018

Note: 2009 Rainfall Year to Date
(12/7/09) ranks as the highest on record.
(per National Weather Service, NLR Office)

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Faulkner Lake Basin															
Rainfall	69.5	42.5	58.5	56.3	61.8	77.5	41.5	76.5	45.46	62.8	54.2	70.07	61.6	55.1	35.9
Overflows	54	59	54	64	47	38	42	61	63	36	21	27	19	14	19
White Oak Basin															
Rainfall	129.9	82.4	89	53.7	60.1	77	44.2	68.6	46.56	50.75	44	68.7	51.2	56.1	41.5
Overflows	11	26	33	37	32	35	32	45	25	13	9	21	9	5	7
Five Mile Creek Basin															
Rainfall	62.3	42.6	53.2	48.8	55.9	70.4	35	60.4	41.15	52.4	46.6	66.5	49.5	48.7	40.9
Overflows	24	16	25	18	14	16	23	16	12	14	15	5	5	9	5
Maumelle Basin															
Rainfall															
Overflows															
Entire System															
Rainfall	57.79	37.83	49.78	49.05	51.93	79.61	42.04	62.98	44.42	53.45	47.15	65.36	52.37	51.15	33.7
Overflows	89	101	112	119	93	89	97	122	100	63	45	53	36	33	35



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: August 14, 2018
TIME: 12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE JULY 10, 2018 MEETING
- (2) CASH DISBURSEMENTS FOR JULY 2018
- (3) FINANCIAL REPORT FOR JULY 2018
- (4) COMPENSATION STUDY 2018
- (5) REPLACE KX-080 EXCAVATOR
- (6) CHEMICAL ROOT CONTROL CONTRACT 2018
- (7) FAULKNER LAKE CHEMICAL GROUT INJECTION PROJECT 2018



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the July 10, 2018 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, JULY 10, 2018

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, July 10, 2018 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson and Mr. Clark McGlothin, and in addition, Mayor Mike Watson from the City of Maumelle and Mr. Jack Stowe, representative from the City of Maumelle. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Michael Clayton, Mr. Mark Halter with Hilburn, Calhoun, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its June 12, 2018 meeting. There being no questions or comments, a motion was made by Mr. McGlothin, seconded by Mr. Nelson, to approve the minutes of the June 12, 2018 meeting. The motion carried unanimously.

The Committee then recognized the following Utility employees with 30+ years service. Chairman Matthews presented each with a plaque and a one time bonus check calculated at \$100 for each year employed by the Utility. The employees recognized at the meeting were:

Roy Cox	39 year employee	Crew Chief
Mike Dunham	35 year employee	Plant Operations
Tim Lankford	30 year employee	Plant Operations
Garry Prater	44 year employee	Assistant Superintendent
James Rhodes	37 year employee	Sr. Electrician
Ronnie Thompson	43 year employee	Superintendent
Ed Toland	37 year employee	Industrial Pretreatment

Supervisor

It was noted that with these seven (7) individuals, it represents a total of 265 years of service to the Utility.

The Committee reviewed the cash disbursements for June 2018. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Mr. McGlothin, to approve the cash disbursements for June 2018 reflecting total cash disbursements of \$1,478,070.92 and fund transfers between accounts of \$1,073,166.67. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. McGlothin, the Committee unanimously approved the Financial Statement for June 2018.

Mr. Wilkins then advised the Committee that the contract for renewal of health care services from the Change Center for Health has been received by the Utility. The current contract expired June 30, 2018. Health care services provided include immunizations, routine office visits, annual physicals and lab tests. Also provided are services for pre-employment physicals, department of transportation physicals, worker's compensation visits and flu vaccines. The agreement has an annual cost of \$39,018.00 for 95 employees for the period July 1, 2018 through June 30, 2019. There is no change in the cost of the total contract. This item is included in the 2018 budget in the amount of \$40,200.00. A motion was made by Mr. McGlothin, seconded by Mr. Nelson, to authorize the staff to enter into a contract with the Change Center for Health in the amount of \$39,018.00. The motion carried unanimously.

The Engineering Department currently has a 2007 AWD Dodge Durango for use by the Chief Engineer with 199,333 miles on it. The cost of lifetime maintenance and repairs for the 2007 Dodge Durango is \$7,111.65. The Utility would like to replace this vehicle with a 2018 4WD, 8 passenger SUV. The Engineering Department has budgeted \$28,000.00 in the 2018 budget to purchase a new vehicle for the Engineering Department. After discussion, a motion was made by Mr. Nelson, seconded by Mr. McGlothin, to authorize the staff to purchase a 2018 Chevrolet Traverse 4WD, 8 passenger SUV from the state contract in the amount of \$26,238.19. The motion carried unanimously.

Mr. Wilkins then discussed with the Committee the sale of the used ChlorTainers. A ChlorTainer is a thick metal vessel designed to completely encase a ton chlorine cylinder while it is in use. The Utility purchased two ChlorTainer vessels in September 2003 (one each for White Oak and Five Mile) in the amount of \$71,600/each from TGO Technologies, Inc. (TGO). These units are no longer in use

and the staff wants to dispose of them. TGO has offered to purchase the used ChlorTainers for \$10,000.00 each, terms “in full within six months of pick up.” The staff was unsuccessful in finding any other interest to purchase the units, other than for scrap metal. After further discussion, a motion was made by Mr. Nelson, seconded by Mr. McGlothin, to authorize the staff to sell the two used ChlorTainer systems for \$10,000.00 each to TGO Technologies, Inc., terms “in full within six months of pick up” and further to get the “terms” in writing. The motion carried unanimously.

A motion was then made by Mr. Nelson, seconded by Mr. McGlothin, to excuse the absence of Mr. Smith and Ms. Bryant from the meeting. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. McGlothin to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:34 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR JULY 2018

ACTION REQUESTED:

Approval of the Cash Disbursements for July 2018 showing total
Cash Disbursements of **\$1,850,087.10** and
Fund Transfers between accounts of **\$1,341,716.08.**



**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44505	A-1 Recovery	\$ 186.16	Towed Unit #74 Two Times
44506	AD Storm Water & Environmental Services	\$ 525.60	Level Indicator Transmitter for Fogrod - Maybelline P.S.
44507	Allied Supply Inc.	\$ 710.04	Replaced RPZ Valve at White Oak
44508	Altura Graphics	\$ 379.75	20 Magnetic Signs "Contractor for MLR Wastewater"
44509	American Composting, Inc.	\$ 268.49	Disposed of Sand, Sudge and Dirt from FLTP
44510	AT&T	\$ 1,115.90	Monthly Phone Service through 7/18/18 - FLTP
44511	AT&T	\$ 704.83	Data Communication between FLTP, City Services & CAW
44512	AutomationDirect.Com, Inc.	\$ 372.00	Potentiometer, Legend Plates, Switch, Contact Block, Lens, Bulb, Indicator Lights Red & Green - SCADA Projects Pump Stations
44513	Battery Outfitters	\$ 335.16	Batteries - Eureka Gardens 46th Generator; Unit #94; Maybelline Generator
44514	Bentco, Inc.	\$ 775.00	Freewave Radios, Analog Inputs, Power Supplies - SCADA (Budgeted)
44515	Centerpoint Energy	\$ 96.65	Gas Bills: Maumelle Valley PS, New Bedford Gen, CC Ballfields Gen, Seminole W Gen, Seminole E Gen,
44516	Cintas Corp. #650	\$ 3,331.87	Cleaning Service, CS Restrooms, 3 Cases Cooling Towels, Polos & Long-Sleeved Logo's Shirts, Uniform Service, Mat Service, Towel Service.
44517	CMOM 2018	\$ 390.00	Registration for 2 Employees to - Capacity, Management, Operation & Maintenance Conference
44518	Connecting Point	\$ 85.30	Replacement Batteries APC Unit - Billing Dept.
44519	Core & Main, LP	\$ 1,210.45	Sewer Pipe - Inventory
44520	Cranford Construction Co.	\$ 513.21	Asphalt for Repairs - Ward 2 & 4
44521	Crist Engineers, Inc.	\$ 25,897.50	Professional Services for Period - Maumelle Diversion to White Oak (Survey, System Capacity & Improvement Alternatives)
44522	Crow Burlingame Co.	\$ 114.98	Shell Rotella Oil - Unit #122
44523	Crow Burlingame Co.	\$ 265.94	Truck Filters, Oil Filters - Units# 122, 107, 109, 133; Fuel Filter Pwr Rod #120
44524	Darrell R. Sansom	\$ 3,000.00	Computer Network Consulting - June 2018
44525	DRT Bio Solids Inc.	\$ 208,434.75	Biosolids Removal & Land Application Project 5-MI - Invoice #1
44526	Elliott Electric Supply, Inc.	\$ 607.71	Wasp/Hornet Killer, Ty-Rap, Insul-Tap, Connectors, Coil, Hole Saw, Cable Ties, Touch Screens
44527	Entergy	\$ 1,191.85	Electric Bills: Ridgeland PS, Diamond Pt, Durango, Ridgeland/Odom, Lawrence, Town Center, Masters Place, Palisades PS, Maumelle #2, Maranes, Collins Ind Park, Counts Massie, Bouries, CC Ballfields, Counts Massie #2
44528	Grainger	\$ 294.44	Alternating Relays/River Run PS & Stock
44529	Green & Chapman	\$ 241.71	Diesel for Hill Lake Generator
44530	Harbor Freight Tools	\$ 309.51	Flag Pole - 5-Mi SCADA Radio Antenna; Assorted Ties, Nozzles, Batteries, Screw Drivers, Pliers, Ext. Cord, Wrench, Tape (Ops & Unit #108)
44531	Harcros Chemical	\$ 942.50	Chlorine & Sulfur Dioxide Cylinders & Deposits
44532	Henard Utility Products	\$ 945.72	Track Assembly + Freight - (TV#1)

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44533	Hum's Hardware	\$ 851.88	Pry Bar, Roll Pins, Trimmer Line, Pliers, Bolts, Nylon Nuts, Washers, Machete w/Sheath, Bolt Cutter, Tool Set, Sprayer, Mouse Poison, Fire Ant Poison, Sawall Blade, Reciprocal Blade, Smart Straw, Goggles, Respirator, Silt Fence, Stakes, Safety Fence, Nylon Sling, Floor Sweep, Marking Wand, Surespray Select, Scrub Brush, Rubber Tape, Cutoff Wheel, Hose Clamps, U-Bolts, Starting Fluid, 3-Wire Connectors, Plugs,
44534	Hum's Rental	\$ 3,370.33	Excavator & Breaker/Ward 2, Excavator & Trailer/Ward 2, Concrete Saw & Trailer/Ward 2, Excavator, Bucket, Diesel Fuel/Ward 2, Concrete Saw/Ward 5
44535	Industrial Electronic Supply	\$ 23.30	3M Blue Fully Ins, FEM Disconnect - Unit #134 Stock
44536	Instrument & Supply, Inc.	\$ 1,250.00	Grinder Pump , Lawrence Pump Station
44537	Jackson Cleaning Service	\$ 1,280.30	Janitorial Service Lab, Admin, CS & E - June 2018
44538	Jeffrey Sand Co.	\$ 177.32	19.44 Tons Masonry Sand - Maumelle
44539	Jimmy Don Waddles Hauling, Inc.	\$ 3,680.00	Biosolids Hauling Maumelle to Two Pines Landfill - 16 Loads 6/26/18 - 7/2/18
44540	Joe's Garage & Wrecker	\$ 690.25	Repair Unit #74 - Calipers, Brake Rotors, Axle Shaft Assembly, CV Assembly
44541	Joy Osborn	\$ 16.89	Refund of AFLAC Insurance Premium - Overpaid by Keith Osborn
44542	Kerr Paper & Supply	\$ 352.48	C-Fold Towels, Black Bags, Door Pads, Deodorizer Pods - Lab Stock
44543	L&L Municipal Supplies & Tools	\$ 795.32	Cable Ties, Driver's Gloves, Nitro Eclipse Gloves, Measuring Tapes
44544	Levy Concrete	\$ 324.10	3000 psi 6" Slump - Ward 2
44545	Liberty Trailer Co., Inc.	\$ 228.59	Repair Lights and Wires - Trailer #9
44546	Little Rock Winwater Co.	\$ 394.20	Sewer 4" T-Plugs
44547	Lowe's	\$ 48.72	Fan, Roach Motel
44548	Valvoline Express Care	\$ 48.81	Oil Change - Unit #108
44549	Mitch's Tire Service	\$ 100.00	Service Call, Tube, Fix Flat - Front End Loader
44550	Moore & Robinson, Inc.	\$ 280.54	2 Tires Installed - Unit #74
44551	O'Reilly Automotive Stores, Inc.	\$ 63.76	Pigtail, Mini Bulb #93, Fuel Cap, Wiper Fluid #85, Air Filter for Edger, Belts for Exhaust Fans Blower Room
44552	Office Depot	\$ 437.95	4 Guest Chairs Engineering
44553	Panera, LLC	\$ 62.65	NLRW Committee Meeting 6/12/18 Lunch & Tea
44554	Peterson Concrete Septic Tank Co.	\$ 30.10	Concrete Sealant Ward 2
44555	Pettus Office Products	\$ 1,357.13	Copy Paper, Binders, Toner Cartridges, Legal Paper, Legal Clasp Envelopes, Pural Hand Sanitizer, Pens
44556	Quality Petroleum Inc.	\$ 944.99	DEF Exhaust Fluid, Shell Rotella Oil
44557	River Valley Tractor	\$ 224.19	Belt for Bad Boy Mower, Unit #129 Counter Assy Mirror, Freight
44558	S & W Chemical Sales	\$ 782.43	Nitrile Gloves - Operations
44559	Sewer District #211	\$ 1,044.00	Billed Ruryan Acres Accounts, June Cycle 1
44560	Sonny Fulmer Trucking	\$ 1,459.52	Concrete & Gravel Div'd Maumelle; Repair Driveway Ward 1, Curb Repair Ward 4

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44561	Spa Chemicals, Inc.	\$ 1,263.32	Spa Odor Digester/FL Belt Press; Urinal Screen, Multifold Towels, Disinfectant/Deodorant, Lubricant, Pop Up Towels
44562	Stanley Hardware	\$ 139.95	Lumber, Rake, Stakes, Cable Ties, Hook Clevis, Electrical Tape, Connector Kit, Mortar, Chainsaw Pull Chord
44563	State of Arkansas Dept of Workforce Services	\$ 324.00	Advance Payment 2018 Unemployment Insurance
44564	Terminix Processing Center	\$ 119.36	Monthly Pest Control Service
44565	Tractor Supply Credit Plan	\$ 216.99	Water Pump for Weed Sprayer
44566	UBS	\$ 637.23	Water Bills: Oakbrook PS, Shorter College, Shillcutt, White Oak, 5-Mi Plant, Heilman/Wh Oak, Delta Lawn
44567	Wholesale Electric Supply	\$ 1,131.72	Breakers/Murphy Drive PS; Wire, Conduit, Stranded Wire, Solvent Cement
44568	Ameriprise Financial Services	\$ 95.00	Employee Contributions Pay Period Ending 07/8/18
44569	United Way	\$ 58.00	Employee Charitable Giving Pay Period Ending 07/8/18
44570	NLR Community Center	\$ 4.93	Employee Deduction Wellness Program Pay Period Ending 07/8/18
44571	OCSE Clearinghouse SDU	\$ 152.00	Employee Child Support Payments Pay Period Ending 07/8/18
44572	Oklahoma Centralized Support Registry	\$ 4.89	Employee Child Support Payments Pay Period Ending 07/8/18
AF-14	Arkansas Federal Credit Union	\$ 4,660.31	Employee Deposits Pay Period Ending 07/8/2018
NAT-14	Nationwide Retirement Solutions	\$ 3,661.31	Retirement Contributions Pay Period Ending 07/8/2018
PR-14	Payroll Tax Deposit	\$ 38,351.25	Payroll Taxes Pay Period Ending 07/8/2018
PR-14-30YRS	Payroll Tax Deposit	\$ 6,669.54	Payroll Taxes For 30 Year Bonus
44573	A-1 Recovery	\$ 333.99	Towing Charges for Unit #103, Unit #74 and Unit #94
44574	Advanced Fluid Technologies	\$ 5,644.23	Repair RAS Pump #2 Maumelle
44575	Advantage Service Company	\$ 80.00	RPZ Test - Murphy Drive
44576	AR Department of Health	\$ 75.00	3 Plumbing Inspector License Renewals
44577	AR Sod & Turf Farm Inc.	\$ 1,214.68	Grass Repairs - Wards 1,2,3,4
44578	AutomationDirect.Com, Inc.	\$ 547.50	Selector Switches, Green LED's, Red LED's, Legend Plates for Stock
44579	Bentco, Inc.	\$ 998.00	Micrologix & Analog Input Modules - SCADA Budge - 5-Mile Plant
44580	Centerpoint Energy	\$ 509.62	Gas Bills: 701 W. 29th, FL Lab, FLTP
44581	City of Maumelle	\$ 12,393.46	Franchise Fees Collected - June 2018
44582	City of North Little Rock	\$ 84,010.60	Franchise Fees Collected - June 2018
44583	Columbus	\$ 475.00	Accounting Software Upgrade 2.5 Hours consulting
44584	Core & Main, LP	\$ 1,498.09	Drop-In Assembly/Maumelle Plant; Pipe for Repair of Main Ward 3
44585	Cranford Construction Co.	\$ 696.46	Asphalt for Repairs - Wards 1,2,3,4
44586	Datamax	\$ 81.79	Admin Copier Monthly Contract
44587	Dept. of Finance & Admin	\$ 13,830.16	State Withholding Tax - June 2018
44588	Digital Print & Imaging of LR	\$ 336.19	Printing Door Hangers & Daily Work Sheet Pads
44589	DoorKing, Inc.	\$ 49.95	Gate Cell Phone Service - FLTP thru 6/19/2018

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44590	Entergy	\$ 10,362.34	Electric Bills: Norfolk, River Run, Crystal Bay, Maumelle Woods, Hwy 365, Bridgeway #2, White Oak TP, White Oak Structure, White Oak Lagoons, White Oak Bar Screens
44591	Eureka Gardens Facilities Board	\$ 3,750.00	Debt Fee Collected, June Cycle 4
44592	FastSigns of North Little Rock	\$ 1,190.81	Dbl-Sided Coroplast Signs w/Stands (Logo & Phone Number)
44593	First Electric Cooperative	\$ 130.80	Gap Creek Electric
44594	Fisher Scientific	\$ 262.81	Biosolids Sample Jars w/Caps
44595	Fleet Tire Service	\$ 98.96	Flat/Tir #12; Flat/Unit #124; Used Tire/Unit #115
44596	Fox Scientific	\$ 2,787.89	Speed Disk w/Funnel - Lab
44597	Gravel Ridge Sewer District	\$ 18,280.08	Billed Accounts June, Cycles 4 & 5
44598	Green & Chapman	\$ 1,262.03	Diese Fuel - Above Ground Tank FLTP
44599	Harcros Chemical	\$ 2,766.50	Chlorine Cylinders & Deposits - Faulkner Lake
44600	Henard Utility Products	\$ 7,043.80	Pigtails, Cable Assemblies, 1000' Gold Cable, Switch for Hose Reel, Freight
44601	Hum's Rental	\$ 1,821.75	Excavator, Bucket, Delivery & Pickup Charge - Ward 2
44602	Diamond State Lawn LLC	\$ 300.00	June Mowing - 2 Cuts Road Ditch
44603	Interstate Tire	\$ 166.44	Flat/Unit #89; Dismount & Mount Stem/Lawnmower Tire; Valve Stem Replacement/Generator 3
44604	Jimmy Don Waddles Hauling, Inc.	\$ 3,220.00	Biosolids Hauling Maumelle to Two Pines Landfill - 14 Loads 7/3 - 7/9/18
44605	Joe's Garage & Wrecker	\$ 157.49	Unit #116 Oil Change, Wiper Blades, Washer Fluid, Rotate Tires
44606	L&L Municipal Supplies & Tools	\$ 237.62	Thirst Squenchers, Manhole Hooks
44607	Marc Wilkins	\$ 178.50	Per Diem - AWWMA Conference, Branson, MO
44608	Michael Clayton	\$ 178.50	Per Diem - AWWMA Conference, Branson, MO
44609	Craig Custom Construction	\$ 350.00	Refund of Permit #18539 - Tap was not Needed
44610	Pettus Office Products	\$ 256.63	Mini-Moos, Printer, Kleenex, Pens
44611	Polytec, Inc.	\$ 6,837.68	Polymer - FL Plant
44612	Powers Truck & Equipment	\$ 1,459.64	Unit #123 - Filters, Brake Control Valve, Freon, Labor
44613	Regions Corporate Trust	\$ 1,327.00	Rixie Bond Collection - June 2018
44614	Sewer District #211	\$ 245.50	Billed Accounts June, Cycle 4
44615	Sonny Fulmer Trucking	\$ 573.25	Concrete & Gravel Div'd 29th St.
44616	Southern Pipe & Supply	\$ 1,495.77	Threaded Brass Plugs; TJ Dip Pipe, Plastic Coupling/Ward 3 Repair
44617	Stanley Hardware	\$ 49.15	Sure Spray Deluxe Poly/White Oak; Concrete/Repair Ward 1
44618	T & T Equipment	\$ 143.45	4000 PSI Hose & Nozzle for Car Wash
44619	USA Bluebook	\$ 209.23	Sweat Bands & Filter Papers, Cover Slip - Ops
44620	UBS	\$ 1,284.25	Water Bills: Maumelle TP, FLTP, Lab, Murphy Dr PS,
44621	Verizon Connect Fleet USA LLC	\$ 15.17	Tracking 1 Vehicle /12 days
44622	Vulcan Industries, Inc.	\$ 1,622.00	Set of 2 Cogwheels for FL Bar Screen
44623	Waste Management	\$ 29,363.31	Biosolid Disposal Faulkner Lake & Maumelle TP to Two Pines Landfill
44624	Windstream	\$ 61.91	Billing Dept. Fax Line

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44625	A-1 Recovery	\$ 328.51	Tow Charges for Unit #93 and Unit#113
44626	Advantage Service Company	\$ 100.00	RPZ Test - White Oak Plant
44627	AFLAC	\$ 1,888.58	Employee Deductions - Supplemental Insurance
44628	American Composting, Inc.	\$ 5,584.92	Grease Hauling - from FLTP & Shilcutt
44629	Arkansas Aggregates, Inc.	\$ 750.56	Stone & Gravel Delivered to FLTP
44630	Arkansas Mill Supply Co.	\$ 79.41	Drill - Shop Tools Pump Maintenance
44631	Arkansas One-Call System	\$ 441.10	July Member Fee/June Call Fee
44632	Arkansas Wholesale	\$ 163.76	Plants to Repair Landscape - Ward 1
44633	AutomationDirect.Com, Inc.	\$ 1,553.00	Touchscreen, Switches/5-Mi; Transmitter; Nose Cap & Transducer/5-Mi Effluent
44634	CD AWW&WEA	\$ 735.00	Central District Summer Seminar - 21 Employees
44635	Centerpoint Energy	\$ 74.60	Gas Bills: Gap Creek Gen, Eureka Gardens Gen, Clayton Chapel Gen, Dixie PS Gen
44636	Change Center for Health	\$ 3,251.50	Wellness Clinic Contract - August, 2018
44637	City of Maumelle	\$ 24.86	Commercial Fire & Police Fees - June 2018
44638	Colonial Life	\$ 432.83	Supplemental Insurance - Employee Deductions
44639	Core & Main, LP	\$ 166.48	Fast Plug - Ward 2
44640	Datamax	\$ 84.13	Copier Maintenance Monthly - CS & Eng
44641	Dealer Truck Equipment Co.	\$ 275.02	Ladder Rack Unit #134
44642	Entergy	\$ 95.50	Electric: Clayton Chapel PS, Austin Lakes
44643	Falk Supply Company	\$ 202.80	Parts - Maumelle TP (Couplings, Bends, Unions, PVC, Pipe, etc)
44644	FedEx	\$ 53.75	Ship Omni Unit for Warranty Work; Ship CPR to CUES
44645	Fuelman	\$ 14,381.83	Gasoline & Diesel Utility Vehicles - June 2018
44646	Grainger	\$ 237.00	FL Blower Bldg Fan Motor
44647	Green & Chapman	\$ 219.00	Diesel for Pump at White Oak
44648	Harcros Chemical	\$ 1,311.76	Chlorine Cylinders & Deposits - White Oak
44649	Henard Utility Products	\$ 339.45	Fin Replacement Unit #109 (VacCon nozzle)
44650	Horn's Outdoor	\$ 425.78	Filters, Rollers, Blades, Belts - Faulkner Lake Dixie Chopper
44651	ICM Technologies, Inc.	\$ 261.59	Sharp Shooter Drain Spades + Freight
44652	Joe's Garage & Wrecker	\$ 391.30	Remanufactured Alternator, Unit #94
44653	Little Rock Winwater Co.	\$ 1,764.92	Bends, Fernco, Saddles - Inventory
44654	M.J. Communications	\$ 108.50	Coaxial Cable - Five Mile
44655	NLR Welding Supply, Inc.	\$ 111.92	Supplies for Pump Maintenance Shop and Monthly Cylinder Rental
44656	Post Oak Acres, Inc.	\$ 65.71	Topsoil, Ward 5; Blender Dirt, Ward 2
44657	RJN Group, Inc.	\$ 30,179.66	2018 SSES - Services Rendered Through 6/22/2018
44658	Spa Chemicals, Inc.	\$ 1,247.61	Center Pull Towels, Spa Odor Digester
44659	Spartan Tool, LLC	\$ 1,285.97	Repairs to Mini Camera
44660	T&T Equipment	\$ 38.33	Spray Washer Extension
44661	US Landscapre	\$ 767.00	Asphalt Repair - Ward 3

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44662	Wade Company, Inc.	\$ 2,197.13	Maintenance Agreement Lab HVAC through 1/31/2019 (1st of 2 Billings)
44663	Jimmy Don Waddles Hauling, Inc.	\$ 2,990.00	Biosolids Hauling Maumelle to Two Pines Landfill - 13 Loads 7/10 - 7/16/18
Elcypmt - 9	Centennial Bank	\$ 1,244.82	Credit Card: INDEED May Billing Lab Tech, June Commission Lunches, Clutch
44664	Ameriprise Financial Services	\$ 95.00	Assmly FLTP, Airfare 2 Employees CMOM Seminar, Florist/New Baby & Death
44665	United Way	\$ 58.00	Employee Contributions Pay Period Ending 07/22/18
44666	OCSE Clearinghouse SDU	\$ 152.00	Employee Charitable Giving Pay Period Ending 07/22/18
44667	Oklahoma Centralized Support Registry	\$ 4.89	Employee Child Support Payments Pay Period Ending 07/22/18
44668	NLR Community Center	\$ 4.93	Employee Child Support Payments Pay Period Ending 07/22/18
AF-15	Arkansas Federal Credit Union	\$ 4,660.31	Employee Deduction Wellness Program Pay Period Ending 07/22/2018
NAT-15	Nationwide Retirement Solutions	\$ 3,616.31	Employee Deposits Pay Period Ending 07/22/2018
PR-15	Payroll Tax Deposit	\$ 38,315.78	Retirement Contributions Pay Period Ending 07/22/2018
44669	A Test Consultants, Inc.	\$ 50.00	Payroll Taxes Pay Period Ending 07/22/2018
44670	Allied Supply Inc.	\$ 46.92	Test After Accident
44671	Arkansas Aggregates, Inc.	\$ 596.47	Thermodisc & Element Wrench - FLTP Water Heater
44672	Arkansas Copier Center	\$ 68.42	Stone & Gravel Delivered to FLTP
44673	AT&T Mobility	\$ 232.91	Copier Maintenance Monthly - Lab
44674	Bentco, Inc.	\$ 955.00	Survey Equipment & SCADA Communications/WhOak,5-Mi,Maum,Shillcutt
44675	Boston Mutual Life Ins. Co.	\$ 569.45	5-Mile Pump Control Parts (2018 SCADA Budget)
44676	Central Arkansas Water	\$ 41,226.73	Supplemental Insurance - Employee Deductions
44677	Central Diesel Repair	\$ 557.03	Wastewater Billing Fees - May 2018
44678	Cintas	\$ 330.72	Repair A/C Wiring & Door Strips Unit#108
44679	Core & Main, LP	\$ 747.22	First Aid Cabinet Refills - Pump Maint, Lab, Ops, Collections Cut Off Saw Blade for Repair Crew #2 and Items to put in a Water Hydrant for Operations
44680	Cranford Construction Co.	\$ 757.67	Surface Asphalt for Repairs - Wards 1 & 2
44681	Darrell R. Sansom	\$ 3,000.00	Computer Network Consulting - July 2018
44682	Digi-Key Electronics 3058463	\$ 1,246.21	Bulkhead, Solder Ends, RG8 Cable/SCADA - Relay Plug-Ins, Screw Sockets, End Plates, Conn Term Block End Brackets, Glass Fuses/Eureka & 46th
44683	Digital Print & Imaging of LR	\$ 117.10	Printing - Vaccon Daily Crew Sheets
44684	Eagle Fence Distributing	\$ 120.11	Assorted Parts for Park Street Re-route - Ward 2
44685	Entergy	\$ 8,809.51	Electric Bills: 5-Mi Gate, Influent Pump, South; Trammel Estates, Marche'
44686	Eureka Gardens Facilities Board	\$ 500.00	Debt Fee Collected, June Cycle 7
44687	Searcy Express Lube LLC	\$ 93.59	Full Service Oil Change Unit# 96
44688	EZAutomation	\$ 488.00	Modules for Eureka Gardens 46th Street Pump Station
44689	Fleet Tire Service	\$ 2,368.63	6 New Tires- Mounted Dump Truck- Unit #114
44690	Forrester Heat and Air, LLC	\$ 7,994.60	Installed 4 ton, 14 Seer Heat Pump, Air handler and 15 KW Strips for Operations Building

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
44691	Gibbs Service Co., Inc.	\$ 5,710.14	Maintenance Agreement Lab HVAC through 1/31/2019 (2nd of 2 Billings)
44692	Grainger	\$ 115.80	Circuit Bracket & DIN Rail - Maumelle
44693	Gravel Ridge Sewer District	\$ 18,613.58	Billed Accounts - Collections June Cycles 7 & 9
44694	H. W. Tucker Co., Inc.	\$ 2,243.00	Saw Asphalt, Excavate Gravel and Pour Back 6" Concrete - Ward 3 Repair
44695	Hall Tank Co., LLC	\$ 312.55	Gauge Poles - Lagoon Plants
44696	Information Network of Arkansas	\$ 66.00	Background Checks - Summer Temporary Employees
44697	Instrument & Supply, Inc.	\$ 6,120.00	Program and Install PLC's Maumelle Plant
44698	Jack Tyler Engineering Co.	\$ 7,106.51	Repair Flygt - Wilcox
44699	Jimmy Don Waddles Hauling, Inc.	\$ 3,650.00	Biosolids Hauling Maumelle to Two Pines Landfill - 15 Loads 7/17 - 7/23/18; Replaced Wheel Bearings on Tractor
44700	Joe's Garage & Wrecker	\$ 175.76	Oil Change - Units #129, 82 & 120
44701	Keeling Company	\$ 963.39	12 Swing Floats - Stock Replacement
44702	Legal Shield	\$ 123.60	Prepaid Legal Services-Employee Deductions
44703	Lou's Gloves	\$ 870.00	10 Cases Nitrile Powder Free - Lab
44704	Municipal Health Benefit Fund	\$ 70,460.51	Employee Health Insurance - August, 2018
44705	MunicipalH2O.com	\$ 550.00	July- Contract Risk Management Program Compliance FLTP, WO, 5-MI
44706	Northside Sales Co.	\$ 144.59	Dust Masks, Wasp Spray - 5-Mile & White Oak
44707	Harrell Mechanical	\$ 45.00	Refund of Overpayment on Ck# 41063
44708	Peterson Concrete Septic Tank Co.	\$ 1,715.17	Grade Ring, Precast Manhole, Manhole, Base, Transition - Repairs Wards 2,5 Park Street Re-route
44709	Pettus Office Products	\$ 746.53	Paper Towels, Rubber Bands, Legal Pads, Plastic Eating Utensils, Postage Machine Ink, Coffee, Laminating Pouches, Ink Cartridges, Printer, Post-Its/ Admin, Lab, Pretreatment
44710	Post Oak Acres, Inc.	\$ 32.85	Dirt - Ward 1
44711	Powers Truck & Equipment	\$ 2,031.01	Repair Unit #112 & Unit # 114 Dump Trucks
44712	RG	\$ 8.68	Fitting & Cap Unit#107
44713	Sewer District #211	\$ 49,983.27	Billed Runyan Acres Accounts, June Cycles 7 & 9
44714	Sonny Fulmer Trucking	\$ 4,837.45	Repair 2 Concrete Driveways, Ward 5
44715	Spa Chemicals, Inc.	\$ 211.30	Hand Disinfectant, Wipes, Pop-Up Towels - Operations
44716	Sutherland Enterprises, Inc.	\$ 906.66	6 Dozen Summer Caps w/Logo; 6 Dozen Winter Caps w/Logo
44717	U.S. Landscape	\$ 2,864.22	Asphalt Street & Traffic Control - Pickwick Lane & Ward 5
44718	Verizon Connect Fleet USA LLC	\$ 451.60	Vehicle Tracking 14 Units - July
44719	Waste Management	\$ 11,765.18	Disposal of Biosolids from Maumelle to Two Pines Landfill for 7/1-7/13 and Monthly Dumpster Service for Faulkner, White Oak, Five Mile, Maumelle, Shillicutt and Vac-con's
44720	Web Lubrications, Inc./Jiffy Lube	\$ 188.10	Oil Change - Units #119 & #124
	Operating Payroll - Period Ending 07/08/18	\$ 114,745.40	
	30-Year Bonus - Paid 07/10/18	\$ 20,476.86	

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
July 31, 2018**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
	Operating Payroll - Period Ending 07/22/18	\$ 114,833.21	
		<u>\$ 1,190,028.57</u>	
	Arkansas Federal Credit Union	\$ 25.00	Monthly Fee for Electronic Deposit of Credit Union Deductions
	ADFA-Loan Payments	\$ 244,321.28	Monthly Loan Payments Drafted from Account
	2016 Construction Fund	\$ 415,712.25	Total Disbursements From Account
	TOTAL UTILITY CASH DISBURSEMENTS	<u><u>\$ 1,850,087.10</u></u>	

NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
2016 CONSTRUCTION FUND
July 31, 2018

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
1031	Horseshoe Construction	\$ 415,712.25	Estimate #13 for E. Levy Pipe Bursting Project and Estimate #2 for W.Levy Pipe Bursting Project
		<u>\$ 415,712.25</u>	

**NORTH LITTLE ROCK WASTEWATER
FUND TRANSFERS
July 31, 2018**

DATE	AMOUNT	TO	FROM	DESCRIPTION
7/2/2018	\$ 41,666.67	Rehabilitation	Sewer	Required Monthly Transfer
7/5/2018	\$ 277,400.00	Operating	Sewer	Transfer for Checks Paid on 7/5
7/9/2018	\$ 140,700.00	Operating-Payroll	Sewer	Transfer for Pay Period Ended 7/8, Paid to Employees on 7/10
7/9/2018	\$ 20,500.00	Operating-Payroll	Sewer	Transfer for 30 Year Bonuses
7/13/2018	\$ 275,900.00	Operating	Sewer	Transfer for Checks Paid on 7/9-7/13
7/17/2018	\$ 75,900.00	Operating	Sewer	Transfer for Checks Paid on 7/17
7/23/2018	\$ 114,800.00	Operating-Payroll	Sewer	Transfer for Pay Period Ended 7/22, Paid to Employees on 7/24
7/27/2018	\$ 310,800.00	Operating	Sewer	Transfer for Checks Paid on 7/23-7/27
7/30/2018	\$ 84,049.41	Sewer	Rehabilitation	Reimbursement for Previous Months Expenditures
				\$ 1,341,716.08

(3)

FINANCIAL STATEMENTS FOR JULY 2018

ACTION REQUESTED:

Approve the Financial Statements for July 2018.

North Little Rock Wastewater
Balance Sheet
Tuesday, July 31, 2018

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$6,149,490.68
CERTIFICATES OF DEPOSIT	\$5,757,436.54
ADFA HOLDING ACCOUNTS	\$736,703.34
ACCOUNTS RECEIVABLE	\$3,280,703.26
ACCRUED INTEREST RECEIVABLE	\$29,306.11
ON-SITE INVENTORY	\$24,071.84
PREPAID LIABILITY INSURANCE	\$47,082.50
PREPAID WORKERS COMPENSATION INSURANCE	\$44,315.81
OTHER PREPAID EXPENSES	\$38,498.89
TOTAL CURRENT ASSETS	<u>\$16,108,308.97</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$12,021,313.86
SEWER SYSTEM LINES	\$67,816,102.10
TREATMENT PLANT STRUCTURES	\$77,830,271.13
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$917,063.85
LABORATORY BUILDING	\$1,243,794.95
SEWER SYSTEM EQUIPMENT	\$11,801,717.22
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$7,089,409.59
ACCUMULATED DEPRECIATION	<u>(\$72,554,697.18)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	\$114,386,147.45
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$2,150,133.00
TOTAL OTHER ASSETS	<u>\$2,326,188.20</u>
TOTAL ASSETS	<u>\$132,820,644.62</u>

North Little Rock Wastewater
Balance Sheet
Tuesday, July 31, 2018

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$159,243.35
OWED TO OTHER DISTRICTS	\$92,393.09
FRANCHISE FEE PAYABLE	\$168,450.50
PAYABLE TO RIXIE	\$2,008.50
PAYABLE TO EUREKA GARDENS	\$4,175.00
ACCRUED SICK LEAVE	\$405,250.68
ACCRUED VACATION LEAVE	\$229,265.51
ACCRUED EMPLOYEE BENEFITS	(\$706.96)
ACCRUED INTEREST PAYABLE	\$319,995.49
ACCRUED PENSION PLAN CONTRIBUTION	\$439,308.38
TOTAL CURRENT LIABILITIES	<u>\$1,819,383.54</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2001	\$3,700,919.65
BONDS PAYABLE-SERIES 2008	\$10,257,794.41
BONDS PAYABLE-SERIES 2012	\$18,909,126.29
BONDS PAYABLE-SERIES 2016	8,909,027.00
RESERVE FOR BIO-SOILD DISPOSAL	\$2,612,515.25
OPEB OBLIGATION-GASB 45	\$170,593.00
NET PENSION LIABILITY	\$2,786,093.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$943,278.00
TOTAL OTHER LIABILITIES	<u>\$48,289,346.60</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$30,996,743.79
CURRENT YEAR NET INCOME / (LOSS)	\$3,876,962.38
TOTAL EQUITY	<u>\$82,711,914.48</u>
TOTAL LIABILITIES & EQUITY	<u>\$132,820,644.62</u>

Income Statement

For the Seven Months Ending Tuesday, July 31, 2018

	YEAR TO DATE BUDGET	YEAR TO DATE 2018	YEAR TO DATE 2017
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$7,336,400.00	\$7,661,745.48	\$7,013,429.12
OUTSIDE NLR SERVICE CHARGES	\$1,627,600.00	\$1,707,048.71	\$1,548,139.41
MAUMELLE SERVICE CHARGES	\$1,766,200.00	\$1,708,259.66	\$1,616,033.89
SHERWOOD TREATMENT CHARGES	\$203,700.00	\$193,858.00	\$197,708.00
CUSTOMER SERVICE CHARGES	\$29,600.00	\$29,968.77	\$29,262.89
INDUSTRY REGULAR CHARGES	\$948,200.00	\$1,170,506.33	\$855,544.43
INDUSTRY SURCHARGE/PENALTY CHARGES	\$153,700.00	\$269,437.85	\$197,215.31
INDUSTRY LATE FEE CHARGES	\$5,600.00	\$5,526.46	\$3,982.33
LATE FEE CHARGES-RES. & COM.	\$191,400.00	\$197,912.78	\$187,412.68
TIE-ON FEE CHARGES	\$0.00	\$54,507.52	\$2,067.21
CONNECTION INSPECTION PERMITS	\$20,600.00	\$24,080.00	\$19,365.00
PARTIAL INSPECTION PERMITS	\$0.00	\$405.00	\$135.00
TAP & STREET CUTTING PERMITS	\$4,400.00	\$8,400.00	\$6,650.00
REVIEW PLANS & SPECIFICATIONS	\$2,800.00	\$7,503.21	\$1,277.15
TOTAL OPERATING REVENUE	\$12,290,200.00	\$13,039,159.77	\$11,678,222.42
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$22,400.00	\$31,555.83	\$8,717.85
INTEREST EARNED INCOME-CHECKING	\$2,100.00	\$6,246.65	\$3,559.96
INTEREST EARNED INCOME-NOTES	\$2,800.00	\$3,067.71	\$3,067.71
DISCOUNTS EARNED	\$0.00	\$100.91	\$890.33
MISCELLANEOUS INCOME	\$0.00	\$2,064.60	\$4,835.00
TOTAL NON-OPERATING REVENUE	\$27,300.00	\$43,035.70	\$21,070.85
TOTAL REVENUE	\$12,317,500.00	\$13,082,195.47	\$11,699,293.27

Income Statement

For the Seven Months Ending Tuesday, July 31, 2018

	YEAR TO DATE BUDGET	YEAR TO DATE 2018	YEAR TO DATE 2017
OPERATING EXPENSES			
WALKING CREW	\$35,000.00	\$17,636.78	\$12,191.84
TROUBLE CREW	\$56,700.00	\$66,515.32	\$66,085.94
MANHOLE CREW	\$67,100.00	\$59,490.06	\$34,604.16
POWER DRIVE CREW	\$53,900.00	\$43,563.53	\$38,620.98
TELEVISION CREW #1	\$70,000.00	\$80,396.89	\$69,078.68
TELEVISION CREW #2	\$65,600.00	\$75,716.13	\$63,153.67
COLLECTION SYSTEMS-GENERAL	\$717,700.00	\$732,057.84	\$634,816.69
REPAIR CREW #1	\$106,800.00	\$129,876.57	\$100,534.68
REPAIR CREW #2	\$108,300.00	\$115,480.38	\$92,868.99
REPAIR CREW #3	\$112,100.00	\$133,891.78	\$125,905.13
REPAIR CREW #4	\$94,500.00	\$85,851.91	\$76,451.55
POWER RODDING CREW #1	\$38,900.00	\$21,339.89	\$18,858.99
VAC-CON CREW #1	\$100,600.00	\$95,404.30	\$99,276.29
VAC-CON CREW #2	\$61,800.00	\$44,385.83	\$56,239.11
VAC-CON CREW #3	\$52,600.00	\$41,700.43	\$84,184.17
VAC-CON CREW #4	\$0.00	\$7,823.15	\$5,920.47
VAC-CON CREW #5	\$92,400.00	\$87,676.24	\$48,195.54
SURVEY CREW	\$32,900.00	\$0.00	\$33,112.06
LOCATION WORK	\$23,800.00	\$27,087.76	\$23,353.31
ENGINEERING OFFICE	\$165,700.00	\$153,816.94	\$140,209.49
ENGINEERING-SSES	\$0.00	\$0.00	\$1,127.16
GENERAL ENGINEERING DEPT.	\$183,400.00	\$116,286.41	\$130,402.81
PRETREATMENT DEPARTMENT	\$143,500.00	\$122,895.21	\$128,236.42
TREATMENT DEPARTMENT	\$2,794,400.00	\$2,436,462.00	\$2,708,618.06
PUMP STATION DEPARTMENT	\$359,100.00	\$324,340.09	\$299,971.27
BILLING DEPARTMENT	\$424,200.00	\$410,716.37	\$395,812.97
ADMINISTRATIVE	\$575,400.00	\$541,822.56	\$506,987.95
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$8,281.67)	\$41,639.25
DEPRECIATION EXPENSE-NON VEHICLE	\$2,383,600.00	\$2,250,180.98	\$2,138,964.49
PENSION EXPENSE	\$445,900.00	\$442,930.88	\$413,735.00
TOTAL OPERATING EXPENSES	\$9,365,900.00	\$8,657,064.56	\$8,589,157.12
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$557,500.00	\$548,168.53	\$521,231.28
TOTAL NON-OPERATING EXPENSES	\$557,500.00	\$548,168.53	\$521,231.28
TOTAL EXPENSES	\$9,923,400.00	\$9,205,233.09	\$9,110,388.40

Income Statement

For the Seven Months Ending Tuesday, July 31, 2018

	YEAR TO DATE BUDGET	YEAR TO DATE 2018	YEAR TO DATE 2017
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$2,394,100.00	\$3,876,962.38	\$2,588,904.87
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$143,772.02
NET INCOME (LOSS)	2,394,100.00	3,876,962.38	2,732,676.89

	JULY 2018	YEAR TO DATE 2018	JULY 2017	YEAR TO DATE 2017
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,143,005.74	\$7,661,745.48	\$1,098,635.68	\$7,013,429.12
OUTSIDE NLR SERVICE CHARGES	\$254,179.24	\$1,707,048.71	\$234,970.37	\$1,548,139.41
MAUMELLE SERVICE CHARGES	\$262,505.07	\$1,708,259.66	\$259,850.20	\$1,616,033.89
SHERWOOD TREATMENT CHARGES	\$27,694.00	\$193,858.00	\$28,244.00	\$197,708.00
CUSTOMER SERVICE CHARGES	\$4,349.57	\$29,968.77	\$4,233.85	\$29,262.89
INDUSTRY REGULAR CHARGES	\$157,454.31	\$1,170,506.33	\$135,075.28	\$855,544.43
INDUSTRY SURCHARGE/PENALTY CHARGES	\$41,262.36	\$269,437.85	\$31,646.31	\$197,215.31
INDUSTRY LATE FEE CHARGES	\$179.82	\$5,526.46	\$0.00	\$3,982.33
LATE FEE CHARGES-RES. & COM.	\$31,822.43	\$197,912.78	\$22,103.21	\$187,412.68
TIE-ON FEE CHARGES	\$10,902.00	\$54,507.52	\$800.40	\$2,067.21
CONNECTION INSPECTION PERMITS	\$2,725.00	\$24,080.00	\$3,765.00	\$19,365.00
PARTIAL INSPECTION PERMITS	\$0.00	\$405.00	\$90.00	\$135.00
TAP & STREET CUTTING PERMITS	\$0.00	\$8,400.00	\$0.00	\$6,650.00
REVIEW PLANS & SPECIFICATIONS	\$458.67	\$7,503.21	\$100.00	\$1,277.15
TOTAL OPERATING REVENUE	\$1,936,538.21	\$13,039,159.77	\$1,819,514.30	\$11,678,222.42
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$5,824.61	\$31,555.83	\$1,595.45	\$8,717.85
INTEREST EARNED INCOME-CHECKING	\$1,115.23	\$6,246.65	\$669.74	\$3,559.96
INTEREST EARNED INCOME-NOTES	\$448.58	\$3,067.71	\$448.58	\$3,067.71
DISCOUNTS EARNED	\$21.85	\$100.91	\$133.80	\$890.33
MISCELLANEOUS INCOME	\$964.60	\$2,064.60	\$600.00	\$4,835.00
TOTAL NON-OPERATING REVENUE	\$8,374.87	\$43,035.70	\$3,447.57	\$21,070.85
TOTAL REVENUE	\$1,944,913.08	\$13,082,195.47	\$1,822,961.87	\$11,699,293.27

	JULY 2018	YEAR TO DATE 2018	JULY 2017	YEAR TO DATE 2017
OPERATING EXPENSES				
WALKING CREW	\$0.00	\$17,636.78	\$1,708.13	\$12,191.84
TROUBLE CREW	\$11,344.69	\$66,515.32	\$9,814.66	\$66,085.94
MANHOLE CREW	\$8,812.54	\$59,490.06	\$3,933.36	\$34,604.16
POWER DRIVE CREW	\$7,561.06	\$43,563.53	\$5,391.72	\$38,620.98
TELEVISION CREW #1	\$8,729.34	\$80,396.89	\$9,108.54	\$69,078.68
TELEVISION CREW #2	\$8,361.46	\$75,716.13	\$10,025.63	\$63,153.67
COLLECTION SYSTEMS-GENERAL	\$93,250.61	\$732,057.84	\$83,779.57	\$634,816.69
REPAIR CREW #1	\$14,947.89	\$129,876.57	\$16,520.40	\$100,534.68
REPAIR CREW #2	\$15,066.57	\$115,480.38	\$12,492.05	\$92,868.99
REPAIR CREW #3	\$26,359.01	\$133,891.78	\$13,166.13	\$125,905.13
REPAIR CREW #4	\$12,712.77	\$85,851.91	\$9,365.99	\$76,451.55
POWER RODDING CREW #1	\$3,120.25	\$21,339.89	\$2,524.68	\$18,858.99
VAC-CON CREW #1	\$12,754.59	\$95,404.30	\$14,676.93	\$99,276.29
VAC-CON CREW #2	\$5,812.58	\$44,385.83	\$6,615.01	\$56,239.11
VAC-CON CREW #3	\$4,806.16	\$41,700.43	\$14,353.33	\$84,184.17
VAC-CON CREW #4	\$1,693.56	\$7,823.15	\$1,790.78	\$5,920.47
VAC-CON CREW #5	\$10,587.48	\$87,676.24	\$7,249.88	\$48,195.54
SURVEY CREW	\$0.00	\$0.00	\$4,863.30	\$33,112.06
LOCATION WORK	\$3,110.96	\$27,087.76	\$2,933.61	\$23,353.31
ENGINEERING OFFICE	\$21,718.62	\$153,816.94	\$20,145.82	\$140,209.49
ENGINEERING-SSES	\$0.00	\$0.00	\$0.00	\$1,127.16
GENERAL ENGINEERING DEPT.	\$19,098.06	\$116,286.41	\$17,632.10	\$130,402.81
PRETREATMENT DEPARTMENT	\$15,399.86	\$122,895.21	\$17,297.28	\$128,236.42
TREATMENT DEPARTMENT	\$307,551.56	\$2,436,462.00	\$523,674.44	\$2,708,618.06
PUMP STATION DEPARTMENT	\$43,154.88	\$324,340.09	\$39,653.00	\$299,971.27
BILLING DEPARTMENT	\$65,075.35	\$410,716.37	\$61,393.93	\$395,812.97
ADMINISTRATIVE	\$88,613.28	\$541,822.56	\$63,601.45	\$506,987.95
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$8,281.67)	\$0.00	\$41,639.25
DEPRECIATION EXPENSE-NON VEHICLE	\$324,358.24	\$2,250,180.98	\$188,485.25	\$2,138,964.49
PENSION EXPENSE	\$63,965.84	\$442,930.88	\$58,775.00	\$413,735.00
TOTAL OPERATING EXPENSES	\$1,197,967.21	\$8,657,064.56	\$1,220,971.97	\$8,589,157.12
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$77,705.96	\$548,168.53	\$75,412.38	\$521,231.28
TOTAL NON-OPERATING EXPENSES	\$77,705.96	\$548,168.53	\$75,412.38	\$521,231.28
TOTAL EXPENSES	\$1,275,673.17	\$9,205,233.09	\$1,296,384.35	\$9,110,388.40

Income Statement

For the Seven Months Ending Tuesday, July 31, 2018

	JULY 2018	YEAR TO DATE 2018	JULY 2017	YEAR TO DATE 2017
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$669,239.91	\$3,876,962.38	\$526,577.52	\$2,588,904.87
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$143,772.02	\$143,772.02
NET INCOME (LOSS)	669,239.91	3,876,962.38	670,349.54	2,732,676.89

North Little Rock Wastewater
Income Statement
For the Seven Months Ending

	JULY 2018	JULY 2017	JULY 2016	JULY 2015	JULY 2014	JULY 2013
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$7,661,745.48	\$7,013,429.12	\$6,544,836.80	\$6,134,830.40	\$6,035,367.21	\$5,465,419.61
OUTSIDE NLR SERVICE CHARGES	\$1,707,048.71	\$1,548,139.41	\$1,404,966.54	\$1,322,183.91	\$1,288,841.82	\$1,175,017.16
MAUMELLE SERVICE CHARGES	\$1,708,259.66	\$1,616,033.89	\$916,718.94	\$0.00	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$193,858.00	\$197,708.00	\$286,958.00	\$232,631.00	\$196,777.00	\$193,081.00
CUSTOMER SERVICE CHARGES	\$29,968.77	\$29,262.89	\$29,248.91	\$29,087.04	\$28,259.39	\$27,856.93
SERVICE CHARGE REFUND	\$0.00	\$0.00	(\$12,132.12)	(\$5,466.90)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$1,170,506.33	\$855,544.43	\$717,936.16	\$526,489.60	\$568,087.36	\$532,450.25
INDUSTRY SURCHARGE/PENALTY CHARGES	\$269,437.85	\$197,215.31	\$48,824.20	\$44,956.12	\$75,747.77	\$66,338.34
INDUSTRY LATE FEE CHARGES	\$5,526.46	\$3,982.33	\$4,331.30	\$11,331.14	\$6,102.95	\$11,108.94
LATE FEE CHARGES-RES. & COM.	\$197,912.78	\$187,412.68	\$159,284.30	\$153,470.22	\$164,932.51	\$147,488.40
TIE-ON FEE CHARGES	\$54,507.52	\$2,067.21	\$23,920.77	\$3,905.71	\$36,684.20	\$2,390.17
CONNECTION INSPECTION PERMITS	\$24,080.00	\$19,365.00	\$17,475.00	\$15,230.00	\$18,185.00	\$14,160.00
PARTIAL INSPECTION PERMITS	\$405.00	\$135.00	\$315.00	\$675.00	\$90.00	\$135.00
TAP & STREET CUTTING PERMITS	\$8,400.00	\$6,650.00	\$4,550.00	\$3,500.00	\$4,900.00	\$6,300.00
REVIEW PLANS & SPECIFICATIONS	\$7,503.21	\$1,277.15	\$5,775.83	\$1,983.16	\$2,766.15	\$221.30
TOTAL OPERATING REVENUE	\$13,039,159.77	\$11,678,222.42	\$10,153,009.63	\$8,474,806.40	\$8,426,741.36	\$7,641,967.10
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$31,555.83	\$8,717.85	\$3,991.24	\$8,197.79	\$6,555.37	\$7,261.55
INTEREST EARNED INCOME-CHECKING	\$6,246.65	\$3,559.96	\$2,298.88	\$1,961.87	\$1,798.05	\$1,647.35
INTEREST EARNED INCOME-NOTES	\$3,067.71	\$3,067.71	\$3,106.92	\$3,336.35	\$3,641.91	\$4,343.95
DISCOUNTS EARNED	\$100.91	\$890.33	\$138.15	\$137.99	\$180.15	\$106.25
MISCELLANEOUS INCOME	\$2,064.60	\$4,835.00	\$9,265.21	\$7,473.20	\$16,349.19	\$5,048.30
PUMP STATION MAINTENANCE FEE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,700.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,491.51
TOTAL NON-OPERATING REVENUE	\$43,035.70	\$21,070.85	\$18,800.40	\$21,107.20	\$28,524.67	\$94,598.91
TOTAL REVENUE	\$13,082,195.47	\$11,699,293.27	\$10,171,810.03	\$8,495,913.60	\$8,455,266.03	\$7,736,566.01

North Little Rock Wastewater
Income Statement
For the Seven Months Ending

	JULY 2018	JULY 2017	JULY 2016	JULY 2015	JULY 2014	JULY 2013
OPERATING EXPENSES						
WALKING CREW	\$17,636.78	\$12,191.84	\$24,571.27	\$8,493.62	\$0.00	\$2,481.46
TROUBLE CREW	\$66,515.32	\$66,085.94	\$80,409.13	\$80,401.57	\$76,429.57	\$83,011.32
MANHOLE CREW	\$59,490.06	\$34,604.16	\$53,377.75	\$54,411.63	\$57,619.33	\$15,469.63
POWER DRIVE CREW	\$43,563.53	\$38,620.98	\$33,163.00	\$38,239.02	\$51,627.92	\$69,563.29
TELEVISION CREW #1	\$80,396.89	\$69,078.68	\$65,972.56	\$61,329.92	\$68,763.26	\$37,027.17
TELEVISION CREW #2	\$75,716.13	\$63,153.67	\$61,558.75	\$61,480.74	\$57,516.89	\$63,090.84
COLLECTION SYSTEMS-GENERAL	\$732,057.84	\$634,816.69	\$639,703.66	\$638,383.22	\$515,397.09	\$478,476.55
REPAIR CREW #1	\$129,876.57	\$100,534.68	\$102,859.40	\$106,042.22	\$120,970.45	\$133,294.87
REPAIR CREW #2	\$115,480.38	\$92,868.99	\$112,486.44	\$92,727.36	\$92,873.77	\$87,215.63
REPAIR CREW #3	\$133,891.78	\$125,905.13	\$125,097.01	\$126,281.71	\$167,224.10	\$429,994.56
REPAIR CREW #4	\$85,851.91	\$76,451.55	\$47,100.61	\$0.00	\$0.00	\$0.00
POWER RODDING CREW #1	\$21,339.89	\$18,858.99	\$18,774.03	\$33,866.84	\$37,862.04	\$14,615.06
POWER RODDING CREW #2	\$0.00	\$0.00	\$0.00	\$12,818.48	\$22,312.10	\$15,683.09
VAC-CON CREW #1	\$95,404.30	\$99,276.29	\$83,973.17	\$96,836.85	\$95,513.74	\$95,082.58
VAC-CON CREW #2	\$44,385.83	\$56,239.11	\$89,822.36	\$92,977.85	\$87,203.66	\$79,155.83
VAC-CON CREW #3	\$41,700.43	\$84,184.17	\$79,561.66	\$79,138.38	\$79,940.15	\$76,117.47
VAC-CON CREW #4	\$7,823.15	\$5,920.47	\$8,432.22	\$9,245.70	\$929.50	\$0.00
VAC-CON CREW #5	\$87,676.24	\$48,195.54	\$70,659.16	\$27,484.74	\$0.00	\$0.00
SURVEY CREW	\$0.00	\$33,112.06	\$42,556.86	\$35,809.01	\$45,378.98	\$43,980.97
LOCATION WORK	\$27,087.76	\$23,353.31	\$26,963.98	\$23,063.47	\$28,858.82	\$33,931.72
ENGINEERING OFFICE	\$153,816.94	\$140,209.49	\$123,876.48	\$112,441.97	\$117,289.01	\$109,811.63
ENGINEERING-SSES	\$0.00	\$1,127.16	\$6,092.82	\$10,440.26	\$9,843.64	\$13,238.93
GENERAL ENGINEERING DEPT.	\$116,286.41	\$130,402.81	\$113,093.71	\$115,719.24	\$195,777.39	\$156,096.89
PRETREATMENT DEPARTMENT	\$122,895.21	\$128,236.42	\$130,165.61	\$130,948.43	\$132,659.25	\$136,629.46
TREATMENT DEPARTMENT	\$2,436,462.00	\$2,708,618.06	\$2,254,744.38	\$1,857,299.79	\$1,962,652.00	\$1,850,652.90
PUMP STATION DEPARTMENT	\$324,340.09	\$299,971.27	\$315,678.96	\$217,361.36	\$217,208.79	\$175,782.82
BILLING DEPARTMENT	\$410,716.37	\$395,812.97	\$360,715.02	\$330,944.00	\$331,525.12	\$309,971.37
ADMINISTRATIVE	\$541,822.56	\$506,987.95	\$609,929.47	\$527,813.40	\$502,224.94	\$484,028.76
LOSS (GAIN) ON PROPERTY DISPOSALS	(\$8,281.67)	\$41,639.25	(\$8,592.00)	\$0.00	\$0.00	(\$7,753.46)
DEPRECIATION EXPENSE-NON VEHICLE	\$2,250,180.98	\$2,138,964.49	\$1,681,796.01	\$1,552,412.24	\$1,312,756.37	\$1,313,919.94
PENSION EXPENSE	\$442,930.88	\$413,735.00	\$381,551.69	\$353,487.50	\$293,951.69	\$293,921.69
TOTAL OPERATING EXPENSES	\$8,657,064.56	\$8,589,157.12	\$7,736,095.17	\$6,887,900.52	\$6,682,309.57	\$6,594,492.97
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$548,168.53	\$521,231.28	\$495,133.07	\$457,685.04	\$325,545.77	\$358,311.26
TOTAL NON-OPERATING EXPENSES	\$548,168.53	\$521,231.28	\$495,133.07	\$457,685.04	\$325,545.77	\$358,311.26
TOTAL EXPENSES	\$9,205,233.09	\$9,110,388.40	\$8,231,228.24	\$7,345,585.56	\$7,007,855.34	\$6,952,804.23

North Little Rock Wastewater
Income Statement
For the Seven Months Ending

	JULY 2018	JULY 2017	JULY 2016	JULY 2015	JULY 2014	JULY 2013
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$3,876,962.38	\$2,588,904.87	\$1,940,581.79	\$1,150,328.04	\$1,447,410.69	\$783,761.78
EMERGENCY REPAIRS	\$0.00	\$0.00	(\$2,112,666.35)	(\$19,780.00)	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$0.00	\$143,772.02	\$0.00	\$61,756.55	\$201,092.50	\$0.00
NET INCOME (LOSS)	<u>3,876,962.38</u>	<u>2,732,676.89</u>	<u>(172,084.56)</u>	<u>1,192,304.59</u>	<u>1,648,503.19</u>	<u>783,761.78</u>

(4)

COMPENSATION STUDY 2018

Mr. Bruce Engstrom with the accounting firm of EGP, PLLC, will present the findings of the Compensation Study which was requested by the Committee at the December 12, 2017 meeting.

ACTION REQUESTED:



(5)

REPLACE KX-080 EXCAVATOR

On the weekend of August 3rd, 2018, our excavator was stolen from the job site being worked near 1500 E. 4th Street in North Little Rock. We are currently renting a similar excavator in order to keep the work going. Police and insurance have been notified.

A replacement can be purchased through HGAC. Our insurance has a \$500 deductible and the amount to be reimbursed will be determined by the adjuster. The unit was purchased in December 2017.

ACTION REQUESTED:

Replace the stolen KX-080 excavator with a new KX-080 excavator purchased through HGAC from Henard Utility Products, Inc. at a cost of \$87,955.72.



(6)

CHEMICAL ROOT CONTROL CONTRACT 2018

Staff have discovered 4,435 LF of 21-inch concrete and 3,456 LF of 24-inch ductile iron gravity pipelines that are heavily infiltrated with roots which are severely reducing their capacity during wet weather. Further, sections of these pipelines are located in an area with limited seasonal accessibility (map included).

Staff recommends using chemical root control as the corrective measure for these pipelines because mechanical root removal with such heavy root intrusions may further damage the 70+ year-old concrete pipe, and chemical root control can be applied in a short window of time. The process is guaranteed for two (2) years. Duke's Root Control, Inc. of Syracuse, New York is the sole source provider for chemical root control in Arkansas and has provided services to NLRW in the past. The estimated cost for this project is \$43,854.50, which was not budgeted for separately. Funding will be from general revenues.

ACTION REQUESTED:

Authorize staff to enter into an agreement with Duke's Root Control, Inc. to provide chemical root control services for 7,891 feet of gravity sewer line in the amount of \$43,854.50.





Legend

- Treat 4435 LF of 21" Diameter Sewer
- Treat 3456 LF of 24" Diameter Sewer



The data contained herein was compiled from various sources for the sole use and benefit of the North Little Rock Waste Water Utility. Any use of the data by anyone other than the North Little Rock Waste Water Utility is at the sole risk of the user, and by acceptance of this data, the user does hereby hold the North Little Rock Waste Water Utility and the City of North Little Rock harmless and without liability from any claims, costs, or damages of any nature against the North Little Rock Waste Water Utility and the City of North Little Rock, including cost of defense arising from improper use of the data or use by another party. Acceptance or use of this data is done without any expressed or implied warranties.

**North Little Rock Wastewater
Lakewood / Dark Hollow Area
Chemical Treatment for Root Control**

Prepared by Jim Milum - 8/5/18

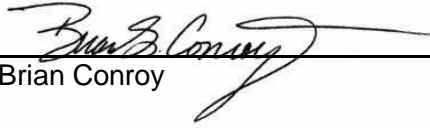
PROPOSAL

SEWER LINE ROOT CONTROL SERVICE

FOR

THE NORTH LITTLE ROCK W.W.U., ARKANSAS

The following proposed agreement constitutes an offer to treat municipal sewer lines so as to destroy tree roots present in the pipe, and to deter their regrowth. Duke's Root Control, Inc. will honor the prices, the guarantee and all other terms and conditions set forth in this document, provided The North Little Rock W.W.U. accepts this agreement on or before June 30, 2019.

Submitted by:  July 27, 2018
Brian Conroy

GENERAL

Duke's Root Control, Inc. (herein, Duke's) will apply EPA Registered root-control agents to various main line sanitary sewers, as selected by The North Little Rock W.W.U. in order to kill the root growth present in the lines and to control root re-growth.

Duke's will apply the chemical, as a foam, directly to the roots via a hose that extends throughout the entire length of each sewer section. The material will be applied evenly and uniformly, so as to completely fill the sewer pipe. Duke's will not use "pour down" products or utilize high pressure application equipment.

Duke's will pump the chemical foam under low pressure to assure that the sewer section is completely filled with foam, and to ensure that foam penetrates "wye" connections.

The chemical agent will contain a herbicide to destroy root tissue and a foaming surfactant to deliver the herbicide to the targeted roots.

Your Duke's representative will return periodically throughout the life of the guarantee, to help evaluate the treated sewers and assist in developing your root control program.

All treatments will be performed by a Duke's licensed certified applicator.

COMPLIANCE

The materials will be EPA registered, labeled for the intended use in sewer lines, and registered with the Arkansas State Plant Board.

Duke's will comply with all applicable federal, state, and local requirements and ordinances relative to this type of material and usage thereof (OSHA, EPA, DOT and the Arkansas State Plant Board). Chemical handling and treatments will be done by trained, professional applicators that are certified by the Arkansas State Plant Board, as required by law.

The U.S. Department of Transportation (DOT) number, necessary for the transportation of root control chemicals, assigned to Duke's is 401961. Duke's will adhere to all DOT regulations relative to commercial vehicle numbering, placards and registration; driver licensing, driver drug testing, and record keeping; and all other pertinent requirements contained in Federal Motor Carrier Safety Regulations.

ROOT CONTROL MATERIAL

Duke's will supply all components of the root-control material; in order to ensure the compatibility of said materials. All root-control materials provided by Duke's will be specifically designed for use in sewers.

Duke's will not use pour down products and/or products composed of acids or caustic compounds that are used to destroy roots or convey herbicide.

Duke's will be responsible for all shipping, and storage of root control materials. Duke's is also responsible for the disposal of spent root control material containers.

MANNER OF APPLICATION

Application of the chemical root control agent will be by foaming in accordance with the best-recommended practice for conditions present in the line under treatment. All foaming procedures will be in strict accordance with the instructions on the container label.

All solution will be mixed fresh, the day the work is to be performed. The water used to prepare the solution will be clear, cool, and free of acid, alkali, oxidizing agents, large amounts of oil, compounds or materials.

A foam discharge hose will be inserted throughout the entire length of the sewer section to be treated. Hydraulic sewer cleaners or other such equipment that might damage the roots, thereby reducing the immediate absorption of the root control agent, will not be used in the treatment process.

Chemical foam will be applied under pressure to assure that the entire sewer section is completely filled with foam, and to assure that foam penetrates "wye" connections. The hose retrieval will be timed to evenly distribute the full quantity of foam throughout the entire area of treatment. The quantity of foam will be sufficient to completely fill the entire volume of the main line sewer, plus an additional 10% to allow for the penetration of material up connecting lateral sewers, and the loss of material in manholes. Sewer service to homeowners will not be interrupted.

An approved fresh water, backflow, prevention system will be provided, and will be used whenever filling any chemical storage tank with fresh water.

MIXING AND HANDLING

All liquid products will be packaged in re-usable containers that are DOT approved for such use. These containers will be part of a closed mixing and handling system. A closed mixing and handling system is provided in order to eliminate, or significantly minimize worker exposure to volatile liquid compounds.

DUKE'S RESPONSIBILITIES

1. Duke's will keep complete, accurate records of each day's operation. Records shall show the date of treatment, the sections of line treated, pipe size and distance, and other pertinent information. Records and invoice will be submitted upon completion.
2. Duke's will respect the rights of property owners, and not enter upon private property without obtaining permission from the owner.
3. Duke's will place proper traffic warning devices to protect the specific job site, and to prevent accidents or personal injury to the public.

THE CUSTOMER'S RESPONSIBILITIES

1. Provide a department representative to accompany Duke's crew, and/or sewer system drawings showing the exact locations of the pipes to be treated.
2. Assist and make provision for entering private lands, public lands and right-of-ways. Locate and uncover hidden or buried manholes
3. Provide potable water for the purpose of mixing the root control agent and for clean up.

GUARANTEE

Duke's guarantees to kill all the roots in every sewer it treats in order to eliminate main line sewer stoppages caused by live tree roots.

If a treated sewer plugs up due to live tree roots during the guarantee period (see below), DUKE'S will RE-TREAT that section, AT ITS OWN EXPENSE, or remit to The North Little Rock W.W.U. 100% of the payment received to treat that section of sewer.

The decision of The North Little Rock W.W.U. as to the cause of the plug-up is binding.

Duke's will apply this guarantee for a period of two (2) years, beginning on the date of treatment, and ending two years after the date of treatment.

Duke's will provide a **THREE-YEAR GUARANTEE** on any paid repeat applications that are performed within six months of the expiration date of the previous guarantee period.

Re-treatments, performed at no charge in honor of the guarantee, do not extend the expiration date of the guarantee.

This guarantee applies only to main line sewer stoppages caused by live tree roots. It does not apply to stoppages caused by grease or other foreign matter; flat, collapsed or deformed pipe; or flooding caused by a surcharged or plugged sewer section downstream from a guaranteed sewer section. Duke's shall not be responsible for any damages caused by sewer stoppages.

LIABILITY

Duke's is an insured, fully licensed pesticide application company, and is certified to apply EPA registered root control products with State environmental regulatory agencies.

Duke's accepts responsibility for damage to aboveground vegetation. Duke's is not responsible for damages caused by sewer stoppages.

Certificates of insurance are available upon request.

POLLUTION AND LIABILITY INSURANCE

The Pollution and Liability Insurance described herein is in addition to all other insurance provided by Duke's. This coverage shall protect the Owner, and the Owner's officers, agents, and employees from claims for damages for bodily or personal injury, sickness or disease, including death; and from claims for damages to property and/or the environment, which may arise directly out of the use of chemicals and/or pollution. The amount of this insurance shall be \$5,000,000.00 total loss.

QUALIFICATIONS

Duke's assists in managing over 1,000 root control programs annually, treating in excess of 250,000,000 feet of sewer, since 1976. Duke's has controlled tree roots in sewer pipes under more varying conditions than any other organization in the U.S., public or private.

TERM

The term of this contract is for one year. This contract may be extended up to an additional two years by The North Little Rock W.W.U., one year at a time, with the mutual consent of both parties.

PRICE SCHEDULE

Pipe Size	Unit Price	Quantity	Total
21 inch	\$4.94/ft	4,435 feet	\$21,908.90
24 inch	\$6.35/ft	3,456 feet	\$21,945.60
		7,891 feet	\$43,854.50

5%-discount offer if all of the footage for both pipe sizes (7,764 feet) is treated = \$2,151.27

Pre-string all sewer sections prior to crew arrival discount = \$0.50 per foot x 7,764 feet = \$3,882.00

Total potential discounts = \$6,033.27

Minimum Annual Contract Amount: \$3,000.00

Prices are computed per linear foot, manhole-to-manhole.

AGREEMENT

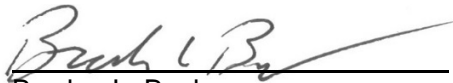
On this day, the _____ day of _____, 20__ The North Little Rock W.W.U., Arkansas, and Duke's Root Control, Inc., New York corporation, do accept the terms of the proposal attached hereto.

THE NORTH LITTLE ROCK W.W.U., ARKANSAS

Name, Title

Name, Title

DUKE'S ROOT CONTROL, INC.



July 27, 2018

Braden L. Boyko
Vice President
Duke's Root Control, Inc.
1020 Hiawatha Blvd. West
Syracuse, NY 13204

(7)

FAULKNER LAKE CHEMICAL GROUT INJECTION PROJECT 2018

Both aeration basins, final clarifier #3, and primary clarifier #3 have concrete issues that need to be addressed. Longitudinal cracks have formed along the circumference of the structure's top wall. The engineers recommended corrective action is to inject chemical grout to fill the voids. The concrete surface will then be sealed with an appropriate acrylic sealer. This will protect against further damage from freeze/thaw cycle.

Staff has advertised for bids and received the following:

ICM -	\$115, 325.00
Roberts McNutt -	\$ 76,400.00
Advanced Fluid Technologies	\$ 63,453.59

The 2018 Budget includes \$75,000 for these repairs.

ACTION REQUESTED:

Authorize staff to enter into a contract with Advanced Fluid Technologies for the amount of \$63,453.59 for the Faulkner Lake Chemical Grout Injection Project.

