

TREATMENT DEPARTMENT STATUS REPORT

February, 2020 (As of 2/28/20)

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	4.5 mg/L (30 Max.)	4.0 mg/L (30 Max.)
Maumelle	20.6 mg/L (30Max.)	9.6 mg/L (30 Max.)

	<u>CBOD</u>	<u>TSS</u>
Five Mile	8.8 mg/L (25 Max.)	7.8 mg/L (90 Max.)
White Oak	8.1 mg/L (25 Max.)	9.5 mg/L (90 max.)

Jaime Marrow
Office Assistant II

North Little Rock Wastewater

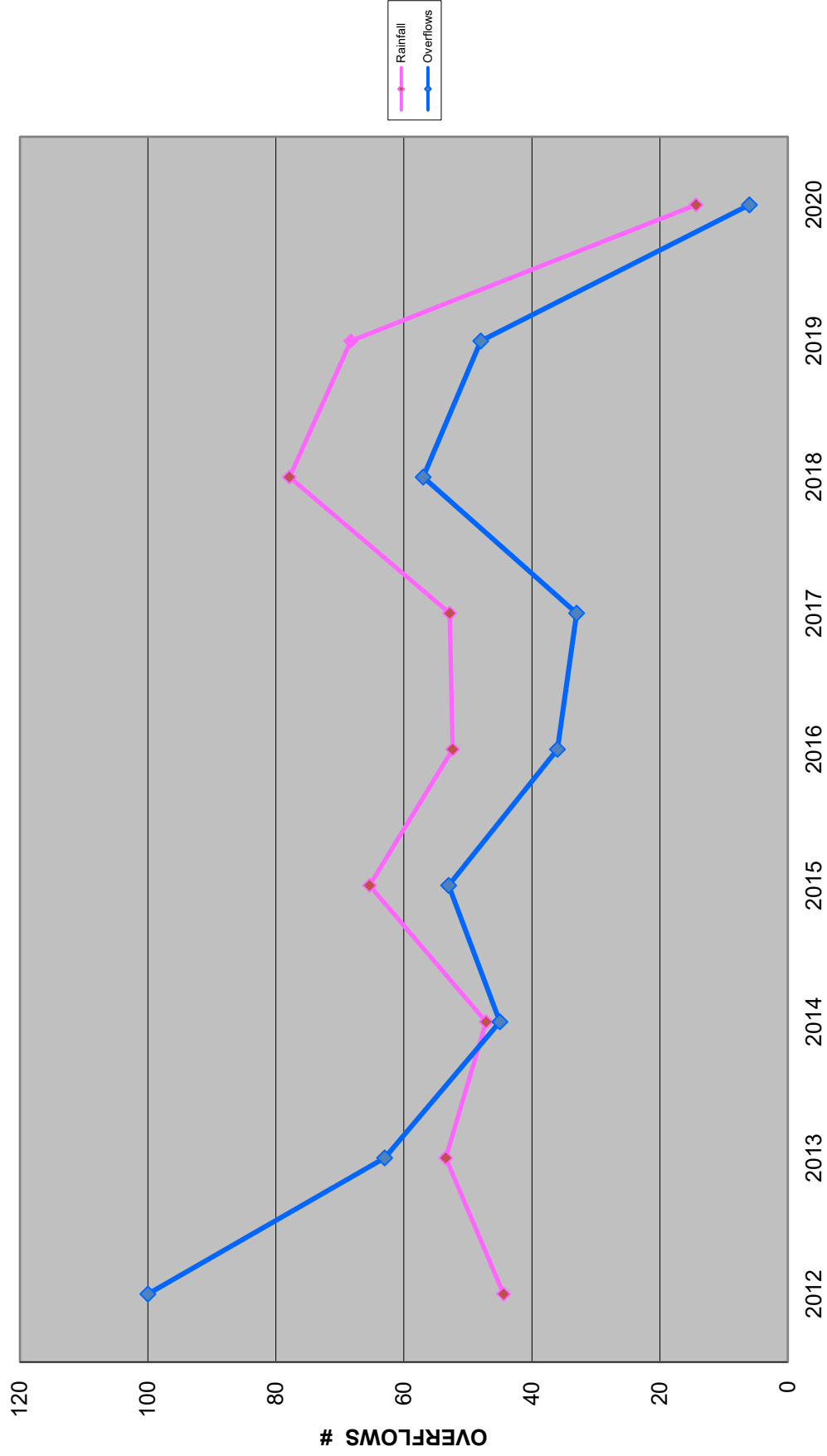
2020 Year-To-Date Work Recap Report			
Crews:	Jan	Feb	Y T D
MANHOLE:			
<i>Disconnects</i>	5	5	10
<i>Taps</i>	0	0	0
<i>Repairs</i>	39	81	120
<i># of MH's Grouted</i>	33	82	115
<i># of Coats</i>	66	164	230
<i>MH Depth (Ft/In)</i>	0.0	30.0	30
<i># of Bags of Grout</i>	2	27	29
POWER DRIVE:			
<i># of Ft Cleaned</i>	4,527	8,436	12,963
PWR RODDER #1:			
<i># of Ft Cleaned</i>	0	0	0
REPAIR #1:			
<i>Repairs</i>	4	1	5
<i>New Manholes</i>	0	0	0
<i>New Lines</i>	0	0	0
<i>Disconnects</i>	0	0	0
<i>Taps</i>	0	0	0
<i>Miscellaneous</i>	1	4	5
REPAIR #2:			
<i>Repairs</i>	1	5	6
<i>New Manholes</i>	0	0	0
<i>New Lines</i>	0	0	0
<i>Disconnects</i>	0	0	0
<i>Taps</i>	0	0	0
<i>Miscellaneous</i>	6	7	13
REPAIR #3:			
<i>Repairs</i>	2	4	6
<i>New Manholes</i>	0	0	0
<i>New Lines</i>	0	0	0
<i>Disconnects</i>	0	0	0
<i>Taps</i>	0	0	0
<i>Miscellaneous</i>	4	4	8
REPAIR #4:			
<i>Repairs</i>	5	4	9
<i>New Manholes</i>	0	0	0
<i>New Lines</i>	0	0	0
<i>Disconnects</i>	0	0	0
<i>Taps</i>	0	0	0
<i>Miscellaneous</i>	11	9	20
TROUBLE:			
<i># of Ft Cleaned</i>	0	0	0
<i>Stop-Ups</i>	6	6	12
<i>Private Lines</i>	35	30	65
<i>Cave-Ins</i>	2	2	4
<i>Flooded Houses</i>	0	0	0
<i>Miscellaneous</i>	47	44	91
<i>Total Calls</i>	90	82	172
VACCON #1:			
<i># of Ft Cleaned</i>	19,239	15,983	35,222
VACCON #2:			
<i># of Ft Cleaned</i>	11,901	11,562	23,463
VACCON #3:			
<i># of Ft Cleaned</i>	43,380	28,707	72,087
VACCON #4:			
<i># of Ft Cleaned</i>	36,916	1,911	38,827
VACCON #5:			
<i># of Ft Cleaned</i>	26,636	10,797	37,433
T V #1			
<i># of Ft</i>	16,584	16,511	33,095
T V #2			
<i># of Ft</i>	13,105	13,025	26,130

**NLR Wastewater Utility
Maintenance & Repair Department
Work Recap by Ward
February-20**

Crews:							
MANHOLE:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i>Disconnects</i>	0	4	0	0	1	0	5
<i>Taps</i>	0	0	0	0	0	0	0
<i>Repairs</i>	2	20	35	7	17	0	81
<i># of MH's Grouted</i>	2	23	35	5	17	0	82
<i>#of Coats</i>	4	46	70	10	34	0	164
<i>MH Depth (Ft/In)</i>	0	7	23	0	0	0	30
<i># of Bags of Grout</i>	2	25	0	0	0	0	27
POWER DRIVE:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i># of Ft Cleaned</i>	0	2,124	0	4,439	1,873	0	8,436
PWR RODDER #1:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0
REPAIR #1:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i>Repairs</i>	0	0	0	1	0	0	1
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	1	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	0	0	3	0	0	1	4
REPAIR #2:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i>Repairs</i>	2	3	0	0	0	0	5
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	1	0	5	0	0	1	7
REPAIR #3:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i>Repairs</i>	0	4	0	0	0	0	4
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	1	0	3	0	0	0	4
REPAIR #4:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i>Repairs</i>	0	1	0	1	2	0	4
<i>New Manholes</i>	0	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	1	2	3	1	0	2	9
TROUBLE:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0
<i>Stop-Ups</i>	0	1	3	1	1	0	6
<i>Private Lines</i>	3	7	9	3	4	4	30
<i>Cave-Ins</i>	0	1	1	0	0	0	2
<i>Flooded Houses</i>	0	0	0	0	0	0	0
<i>Miscellaneous</i>	1	14	24	3	1	1	44
<i>Total Calls</i>	4	23	37	7	6	5	82
VACCON #1:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<i># of Ft Cleaned</i>	673	1,725	6,068	1,086	0	6,431	15,983
VACCON #2:							
<i># of Ft Cleaned</i>	4,111	1,661	2,756	268	2,766	0	11,562
VACCON #3:							
<i># of Ft Cleaned</i>	1,392	5,108	4,825	222	17,160	0	28,707
VACCON #4:							
<i># of Ft Cleaned</i>	1,591	0	0	0	320	0	1,911
VACCON #5:							
<i># of Ft Cleaned</i>	841	4,300	728	487	4,411	0	10,767
T V #1							
<i># of Ft</i>	4,679	5,211	4,108	0	987	1,526	16,511
T V #2							
<i># of Ft</i>	4,345	7,619	599	462	0	0	13,025

North Little Rock Wastewater North Little Rock, AR

Annual Overflows and Rainfall



North Little Rock Waste Water Utility

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Faulkner Lake Basin											
Rainfall	41.5	76.5	45.46	62.8	54.2	70.07	61.6	55.1	74.4	76.8	17.9
Overflows	42	61	63	36	21	27	19	14	32	24	1
White Oak Basin											
Rainfall	44.2	68.6	46.56	50.75	44	68.7	51.2	56.1	84.4	72.9	12.4
Overflows	32	45	25	13	9	21	9	5	9	15	4
Five Mile Creek Basin											
Rainfall	35	60.4	41.15	52.4	46.6	66.5	49.5	48.7	81.5	67.9	14.3
Overflows	23	16	12	14	15	5	5	9	7	3	1
Maumelle Basin											
Rainfall							41.1	51.4	71.2	55.6	12.7
Overflows							4	5	9	6	0
Entire System											
Rainfall	42.04	62.98	44.42	53.45	47.15	65.36	52.37	52.83	77.9	68.3	14.33
Overflows	97	122	100	63	45	53	36	33	57	48	6

rainfall and overflow summary



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: March 10, 2020
TIME: 12:15 PM

- (1) ROLL CALL OF THE COMMITTEE MEMBERS
- (2) APPROVAL OF THE MINUTES OF THE FEBRUARY 11, 2020 MEETING
- (3) CASH DISBURSEMENTS FOR FEBRUARY 2020
- (4) FINANCIAL REPORT FOR FEBRUARY 2020
- (5) BILLING SERVICES AGREEMENT
- (6) LAKEWOOD VALLEY DRIVE – BANK STABILIZATION 2020
- (7) UPPER RIVERSIDE INTERCEPTORS CIPP 2020 REHABILITATION PROJECT
FEMA PROJECTS 111006 & 111015
- (8) 2019 AUXILIARY GENERATORS AND TRANSFER SWITCHES
- (9) WHITE OAK WTP ALL-WEATHER ACCESS ROAD
- (10) WHITE OAK ELECTRICAL RELOCATION PROJECT (STATE HAZARD MITIGATION GRANT 2020)



(1)

ROLL CALL of the COMMITTEE MEMBERS

(2)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the February 11, 2020 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, FEBRUARY 11, 2020

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, February 11, 2020 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. The roll was called and all members were present. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Sylvester Smith, Mr. Ed Nelson, Ms. Karen Bryant and Mr. Gabe Stephens, and in addition, Mr. Jack Stowe, representative from the City of Maumelle. Also in attendance were Mr. Marc Wilkins, Director, Mr. Michael Clayton, Assistant Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Lyle Leubner, Ms. Marybeth Eggleston, Mr. Bill Halter and Ms. Carrie Kyhl with Scenic Hill Solar LLC, Mr. Sam Hilburn and Ms. Paula Storeygard with Hilburn, Calhoon, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its January 14, 2020, meeting. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the minutes of its January 14, 2020 meeting. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for the month of January 2020. After discussion, a motion was made by Mr. Nelson, seconded by Mr. Smith, to approve the cash disbursements for January 2020 reflecting total cash disbursements of \$2,315,049.34 and fund transfers between accounts of \$1,783,670.00. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. Stephens, the Committee unanimously approved the Financial Statement for January 2020.

Mr. Wilkins then updated the Committee with regard to the solar project. He said the document they were working on was a construction contract that includes design. The contract would be with Sun Hog Solar, LLC which is owned by Scenic Hill Solar LLC. Sun Hog Solar, LLC will design and build an 850-kW solar generation facility at a price not to exceed \$1,402,500.00. This includes the cost of the schematic design, including Interconnection Agreement at \$20,000.00. Preliminary site investigations will include ATLA survey, geotechnical investigation, wetlands determination and environmental phase I study. The final

design will then be submitted to the Utility. The cost associated with the final design is \$86,000.00, plus those out-of-pocket due diligence investigations. These amounts are part of the contract price of \$1,402,500.00. Next, a review of design documentation and cost will be performed by Brown Engineers for authorization of Notice to Proceed. Mr. Smith then asked again, why the Utility should own the solar facility. Mr. Wilkins informed Mr. Smith and the Committee that the payback for energy would be 12 to 14 years and will save the Utility approximately \$20,000 to \$30,000 per month. After a lengthy discussion, a motion was made by Mr. Smith, seconded by Mr. Stephens, to authorize the Utility to enter into an Engineering, Procurement and Construction Agreement with Scenic Hill Solar LLC and its wholly owned subsidiary, Sun Hog Solar, LLC, for the construction of the project. The motion carried unanimously.

A motion was then made by Ms. Bryant, seconded by Mr. Stephens, to amend the 2020 Budget to include the \$1,402,500.00 cost for this project. The motion carried unanimously.

Also, a motion was made by Nelson, seconded by Ms. Bryant, to continue working with Brown Engineers, Inc. to review the final design documents and not to exceed cost prior to issuance of a Notice to Proceed. The motion carried unanimously.

Mr. Wilkins then informed the Committee the Laboratory currently has a 2005 Dodge Durango 4WD. This vehicle is used for collection and is also used to pull and launch a boat when quarterly sludge samples are collected. This vehicle has over 182,000 miles. The maintenance cost as of December 31, 2019 is \$12,661.15. One of the highest expense years was 2018, the Utility replaced the fuel pump and repaired the radiator. This unit is in need of additional repairs now. For example, it is leaking fluids and will die while driving down the road. The 2005 Dodge Durango 4WD was budgeted for replacement in 2020 at \$27,000. The suggested replacement vehicle is item 46 on the State Vehicle Contract. It is a 2020 Chevrolet Traverse 4WD SUV. The State Vehicle Contract price is \$26,213.00. The 2005 Dodge Durango 4WD will be sold on the Govdeals.com website. A motion was then made by Ms. Bryant, seconded by Mr. Nelson, to authorize the purchase of a 2020 Chevrolet Traverse 4WD SUV from the State Vehicle Contract to replace the 2005 Dodge Durango 4WD for the amount of \$26,213.00. The motion carried unanimously.

Next, the Collections Systems currently maintain one truck per crew designated to haul tools, pull trailers, air compressors and move crew members to and from job sites. This truck is used for the everyday crew needs. Currently

Repair Crew #2 uses a 2008 Ford F-350 with 103,338 miles on it. The Utility has spent \$15,000.00 in maintenance on this truck to date. The staff would like to replace this truck with a new 1-ton single cab truck (State Contract item 23 base) and use the current truck as a spare truck. The current spare truck (1994 GMC 3500) will be sold on Govdeals.com. Collection Systems 2020 budget includes \$30,000.00 to purchase a new Repair Crew truck. In addition to the truck, \$8,000.00 is budgeted to purchase a utility bed for this truck in order to store and secure tools. Funds for these purchases will be from general revenues. A motion was then made by Mr. Stephens, seconded by Mr. Nelson, to authorize the staff to purchase a 1-ton single cab truck from the State Vehicle Contract for \$25,559.00 and a service bed from Trailer Country for \$7,200.00. The motion carried unanimously.

The Collections Systems currently maintain one truck per crew designated to haul tools, pull trailers, air compressors and move crew members to and from job sites. This truck is used for the everyday crew needs. Currently Repair Crew #3 uses a 2010 Ford F-350 with 161,607 miles on it. The Utility has spent \$15,700.00 in maintenance on this truck to date. The staff would like to replace this truck with a new 1-ton single cab truck and sell this one on Govdeals.com. The 2020 budget includes \$30,000.00 to purchase a new Repair Crew truck, and \$8,000.00 to purchase a utility bed for this truck in order to store and secure tools. Funds for these purchases will be from general revenues. A motion was then made by Mr. Nelson, seconded by Mr. Stephens, to authorize the staff to purchase a 1-ton single cab truck from the State Vehicle Contract of \$25,559.00 and a service bed from Trailer Country for \$7,200.00. The motion carried unanimously.

Next, the Committee revisited the billing services agreement with Central Arkansas Water (CAW). The new agreement varied from the current agreement with respect to the annual service charge adjustments. The previous agreement allowed annual adjustments to the service charge based solely on the Consumer Price Index (CPI) which has averaged approximately 1.8% for the period 2009 - 2019. The new agreement allows annual adjustments based on the greater of the CPI or three percent (3%). CAW has been unwilling to consider any modifications to their proposed service charge adjustment. Based on the new agreement, the increase would be approximately \$5,220.00 per year. After discussion, the Committee decided once again to table this matter and invite a representative from CAW to the meeting to discuss the revised agreement. Mr. Wilkins also added that since CAW has a customer service department, the Utility employee that deals with customer service will step down from that position and be transferred to the accounting department to assist Gina Briley.

Mr. Wilkins then informed the Committee that the Utility has been awarded a grant from the Arkansas Department of Emergency Management through its

State Hazard Mitigation Grant Program 2020 for various projects related to the 2019 flood event. This grant has a fifty percent (50%) state and fifty percent (50%) local cost match with a maximum of \$150,000 state share. All the work must be completed and billed by May 18, 2020. The scope of the grant covers various mitigation projects at the White Oak WRF and Faulkner Lake WRF. Mitigation projects are improvements that will prevent or minimize risks and damages from future flood events (i.e., raising the electric panels at the White Oak Influent Pump Station above the maximum flood level). Mitigation projects were not eligible for FEMA assistance. The Utility currently has nine (9) projects which total \$439,300.00. A motion was made by Mr. Nelson, seconded by Mr. Stephens to authorize the staff to enter a Memorandum of Understanding for entering the State Hazard Mitigation Grant Program 2020. The motion carried unanimously.

The Committee then reviewed the invoice received for the annual Pulaski Area Geographic Information System (PAGIS). The amount due is \$39,705.00 and has been the same for the last nine (9) years. This item is included in the 2020 budget for \$40,900.00. Upon motion made by Ms. Bryant, seconded by Mr. Smith, the Committee unanimously approved payment to Pulaski Area Geographic Information System (PAGIS) in the amount of \$39,705.00.

There being no further action to come before the Committee, a motion was made by Mr. Smith to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:59 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(3)

CASH DISBURSEMENTS FOR FEBRUARY 2020

ACTION REQUESTED:

Approval of the Cash Disbursements for February 2020 showing total
Cash Disbursements of **\$2,013,295.21** and
Fund Transfers between accounts of **\$1,493,416.67**.



**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48867	VOID	\$ -	CHECK PRINTER ERROR - VOID
48868	Ameriprise Financial Services	\$ 75.00	Employee Contributions Pay Period Ending 2/2/2020
48869	Heart of Arkansas United Way	\$ 93.00	Employee Charitable Giving Pay Period Ending 2/2/2020
48870	NLR Community Center	\$ 9.93	Wellness Program - 3 Employees - Pay Period Ending 2/2/2020
48871	OCSE Clearinghouse SDU	\$ 316.00	Child Support Obligation 2 Employees - Pay Period Ending 2/2/2020
AF-3	Arkansas Federal Credit Union	\$ 4,276.31	Employee Deposits Pay Period Ending 2/2/2020
NAT-3	Nationwide Retirement Solutions	\$ 4,193.00	Retirement Contributions Pay Period Ending 2/2/2020
PR-3	Payroll Tax Deposit	\$ 43,193.27	Payroll Taxes Pay Period Ending 2/2/2020
48872	VOID	\$ -	ALIGNMENT - VOID
48873	Acadian Technologies, Inc.	\$ 933.86	Fibreglas Grating - MTP
48874	AFLAC	\$ 1,843.24	Employee Deductions - Supplemental Insurance
48875	Allied Supply Inc.	\$ 259.45	Double Hub Fitting, Reducer, Bend, Cleanout Plug, Tee, Gaskets, Coupling, Soil Pipes/Repair Ward 2; Teflon Tape, Ball Valve/FL Belt Press
48876	American Composting, Inc.	\$ 348.71	Sand - FLTP Drying Beds
48877	Arkansas Aggregates	\$ 6,485.47	Stone & Gravel Delivered to FLTP
48878	Arkansas Dept of Health	\$ 50.00	Plumbing Inspector Exam & License Fee - 2 Employees
48879	Arkansas Sod & Turf Farm Inc.	\$ 1,219.30	Grass Repairs - Wards 1, 2, 4
48880	Battery Outfitters	\$ 322.71	Battery - RX-080 Kubota; Battery Unit 79
48881	Brown Janitor Supply	\$ 115.15	Feather Dusters, Pine Disinfectant Cleaner
48882	Central Diesel Repair	\$ 849.80	Replace Hydraulic Hose on FL Wheel Loader
48883	Cintas	\$ 2,306.89	Carhartt Jackets/ 2 Employees - Uniform Service January
48884	Core and Main LP	\$ 4,335.32	Manhole Risers, Extensions, Rings, Lids, Fast Plug
48885	Cranford Construction Co.	\$ 1,349.94	Asphalt Repairs Wards 1, 2
48886	Crow Burlingame Co.	\$ 69.64	Rotella Oil - Unit 141
48887	Crow Burlingame Co.	\$ 964.29	Wiper Blades, Unit 113; Oil Filters, Air Filters/Units 143,144,141,142; Unit 94 Replace Head & Tail Light; Hydraulic Oil & Funnel Unit 144; 4-Way Wrench; Parts for Kubota Repairs
48888	Cummins Mid-South LLC	\$ 149.60	Antifreeze for Generators
48889	Caterpillar, Inc.	\$ 7,407.96	Refund of Credit Balance due to Incorrect BOD Surcharge - Customer Request
48890	Datamax	\$ 144.80	Copier Maintenance Admin Bldg
48891	Dept of Finance & Admin	\$ 18,046.13	State of Arkansas Withholding Tax 1/2020
48892	Elliott Electric Supply, Inc.	\$ 4,896.41	2 x 3-Ph Breakers/Murphy Dr; Parts for Ops Comm Upgrade; Parts for Trammel Estates Drive Upgrade; Ass't Parts for Lawrence PS; 15 Amp Fuses; PLT Controller for Trammel Estates

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48893	Entergy	\$ 22,627.06	Electric Bills: MTP, MTP Training, MTP Eq/Surge, MTP 2&3, MTP 4, High School, Murphy Dr, Hill lake, Quapaw, Naylor, Maum Valley, New Bedford, Odom/BI Mtn, Osage Falls, Osage Hills, Ponca, Seminole E, Seminole W, Eureka Grd Rd, Eur Grd/46th, Eur Grd/Judy, Rixie Rd, Rixie Lucky
48894	ETW Enterprises, Inc.	\$ 250.00	Load of Sawdust - MTP
48895	Eureka Gardens Facilities Board	\$ 3,550.00	Debt Fee Collected January Cycle 4
48896	Fuller & Son Maumelle	\$ 309.00	Leaf Rake, Handle, Fibreglass Shovel, Fiberglass Bow Rake, Gloves, Bottled Water, Lumber Stakes, Grass Seed, Sprayer, 2-Cycle Oil
48897	Goodsell Truck Accessories	\$ 2,401.58	Bed mat/Unit 147; Front & Rear Liners, Nerf Bars, Install, Ball Mount Reducer, Ball Mount, Bolt Lock, Foldable Bed Cover, Bed Mat, Tailgate Cover, Seat Savers Front & Rear/Unit 149;
48898	Gravel Ridge Sewer District	\$ 6,202.56	Billed Accounts January Cycle 4
48899	H2O Sportz & Marine	\$ 18.56	Bow Stop 3x3 - for Flat Bottom Boat
48900	Henard Utility Products	\$ 1,426.97	Screw Level Wind, Bushings, Pawl, Cable Assy's/Unit 139; Strain Relief Fitting, Rubber Grommet, O-Ring, Freight
48901	Hum's Hardware	\$ 1,347.15	Snatch Block, Key, Brass Nipples, Pipe Sealant, Brass Elbows, Galv Ell,Coupling/Delta Lawn; Poly Rope, Sharpies, Tyrolit, Battery, Double Tip Bits, Bit Adapter, Socket Adapter, Socket Drives/Stock; Conduit, Hole Strp, Switch Box, Blank Cover, Female Adapter, Coupling, Sch 40 45degree, Hose Bib, Batteries/OPS; Swivel & labor for Hyd Crimp; Straw, Rye Grass Seed, Flex Couplings, Ball Valves, Nipples, Galv Ells, Water Pump Drain Parts/Unit 109; Propane Refill/RPZ House Heater; Tarp Strap, Grease Fitting Adapter for Water Pump, Couplings, All Purp Cement, Conduit Body, 90 degree Elbow Bells, Clamps, Conduit Locknut, Phone Mount Dash Kit, Otterbox Lightning Cable/Unit 134; Straw Bales, Duct Tape, PVC Drain Elbow, Reusable Hose End, Green Hose, Nylon Slings, Silicone Sealant, Junction Box, Bits, Screws
48902	Hum's Rental	\$ 2,918.74	Excavator & Bucket Ward 5; Chipping Hammer Ward 1; Buggy Track Ward 1; Excavator & Bucket Ward 2; Excavator & Bucket Ward 1, Trailer Rental
48903	Jackson Cleaning Service	\$ 1,215.45	Janitorial January - Admin, Lab, Office Trailer & Restrooms
48904	Jimmy Don Waddles Hauling, Inc.	\$ 2,990.00	Biosolids Hauling Maumelle to Two Pines Landfill - 13 Loads 1/28/19 - 2/3/2020
48905	Joe's Garage & Wrecker Service	\$ 64.50	Oil & Filter Change Unit 116
48906	L&L Municipal Supplies & Tools	\$ 988.25	90 degree steel elbow, Gloves, Marking Paint, Hip Boots
48907	Liberty Trailer	\$ 15.38	LED Lights, Reflector
48908	Little Rock Winwater Company	\$ 81.58	Manhole Risers and Rings
48909	Lowe's	\$ 500.46	Sump Pump and parts for Delta Lawn; Vent Brush, Glue Traps, Batteries, Asst. Parts for PM Breakroom Repair
48910	MHC Kenworth	\$ 214.49	Tear Down Cost Unit 111 Bed Air Leak/Not Repaired

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48911	Mitch's Tire Service	\$ 65.00	Mount & Balance Used Tire
48912	Moore & Robinson, Inc.	\$ 937.63	Unit 134 -4 Tires & Wheel Balance
48913	Speight Auto Parts, Inc.	\$ 38.31	Drain Pan
48914	O'Reilly Automotive Stores	\$ 320.75	Steel Stick, Shop Towels, Hand Cleaner, Wipes, Skies Spray, Floor Mat; Oil Filters, Air Filters, NonDetergent Oil/FL Belt Press Compressors; Transmission Fluid, Wiper Fluid, Tire Pressure Gauges/Ops; Wiper Fluid/PM; Unit 83-5 Amp Blade, LED's, Antifreeze; Unit 79-Fuse Holder, Fuse Kit, 20 Amp Pro Lens Cleaning Tissues, Pens, File Folders, Creamer
48915	Office Depot	\$ 100.15	
48916	Panera, LLC	\$ 89.51	NLRW Committee Meeting 1/14/20 - Lunch and Drinks
48917	Peterson Concrete Septic Tank	\$ 221.45	2' Riser, Grade Rings
48918	Pettus Office Products	\$ 907.56	Coffee, Splenda, Batteries, Kleenex, Green Paper, Yellow paper Blue Paper Pink Paper, Report Covers, Legal Paper, Dry Erase Markers, Stir Straws, Mechanical Pencils, Toners, Index Sets, Binders, Batteries, Lens Towelettes, Glasses Tissue, Copy Paper, Toners, Bic Pens, Forks, Binders, Dry Eraser, Dry Erase Cleaner, Foot Rest, Back Support, Coffee Filters, Coffee
48919	Quality Petroleum, Inc.	\$ 1,125.46	DEF Fluid, Shell Rotella
48920	Sewer District #211	\$ 245.50	Billed Runyan Acres Accounts January Cycle 4
48921	Sonny Fulmer Trucking	\$ 1,306.20	Stone & Gravel Hauling Delivered to FLTP
48922	Southern Pipe & Supply	\$ 428.99	Diamond Blades for Cutoff Saw
48923	Spa Chemicals, Inc.	\$	Toilet Tissue, Multi-fold Towels, Disinfectant/Deodorant, Trigger Sprayers, Glass and Window Cleener, Industrial Extreme, Fire Ant Killer, Pop Up Towels, Spa Odor Digester, Trash Bags, Monk Wipes
48924	Stanley Hardware	\$ 2,387.14	Pilot Drill, 2x4 Lumber, Wood Stakes, Thread, Black Iron, Pipe Wrench,Lube Lock, Cut Keys, Grade Stakes, Tie Wire
48925	TruckPro, LLC	\$ 391.69	Lube Filters, Fuel Filters for Generators, Round Tubing,U-Joint Kit, Retube PTO Shaft - Delta Lawn
48926	USA Bluebook	\$ 1,953.58	DPD Dispensers, Electrode Storage Solution, methanol, Buffers, BOD Standards, Replacement Caps, Disposable Pipets, Ammonia Standard, Ammonia Buffer, BOD Buffer Pillows
48927	UBS	\$ 217.42	Water Bills: Delta Lawn,Shorter Coll, Oakbrook, 5-Mi TP, WOTP, Shillcutt, Heilman/WO
48928	VWR International LLC	\$ 592.62	BOD Bottles, Alkalinity Cartridges
48929	Waste Management	\$ 26,831.87	Biosolids Disposal Faulkner Lake Site to Two Pines Landfill -January 2020
48930	Web Lubrications, Inc/Jiffy Lube	\$ 91.30	Oil Change Unit 147

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48931	Wholesale Electric Supply	\$ 794.79	Bulb Replacement Parts/FL Ops Breakroom & Restrooms; Corn Lamps MTP, Term Adapters, Drill/Tap Kit, Long Nose Pliers, Rd-Shank ScrewDriver, Buss Fuses - Stock Truck 134
48932	Windstream	\$ 64.67	Billing Dept. Fax Line
48933	A-1 Recovery	\$ 191.63	Unit 111 - Tow from MHC to Powers Truck
48934	Arkansas Municipal League	\$ 95,601.88	Vehicle, Equipment & Property Coverage 2/2020 - 1/2021
48935	Arkansas Sign & Barricade, Inc.	\$ 39.48	Traffic Cones - Ward 1
48936	AutomationDirect.com, Inc.	\$ 302.22	DIN Fuse Terminal Blocks Ethernet Switches - SCADA
48937	Bentco, Inc.	\$ 732.00	Surveillance Grade Hard Drives, Digital Camcorder, SD Cards, Impact Wrench
48938	Centerpoint Energy	\$ 138.07	Gas Bills: CC BallFld Gen, Maum Valley PS, Seminole W Gen, New Bedford Gen, Seminole E Gen, Norfolk PS, 701 W 29th
48939	Change Center For Health	\$ 3,251.50	Health & Wellness Clinic - March 2020
48940	Cintas	\$ 266.33	First Aid Cabinet Refills - Collections, Lab, Ops, Pump Maintenance
48941	City of Maumelle	\$ 12,509.25	Franchise Tax Collections - January 2020
48942	City of North Little Rock	\$ 87,098.56	Franchise Tax Collections - January 2020
48943	Columbus	\$ 48.75	Support re/Payroll Tax Update
48944	Core and Main LP	\$ 793.48	2-Way Cleanout, 20' PVC, CPlg
48945	Cranford Construction Co.	\$ 6,150.56	QPR Cold Mix delivered to 29th St.
48946	Crow Burlingame Co.	\$ 46.94	Diesel Exhaust Fluid, Gallon Can
48947	Doorking, Inc.	\$ 49.95	Cell Phone Service FLTP Gate
48948	Drop It Conversion	\$ 1,650.69	Unit 139 - Repaired Damage (insurance filed & received)
48949	Entergy	\$ 1,939.56	Electric Bills: Durango, Ridgeland, Ridgeland/Odom, Diamond Pt, Lawrence, Masters Place, Town Center, Palisades, Norfolk, River Run, Counts Massie, CC Ballfields, Bourries, Collins Industrial, Maranes
48950	First Electric Cooperative	\$ 214.82	Gap Creek Electric Bill
48951	Gibbs Service Co., Inc.	\$ 6,085.62	Maintenance Agreement Lab HVAC 2/2020 - 1/2021
48952	Henard Utility Products	\$ 1,331.64	Repair Cues Transporter
48953	Home Depot Credit Services	\$ 904.25	Dishwasher/Process lab; Wall Mount Screen, Tripod, Inverter; Metal Cutting Blade, Inflator, Totes, 4' Table, Parts Organizer, 25 Gal. Job Box
48954	Jimmy Don Waddles Hauling, Inc.	\$ 3,450.00	Biosolids Hauling Maumelle to Two Pines Landfill - 15 Loads 2/4/2020 - 2/10/2020
48955	Kerr Paper & Supply Co.	\$ 478.54	C-Fold Towels, Toilet Paper, Presto Wipers
48956	NLR Welding Supply Inc.	\$ 163.16	1 Cylinder Compressed Gases N.O.S.; Oxygen, Acetylene, Argon and Argon/CO2 Cylinders
48957	PAGIS	\$ 39,705.00	Operating Dues for 2020
48958	Pettus Office Products	\$ 80.11	Kitchen Towels, Pens, Color Laser Film
48959	Regions Corporate Trust	\$ 1,346.00	Rixie Bond Repayment - January 2020

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48960	Rentway Storage, Inc.	\$ 685.00	Monthly Rental 2x40' Storage Containers
48961	T&T Equipment	\$ 431.43	Reusable Couplers Installed, Hoses, Car Wash Soap
48962	USA Bluebook	\$ 804.28	Caustic Repair Kits - FLTP & 5-Mi; Sump Pump
48963	UBS	\$ 1,452.56	Water Bills: FLTP, FL Lab, Murphy Dr, MTP
48964	Waste Management	\$ 9,995.27	Biosolid Disposal MTP to 2 Pines Landfill - 1/16/2020 - 1/31/2020
48965	Ameriprise Financial Services	\$ 75.00	Employee Contributions Pay Period Ending 2/16/2020
48966	Heart of Arkansas United Way	\$ 93.00	Employee Charitable Giving Pay Period Ending 2/16/2020
48967	NLR Community Center	\$ 9.93	Wellness Program - 3 Employees - Pay Period Ending 2/16/2020
48968	OCSE Clearinghouse SDU	\$ 316.00	Child Support Obligation 2 Employees - Pay Period Ending 2/16/2020
48969	State of Arkansas Dept of Finance	\$ 492.30	Garnishment -60CV-20-402- Pay Period Ending 2/16/2020
AF-4	Arkansas Federal Credit Union	\$ 4,276.31	Employee Deposits Pay Period Ending 2/16/2020
NAT-4	Nationwide Retirement Solutions	\$ 4,293.00	Retirement Contributions Pay Period Ending 2/16/2020
PR-4	Payroll Tax Deposit	\$ 42,867.86	Payroll Taxes Pay Period Ending 2/16/2020
48970	Advanced Analytical Solutions	\$ 233.00	Benchmark Quality Control - January - Quarterly Lab Requirement
48971	Allied Supply Inc.	\$ 27.10	Nipple, Union, Bushing, Coupling
48972	American Composting, Inc.	\$ 53.17	Tree Disposal Ward 1
48973	Arkansas One-Call System, Inc.	\$ 512.35	Member Fee/Calls Fee - Jan 2020
48974	AutomationDirect.com, Inc.	\$ 611.01	Submersible Level Transmitter - SCADA
48975	Blue Tarp Credit Services	\$ 75.18	Roller & Bracket Sets (3) - Filter Press
48976	Carter Law Firm, LLC	\$ 2,988.00	Legal Services re/Solar Project
48977	Centerpoint Energy	\$ 4,034.84	Gas Bills: FL Lab, FLTP, Austin Lakes Gen, Gap Creek Gen
48978	C NA Surety	\$ 200.00	Bond Renewal - City of Sherwood Street Cuts w/Bores
48979	Colonial Life	\$ 369.41	Employee Deductions - Supplemental Insurance
48980	Core & Main, LP	\$ 1,723.94	Sch 40 PVC/Ward 2, Fast Plug/Inventory, T-Wye, Female Adpts, Cleanout Plugs, Purple Primer, PVC Cement/Ward 2
48981	Cranford Construction Co.	\$ 163.47	Asphalt Repair - Ward 4
48982	Datamax	\$ 84.02	Copier Maint - Office Trailer
48983	Digi-Key Electronics 3058463	\$ 757.15	Color Touchscreen, Conn Terms SCADA
48984	Eagle Fence Distributing	\$ 119.22	Parts to Replace Fence Ward 1
48985	Entergy	\$ 19,125.09	Electric Bills: Crystal Bay, Maum Woods, Maum #2, Hwy 365, Bdgway #2, WO Lagoons, WO Barscreen, WO Structure, WOTP, Cts Massie #2
48986	FedEx	\$ 127.53	Document Shipping & Camera Repair Shipping
48987	Fleet Tire Service	\$ 69.47	Unit 148 Oil Change Tire Rotation
48988	Grainger	\$ 979.05	Debris Tank Metering Pump/VacCon #3; Unit Mount Circuit Breakers, Thermostat/Humidistat
48989	Gravel Ridge Sewer District	\$ 9,675.12	Billed Gravel Ridge Accounts January Cycle 5
48990	Hach Company	\$ 546.00	3 Pin Power Supply for Composite Samples
48991	Halbert Pipe and Steel	\$ 130.31	Square Tube, Expanded Metal, Flat Metal - Unit 104

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
48992	Harbor Freight Tools	\$ 172.94	Misc. Parts for SCADA; 1000 Lb. Wood for Filter Press Roller
48993	ICM Technologies, Inc.	\$ 328.50	Laser Package / Ward 2
48994	Instrument & Supply, Inc.	\$ 9,875.00	Homa Pump - River Run PS
48995	Jimmy Don Waddles Hauling, Inc.	\$ 2,300.00	Biosolids Hauling Maumelle to Two Pines Landfill - 10 Loads 2/11/20- 2/17/2020
48996	Joe's Garage & Wrecker Service	\$ 112.88	Unit 140 Change Oil & Filters
48997	Legal Shield	\$ 139.55	Employee Deductions - Prepaid Legal Services
48998	Mark McLarty Ford Lincoln	\$ 147.78	Service on Unit 132 - Left Front Suspension Area
48999	McMinn Auto	\$ 1,900.00	Paint & Body Repair - Units 77 and 78
49000	Panera, LLC	\$ 129.24	Lunch - Retirement Committee Meeting - 1/28/2020
49001	Peterson Concrete Septic Tank	\$ 837.97	Grade Ring, Cone, Riser/Ward 1; Doghouse Riser, Cone/Ward 2; Grade Rings/Ward 1
49002	Pettus Office Products	\$ 437.82	Ink Toner Cartridges
49003	Plumb Pro	\$ 1,345.00	Reconnected Sewer Line during Rehab - Baring Cross Project
49004	Powers Truck & Equipment	\$ 3,620.77	Unit #111 Repair Air Leaks, # 253 Repair Front End Loader, Unit 144 Leader Hose
49005	Purvis Industries	\$ 13.11	UST - Final Clarifier #3 FLTP
49006	Sonny Fulmer	\$ 7,627.85	Driveway Ward 4, Div'd Rock & Gravel to 5-Mi, FLTP/W 29th & Ward 2, Concrete Street Ward 4
49007	SPA Chemicals, Inc.	\$ 175.17	Heavy Plus, Industrial Extreme, Pop Up Towels - OPS
49008	Sunbelt Rentals	\$ 1,184.22	Spreaders, Corner Connectors, Sidewalk Panels - Ward 2 Repairs
49009	Teledyne Instruments, Inc.	\$ 1,081.46	2 Gallon Propak Iso Bags
49010	Terminix Processing Center	\$ 357.98	Annual Termite Insurance - Admin Bldg.
49011	United Laboratories	\$ 253.61	Moisture Barrier - Unit 140
49012	USA Bluebook	\$ 1,086.97	Fecal Broth, Microscope Slides
49013	Verizon Wireless	\$ 2,466.05	Monthly Cell Phones
49014	Washington National Insurance Co.	\$ 1,131.25	Employee Deductions - Supplemental Insurance
49015	Waste Management	\$ 9,644.19	Biosolids Disposal Maumelle TP to Two Pines Landfill -2/1/20 - 2/14/20
ELECPYMT-3	Centennial Bank - Credit Card	\$ 1,661.87	SCADA Monitor, Baby Baskets/3 Employees, Committee Lunch, 30 Hour OnLine Training Course, Heater Control Boards, Oil Change Unit 89
ELECPYMT-4	Williams Scotsman-#W240	\$ 2,821.86	Rental Office Trailer 2/16 - 3/15/20
49016	Advantage Service Company	\$ 167.60	RPZ Tests Pump Stations Shorter & Oakbrook
49017	AFLAC	\$ 1,843.24	Employee Deductions - Supplemental Insurance
49018	American Composting, Inc.	\$ 863.40	Grease Hauling - 5-mi TP
49019	Ameriprise Financial Services	\$ 1,252.50	Quarterly Pension Plan Services
49020	Arkansas Aggregates	\$ 3,459.37	Stone & Gravel Delivered to FLTP
49021	Arkansas Flag and Banner, Inc.	\$ 308.25	1 each - Arkansas Flag, American Flag
49022	Arkansas Sign & Barricade, Inc.	\$ 300.00	Road Closure 1100 Garland Ave. Ward 1

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
49023	AT&T	\$ 301.00	Internet 'Denial of Distributed Service' Protection paid monthly
49024	AT&T Mobility	\$ 62.63	Cell Service Survey Equipment
49025	AR Water & Wastewater Manager's Assoc.	\$ 325.00	Spring Conference Registration - Clayton, Wilkins
49026	B&B Material Companies	\$ 54.17	Sand - Ward 1 Repair
49027	Blue Tarp Credit Services	\$ 1,310.14	Plasma Cutter, Safety Glasses, Shade Goggles, Welding Gloves; Welding Helmet, Oxy/Acet, Tip Cleaner, MIG Pliers
49028	C.B. M. Construction	\$ 227,583.65	Restroom Trailer Rental & Insurance; Application #8 CS&E Building Remodel
49029	Centerpoint Energy	\$ 60.31	Gas Bills: Dixie Gen, Eureka Grdns Gen, Clayton Chapel Gen
49030	Darrell R. Sansom	\$ 3,250.00	Computer Consulting & Maintenance -February
49031	Digi-Key Electronics 3058463	\$ 1,060.10	Fuse Cartridges, Cable Ties Conn Ferrules, Steel Panels, Bottom Plates, Adhesive Hooks - SCADA
49032	Digital Print & Imaging of LR Energy	\$ 165.51	Receipt Books Beginning # 3201
49033	Environmental Services Company	\$ 23,014.86	Electric Bills: Clayton Chapel, Austin Lakes, 5-Mi Influent, 5-Mi #1, 5-Mi South, Trammel Estates, Marche', 5-Mi Gate
49034	Environmental Services Company	\$ 8,787.00	Land Application Soils Testing; 1st Qtr Permit Testing Sludge Samples; Biosolids Analysis/EPA for DMR reporting
49035	Eureka Gardens Facilities Board	\$ 425.00	Debt Fee Collected January Cycle 7
49036	Fuelman	\$ 11,874.87	Gasoline & Diesel Fleet Vehicles - January 2020
49037	Gravel Ridge Sewer District	\$ 18,773.60	Billed Accounts January Cycle 4, 1/30/2020 and End of Month
49038	Harbor Freight Tools	\$ 255.06	Inspection Camera, Load Binder, Lift Sling, 20' Chain, Cobalt Step Bit, Tow Ball, Ball Mount
49039	HCI	\$ 923.91	Move Extensions, Update Voice Mail System, Add Programming for Auto Attendant
49040	Henard Utility Products	\$ 1,204.37	TV Crews - Sprockets, Drives, Shafts, Screws, Cleats, Rivets, Cable Assembly, Freight
49041	Hilburn, Calhoun, Harper, Pruniski & Calhoun	\$ 5,590.60	Legal Services re/Solar Project, Special Projects, Retainer
49042	Interstate All Battery Center	\$ 269.26	Batteries for Dresser Dozer at 5-Mi TP
49043	Jim's Tree Service	\$ 5,600.00	Tree Removal Ward 1 & Ward 0
49044	Jimmy Don Waddles Hauling, Inc.	\$ 2,070.00	Biosolids Hauling Maumelle to Two Pines Landfill - 9 Loads 2/19 - 2/24/2020
49045	Joe's Garage & Wrecker Service	\$ 757.49	Unit 132 Oil Change, Unit 119 Wrecker Service, Test, Remove & Replace Body Control Module, Program Computer/Keys with Internet Download
49046	L&L Municipal Supplies & Tools	\$ 722.70	Hip Boots, Rain Suits
49047	Little Rock Winwater Company	\$ 12,013.73	Wheeler Rex Pipe Cutter, Soil Pipe, Sewer Plugs, Seal Gaskets, Saddles, Wyes, Gasket Pipe
49048	Municipal Health Benefit Fund	\$ 72,950.86	Employee Health Insurance March 2020

**NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
February 29, 2020**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
	North Little Rock Electric		Electric Bills: Wilcox, Lakewood, Oakbrook, Maryland E, Harris Ind Pk, FL Lab, Cypress xing, WO Gate, Faulkner Xing, Baucum Ind, FL Sludge Lagoon, Galloway/Maybelline, Lansbrook/Holt, Dixie, Shorter Coll, FL Adm, Pinetree Pt, FL Pit Maint, FL CS&E, Delta Lawn, Maryland Pl, Hwy 107, I-440 Ind Pk, 3804B Nona, 3924B Nona, 3812B Nona, FL Blower, FLTP, Shillcutt, Office Trailer
49049	Northside Sales Co.	\$ 38,609.84	Rainsuits, Gloves, PopUp Wipers, Big Wipes, Paint UD Black Cover Ups
49050	PC Hardware LLC	\$ 657.08	Closer for Lab Door
49051	Peterson Concrete Septic Tank	\$ 329.02	NLR Ring & Cover Ward 2; Cone, Ring, Riser, Cover Ward 2
49052	Pettus Office Products	\$ 832.06	Mesh Trays, Wireless Keyboard & Mouse, Purell, Lysol, Cups, Bulletin Board, Post Its, Account Book
49053	Petty Cash	\$ 488.92	Reimburse Petty Cash - 12/16/19 - 2/12/2020
49054	Polytec, Inc.	\$ 337.44	3,000 Lb. Polymer - FL Belt Press
49055	US Postal Service	\$ 7,125.09	PO Box Rental - 3/1/2020 - 2/28/2021
49056	River Valley Tractor	\$ 364.00	Air Filters & Oil Filter for Backhoe #5
49057	RJN Group, Inc.	\$ 119.36	2019 SSES - Services Rendered Through 1/24/2020
49058	Sewer District #211	\$ 32,347.13	Billed Runyan Acres Accounts January Cycle 7, 9 and End of Month
49059	Sonny Fulmer Trucking	\$ 51,111.56	Stone & Gravel & Ballast Delivered to 5-Mi TP, 29th St & FLTP
49060	Southern Pipe & Supply	\$ 928.95	Diamond Blades for Cutoff Saw
49061	SPA Chemicals, Inc.	\$ 467.49	Wipes, Trash Bags, De-Icer Spray
49062	Terminix Processing Center	\$ 372.25	Monthly Pest Service
49063	Thomas Engineering Company	\$ 123.74	Reimburse for Ad Bidding Julian St. Sewer Improvements
49064	United Rentals of North America	\$ 172.70	Suction Hose, Misc. Fittings, Strainers - Maumelle TP
49065	Waste Management	\$ 576.35	Dumpster Service - March 2020
49066	Water Environment Federation	\$ 1,610.05	Membership Renewal - Marybeth Eggleston
49067	Xpert Diagnostics, Inc.	\$ 105.00	Non DOT Test due to Accident
49068		<u>\$ 1,158,827.10</u>	
	Pay Period Ending 2/2/2020	\$ 126,144.05	
	Pay Period Ending 2/16/2020	\$ 124,804.11	
	Arkansas Federal Credit Union	\$ 50.00	Two Monthly Fees for Electronic Deposit of Credit Union Deductions
	ADFAs-Loan Payments	\$ 243,710.93	Monthly Loan Payments Drafted from Account
	Centennial Bank	\$ 25.00	Annual Rental of Safe Deposit Box
	2016 Construction Fund	<u>\$ 359,734.72</u>	Total Disbursements From Account
	TOTAL UTILITY CASH DISBURSEMENTS	<u>\$ 2,013,295.91</u>	

NORTH LITTLE ROCK WASTEWATER
CASH DISBURSEMENTS
2016 CONSTRUCTION FUND
February 29, 2020

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
VV030	Horseshoe Construction	\$ 212,726.78	Estimate #8-South Levy/Indianhills Pipe Bursting Project
VV031	Insituform Technologies	\$ 147,007.94	Estimate #10-South Levy/Indianhills CIPP Project
		<u>\$ 359,734.72</u>	

**NORTH LITTLE ROCK WASTEWATER
FUND TRANSFERS
February 29, 2020**

DATE	AMOUNT	TO	FROM	DESCRIPTION
2/3/2020	\$ 126,150.00	Operating-Payroll	Sewer	Transfer for 2/3/20 Pay Period, Paid to Employees on 2/4/20
2/3/2020	\$ 41,666.67	Rehabilitation	Sewer	Monthly Required Transfer
2/7/2020	\$ 190,700.00	Operating	Sewer	Transfer for Accounts Payable Checks Paid 2/3-2/7
2/12/2020	\$ 277,900.00	Operating	Sewer	Transfer for Accounts Payable Checks Paid 2/12
2/17/2020	\$ 124,800.00	Operating-Payroll	Sewer	Transfer for 2/16/20 Pay Period, Paid to Employees on 2/18/20
2/21/2020	\$ 145,900.00	Operating	Sewer	Transfer for Accounts Payable Checks Paid 2/17-2/21
2/26/2020	\$ 544,300.00	Operating	Sewer	Transfer for Accounts Payable Checks Paid 2/26
2/28/2020	\$ 42,000.00	Sewer	Rehabilitation	Reimbursement for Previous Expenditures
				\$ 1,493,416.67

(4)

FINANCIAL STATEMENTS FOR FEBRUARY 2020

ACTION REQUESTED:

Approve the Financial Statements for February 2020.

North Little Rock Wastewater
Balance Sheet
Saturday, February 29, 2020

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$6,221,860.78
CERTIFICATES OF DEPOSIT	\$10,088,441.59
ADFA HOLDING ACCOUNTS	\$982,245.31
ACCOUNTS RECEIVABLE	\$2,646,760.13
INSURANCE RECEIVABLE-FIRE	\$686,856.15
ACCRUED INTEREST RECEIVABLE	\$91,356.89
ON-SITE INVENTORY	\$42,981.92
PREPAID LIABILITY INSURANCE	\$87,635.06
PREPAID WORKERS COMPENSATION INSURANCE	\$64,092.50
OTHER PREPAID EXPENSES	\$83,334.99
TOTAL CURRENT ASSETS	<u>\$20,996,065.32</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$12,075,543.86
SEWER SYSTEM LINES	\$77,857,373.80
TREATMENT PLANT STRUCTURES	\$77,888,642.13
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$917,063.85
LABORATORY BUILDING	\$1,235,878.63
SEWER SYSTEM EQUIPMENT	\$12,338,813.72
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$10,119,882.57
ACCUMULATED DEPRECIATION	(\$77,747,114.64)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$122,907,255.85</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$2,565,815.00
TOTAL OTHER ASSETS	<u>\$2,741,870.20</u>
TOTAL ASSETS	<u><u>\$146,645,191.37</u></u>

North Little Rock Wastewater
Balance Sheet
Saturday, February 29, 2020

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$152,120.08
OWED TO OTHER DISTRICTS	\$92,287.15
FRANCHISE FEE PAYABLE	\$157,267.64
PAYABLE TO RIXIE	\$1,373.50
PAYABLE TO EUREKA GARDENS	\$3,950.00
ACCRUED SICK LEAVE	\$452,192.53
ACCRUED VACATION LEAVE	\$240,909.30
ACCRUED EMPLOYEE BENEFITS	(\$2,436.08)
ACCRUED INTEREST PAYABLE	\$454,524.06
ACCRUED PENSION PLAN CONTRIBUTION	\$130,183.34
TOTAL CURRENT LIABILITIES	<u>\$1,682,371.52</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2001	\$2,841,685.83
BONDS PAYABLE-SERIES 2008	\$9,295,711.79
BONDS PAYABLE-SERIES 2012	\$17,590,824.27
BONDS PAYABLE-SERIES 2016	16,522,766.00
RESERVE FOR BIO-SOILD DISPOSAL	\$2,477,537.62
OPEB OBLIGATION-GASB 45	\$315,680.00
NET PENSION LIABILITY	\$2,685,571.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$813,977.00
TOTAL OTHER LIABILITIES	<u>\$52,543,753.51</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$43,290,736.93
CURRENT YEAR NET INCOME / (LOSS)	\$1,290,121.10
TOTAL EQUITY	<u>\$92,419,066.34</u>
TOTAL LIABILITIES & EQUITY	<u>\$146,645,191.37</u>

North Little Rock Wastewater
Income Statement

For the Two Months Ending Saturday, February 29, 2020

	YEAR TO DATE BUDGET	YEAR TO DATE 2020	YEAR TO DATE 2019
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$2,282,900.00	\$2,285,649.64	\$2,175,372.80
OUTSIDE NLR SERVICE CHARGES	\$518,500.00	\$507,567.15	\$494,247.81
MAUMELLE SERVICE CHARGES	\$511,800.00	\$519,060.32	\$489,683.10
SHERWOOD TREATMENT CHARGES	\$75,800.00	\$75,800.00	\$102,038.00
CUSTOMER SERVICE CHARGES	\$8,800.00	\$8,837.71	\$8,738.56
INDUSTRY REGULAR CHARGES	\$343,600.00	\$281,294.60	\$344,886.47
INDUSTRY SURCHARGE/PENALTY CHARGES	\$61,400.00	\$36,430.37	\$91,300.47
INDUSTRY LATE FEE CHARGES	\$0.00	\$819.13	\$4,266.48
LATE FEE CHARGES-RES. & COM.	\$58,000.00	\$56,791.72	\$62,833.19
TIE-ON FEE CHARGES	\$0.00	\$0.00	\$1,420.80
CONNECTION INSPECTION PERMITS	\$5,200.00	\$6,170.00	\$4,735.00
PARTIAL INSPECTION PERMITS	\$0.00	\$0.00	\$180.00
TAP & STREET CUTTING PERMITS	\$1,600.00	\$700.00	\$1,400.00
REVIEW PLANS & SPECIFICATIONS	\$1,400.00	\$0.00	\$72.75
TOTAL OPERATING REVENUE	\$3,869,000.00	\$3,779,120.64	\$3,781,175.43
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$31,000.00	\$29,934.69	\$22,245.80
INTEREST EARNED INCOME-CHECKING	\$4,400.00	\$5,684.73	\$1,640.83
INTEREST EARNED INCOME-NOTES	\$0.00	\$867.07	\$853.75
DISCOUNTS EARNED	\$0.00	\$27.38	\$33.02
MISCELLANEOUS INCOME	\$0.00	\$713.90	\$200.00
TOTAL NON-OPERATING REVENUE	\$35,400.00	\$37,227.77	\$24,973.40
TOTAL REVENUE	\$3,904,400.00	\$3,816,348.41	\$3,806,148.83

North Little Rock Wastewater
Income Statement
For the Two Months Ending Saturday, February 29, 2020

	YEAR TO DATE BUDGET	YEAR TO DATE 2020	YEAR TO DATE 2019
OPERATING EXPENSES			
WALKING CREW	\$11,200.00	\$1,575.59	\$1,641.77
TROUBLE CREW	\$25,000.00	\$17,534.73	\$16,410.19
MANHOLE CREW	\$19,000.00	\$12,056.89	\$10,671.42
POWER DRIVE CREW	\$16,000.00	\$8,557.66	\$7,587.50
TELEVISION CREW #1	\$21,800.00	\$19,948.88	\$18,498.27
TELEVISION CREW #2	\$21,400.00	\$21,675.93	\$18,753.32
COLLECTION SYSTEMS-GENERAL	\$247,800.00	\$215,283.70	\$174,800.03
REPAIR CREW #1	\$34,200.00	\$27,497.89	\$25,153.40
REPAIR CREW #2	\$33,000.00	\$24,238.58	\$29,350.27
REPAIR CREW #3	\$29,400.00	\$22,217.03	\$18,217.22
REPAIR CREW #4	\$29,200.00	\$31,381.15	\$22,386.37
POWER RODDING CREW #1	\$11,200.00	\$4,872.86	\$3,093.03
VAC-CON CREW #1	\$32,000.00	\$30,598.55	\$27,728.79
VAC-CON CREW #2	\$29,400.00	\$17,947.93	\$24,819.22
VAC-CON CREW #3	\$28,200.00	\$26,044.48	\$25,782.80
VAC-CON CREW #4	\$0.00	\$5,249.40	\$520.08
VAC-CON CREW #5	\$29,200.00	\$25,198.50	\$23,985.34
LOCATION WORK	\$7,800.00	\$4,946.23	\$6,196.91
ENGINEERING OFFICE	\$62,800.00	\$40,748.77	\$38,226.88
GENERAL ENGINEERING DEPT.	\$47,200.00	\$39,993.45	\$42,734.23
ENV.COMPL. & SAFETY DEPT	\$153,800.00	\$157,864.74	\$58,098.34
TREATMENT DEPARTMENT	\$774,000.00	\$545,343.70	\$660,610.51
PUMP STATION DEPARTMENT	\$118,400.00	\$88,373.11	\$95,888.90
ADMINISTRATIVE	\$320,200.00	\$242,698.74	\$251,277.19
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$0.00	\$12,816.68
DEPRECIATION EXPENSE-NON VEHICLE	\$721,600.00	\$675,349.84	\$658,923.59
PENSION EXPENSE	\$132,000.00	\$131,435.84	\$133,604.16
CMMS RELATED EXPENSES	\$25,000.00	\$8,666.66	\$0.00
TOTAL OPERATING EXPENSES	\$2,980,800.00	\$2,447,300.83	\$2,407,776.41
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$192,000.00	\$197,565.51	\$172,586.86
TOTAL NON-OPERATING EXPENSES	\$192,000.00	\$197,565.51	\$172,586.86
TOTAL EXPENSES	\$3,172,800.00	\$2,644,866.34	\$2,580,363.27

North Little Rock Wastewater
Income Statement
For the Two Months Ending Saturday, February 29, 2020

	YEAR TO DATE BUDGET	YEAR TO DATE 2020	YEAR TO DATE 2019
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$731,600.00	\$1,171,482.07	\$1,225,785.56
EMERGENCY REPAIRS	(\$8,700.00)	(\$8,749.99)	\$0.00
DONATED PROPERTY VALUE	\$0.00	\$29,628.44	\$0.00
FEMA REIMBURSEMENTS	\$0.00	\$97,760.58	\$0.00
NET INCOME (LOSS)	722,900.00	1,290,121.10	1,225,785.56

North Little Rock Wastewater
Income Statement
For the Two Months Ending Saturday, February 29, 2020

	FEBRUARY 2020	YEAR TO DATE 2020	FEBRUARY 2019	YEAR TO DATE 2019
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,134,796.11	\$2,285,649.64	\$1,106,128.06	\$2,175,372.80
OUTSIDE NLR SERVICE CHARGES	\$259,253.89	\$507,567.15	\$253,342.31	\$494,247.81
MAUMELLE SERVICE CHARGES	\$266,020.87	\$519,060.32	\$252,566.41	\$489,683.10
SHERWOOD TREATMENT CHARGES	\$37,900.00	\$75,800.00	\$51,019.00	\$102,038.00
CUSTOMER SERVICE CHARGES	\$4,411.96	\$8,837.71	\$4,360.19	\$8,738.56
INDUSTRY REGULAR CHARGES	\$145,568.44	\$281,294.60	\$169,015.04	\$344,886.47
INDUSTRY SURCHARGE/PENALTY CHARGES	\$18,012.78	\$36,430.37	\$52,281.95	\$91,300.47
INDUSTRY LATE FEE CHARGES	\$819.13	\$819.13	\$3,514.24	\$4,266.48
LATE FEE CHARGES-RES. & COM.	\$26,128.32	\$56,791.72	\$29,675.63	\$62,833.19
TIE-ON FEE CHARGES	\$0.00	\$0.00	\$0.00	\$1,420.80
CONNECTION INSPECTION PERMITS	\$2,390.00	\$6,170.00	\$2,070.00	\$4,735.00
PARTIAL INSPECTION PERMITS	\$0.00	\$0.00	\$90.00	\$180.00
TAP & STREET CUTTING PERMITS	\$700.00	\$700.00	\$700.00	\$1,400.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$0.00	\$72.75	\$72.75
TOTAL OPERATING REVENUE	<u>\$1,896,001.50</u>	<u>\$3,779,120.64</u>	<u>\$1,924,835.58</u>	<u>\$3,781,175.43</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$14,638.35	\$29,934.69	\$11,289.18	\$22,245.80
INTEREST EARNED INCOME-CHECKING	\$2,836.38	\$5,684.73	\$778.21	\$1,640.83
INTEREST EARNED INCOME-NOTES	\$418.49	\$867.07	\$405.17	\$853.75
DISCOUNTS EARNED	\$20.04	\$27.38	\$21.64	\$33.02
MISCELLANEOUS INCOME	\$713.90	\$713.90	\$0.00	\$200.00
TOTAL NON-OPERATING REVENUE	<u>\$18,627.16</u>	<u>\$37,227.77</u>	<u>\$12,494.20</u>	<u>\$24,973.40</u>
TOTAL REVENUE	<u>\$1,914,628.66</u>	<u>\$3,816,348.41</u>	<u>\$1,937,329.78</u>	<u>\$3,806,148.83</u>

North Little Rock Wastewater
Income Statement
For the Two Months Ending Saturday, February 29, 2020

	FEBRUARY 2020	YEAR TO DATE 2020	FEBRUARY 2019	YEAR TO DATE 2019
OPERATING EXPENSES				
WALKING CREW	\$948.89	\$1,575.59	\$721.73	\$1,641.77
TROUBLE CREW	\$9,146.23	\$17,534.73	\$8,284.25	\$16,410.19
MANHOLE CREW	\$6,473.83	\$12,056.89	\$6,125.89	\$10,671.42
POWER DRIVE CREW	\$4,932.71	\$8,557.66	\$4,748.60	\$7,587.50
TELEVISION CREW #1	\$10,901.17	\$19,948.88	\$10,439.41	\$18,498.27
TELEVISION CREW #2	\$12,793.30	\$21,675.93	\$10,465.26	\$18,753.32
COLLECTION SYSTEMS-GENERAL	\$117,217.55	\$215,283.70	\$88,069.58	\$174,800.03
REPAIR CREW #1	\$12,915.67	\$27,497.89	\$14,076.60	\$25,153.40
REPAIR CREW #2	\$10,117.35	\$24,238.58	\$17,089.90	\$29,350.27
REPAIR CREW #3	\$12,311.28	\$22,217.03	\$9,726.66	\$18,217.22
REPAIR CREW #4	\$14,827.10	\$31,381.15	\$14,746.34	\$22,386.37
POWER RODDING CREW #1	\$2,926.43	\$4,872.86	\$1,605.50	\$3,093.03
VAC-CON CREW #1	\$15,804.63	\$30,598.55	\$15,328.27	\$27,728.79
VAC-CON CREW #2	\$9,485.20	\$17,947.93	\$13,162.54	\$24,819.22
VAC-CON CREW #3	\$13,613.91	\$26,044.48	\$13,631.83	\$25,782.80
VAC-CON CREW #4	\$2,285.64	\$5,249.40	\$140.67	\$520.08
VAC-CON CREW #5	\$13,658.98	\$25,198.50	\$13,386.97	\$23,985.34
LOCATION WORK	\$2,823.45	\$4,946.23	\$3,213.77	\$6,196.91
ENGINEERING OFFICE	\$24,205.03	\$40,748.77	\$23,353.08	\$38,226.88
GENERAL ENGINEERING DEPT.	\$25,370.19	\$39,993.45	\$23,332.39	\$42,734.23
ENV.COMPL. & SAFETY DEPT	\$92,044.53	\$157,864.74	\$30,847.49	\$58,098.34
TREATMENT DEPARTMENT	\$307,018.46	\$545,343.70	\$345,049.15	\$660,610.51
PUMP STATION DEPARTMENT	\$48,160.54	\$88,373.11	\$51,318.42	\$95,888.90
ADMINISTRATIVE	\$128,814.39	\$242,698.74	\$127,720.67	\$251,277.19
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$0.00	\$12,816.68	\$12,816.68
DEPRECIATION EXPENSE-NON VEHICLE	\$337,767.86	\$675,349.84	\$329,303.89	\$658,923.59
PENSION EXPENSE	\$66,344.17	\$131,435.84	\$67,420.83	\$133,604.16
CMMS RELATED EXPENSES	\$4,333.33	\$8,666.66	\$0.00	\$0.00
TOTAL OPERATING EXPENSES	<u>\$1,307,241.82</u>	<u>\$2,447,300.83</u>	<u>\$1,256,126.37</u>	<u>\$2,407,776.41</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$99,086.74	\$197,565.51	\$86,293.43	\$172,586.86
TOTAL NON-OPERATING EXPENSES	<u>\$99,086.74</u>	<u>\$197,565.51</u>	<u>\$86,293.43</u>	<u>\$172,586.86</u>
TOTAL EXPENSES	<u>\$1,406,328.56</u>	<u>\$2,644,866.34</u>	<u>\$1,342,419.80</u>	<u>\$2,580,363.27</u>

North Little Rock Wastewater
Income Statement
For the Two Months Ending Saturday, February 29, 2020

	FEBRUARY 2020	YEAR TO DATE 2020	FEBRUARY 2019	YEAR TO DATE 2019
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$508,300.10	\$1,171,482.07	\$594,909.98	\$1,225,785.56
EMERGENCY REPAIRS	\$0.00	(\$8,749.99)	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$0.00	\$29,628.44	\$0.00	\$0.00
FEMA REIMBURSEMENTS	\$0.00	\$97,760.58	\$0.00	\$0.00
NET INCOME (LOSS)	<u>508,300.10</u>	<u>1,290,121.10</u>	<u>594,909.98</u>	<u>1,225,785.56</u>

(5)

BILLING SERVICES AGREEMENT

Central Arkansas Water (CAW) currently performs billing services for the Utility under an agreement dated September 2002, and desires to enter into a new agreement with a five-year term (see attached).

The new agreement varies from the current agreement with respect to the annual service charge adjustments. The previous agreement allowed annual adjustments to the service charge based solely on the Consumer Price Index (CPI) which has averaged approximately 1.8% for the period 2009 – 2019. The new agreement allows annual adjustments based on the greater of the CPI or three percent (3%). CAW has been unwilling to consider any modifications to their proposed service charge adjustment.

A copy of the agreement is attached along with an example calculation of the economic impact of the changes during a year with an average CPI. This item was tabled from the February 2020 meeting. Mr. Tad Bohannon, CEO of Central Arkansas Water, has been invited to answer any questions that Committee Members may have.

ACTION REQUESTED:



BILLING SERVICES AGREEMENT

By this Billing Services Agreement ("Agreement"), Central Arkansas Water ("CAW"), which is a consolidated waterworks system formed under Arkansas Code § 25-20-302, and North Little Rock Wastewater Treatment Committee, which is a committee formed by the City of North Little Rock ("Utility"), agree to the provision of Billing Services by CAW to Utility by the following terms and conditions:

WITNESSETH

WHEREAS, CAW prepares and conveys utility bills and receives monies therefor ("Billing Services") for municipalities and utilities in Central Arkansas under the name "Utility Billing Services";

WHEREAS, Utility desires to engage CAW to perform Billing Services on behalf of Utility pursuant to the terms and provisions hereof;

NOW THEREFORE, for and in consideration of the promises and covenants contained herein, and other good and valuable consideration, the parties hereto agree as follows:

1. Definitions. The following are definitions of certain terms used in Agreement:
 - a. "Customer" means each residential, commercial, or industrial customer of Utility including but not limited to each detached single, duplex, triplex, fourplex, or multiplex resident of any improvement district, municipality, or other area defined and served by Utility.
 - b. "Customer Bill" means the monthly statement prepared and conveyed by CAW to each Customer that includes charges for sewer services provided by Utility. Materials to be furnished by CAW with each Customer Bill within CAW's sole discretion may include the prepared bill, postage, and an enclosed return envelope unless Customer chooses automatic withdrawal or another payment arrangement. Customer Bill may include charges for services provided by CAW and other utilities.
 - c. "Rate" means the per-unit fee to be charged to a Customer as determined in accordance with Section 8 hereof.
 - d. "Utility Receivables" means the dollar amount of Customer Bills submitted by CAW to Customers for payment on each Customer Bill for the benefit of Utility.
 - e. "Write-Off Accounts" means Utility Receivables adjusted on the books of CAW, in accordance with CAW's standard accounting

practice of classifying accounts as uncollectable ninety (90) days after the account becomes inactive.

2. Billing Services Agreement. During the term of Agreement, CAW shall provide Billing Services for Utility for Utility's sewer services to the each Customer of Utility.
3. Supervision and Control. CAW shall have sole and exclusive supervision and control over Billing Services, including but not limited to the method of preparing and conveying Customer Bill; the selection, design and use of forms and changes thereto; the selection and use of data processing equipment, office machinery, and other equipment for preparation and conveyance of each Customer Bill; and the hiring and management of employees for the performance of Agreement. CAW's decisions with respect to any and all aspects of its Billing Services shall be final and conclusive. Utility agrees that CAW may make changes in its Billing Services procedures during the term of Agreement and in the equipment required therefore.
4. Description of Billing Services. Pursuant to and in accordance with the terms of Agreement, CAW shall furnish the labor, services, materials and equipment required to perform "Billing Services," which, for purposes of Agreement, means the responsibility of providing the following services:
 - a. Determining on a monthly cycle the appropriate fees due from Utility to CAW in accordance with the Rate for each Customer;
 - b. Submitting Customer Bill to each Customer on CAW's normal billing cycle;
 - c. Maintaining each Customer's billing and payment records; and
 - d. Receiving, as agent for Utility, all funds transmitted to CAW from each Customer on behalf of the Utility and remitting to Utility amounts billed by CAW each month within fifteen (15) days of the bill date of each monthly billing cycle.
 - e. CAW may adjust its monthly remittance to Utility for changes in Service Charge, a billing error, a meter-reading error, an uncollectible receivable that CAW writes off, a receivable that CAW previously wrote off but nonetheless collects, a manifest injustice, or other similar reason.
5. Accounting for and Distribution of Utility Proceeds. Each Customer may pay Customer Bill by mail, electronic conveyance, or other means that CAW makes available in CAW's sole discretion.

6. Service Charge. Beginning on April 1, 2019, CAW shall receive \$0.983 per bill that CAW transmits or delivers to each customer on behalf of the Utility ("Service Charge"). Service Charge shall be annually adjusted on April 1 each year by the greater of the previous calendar year's change in the Consumer Price Index – All Urban Consumers (case year 1982-84 = 100) as published by the Bureau of Labor Statistics, United States Department of Labor or three percent (3%). Major upgrades, expenditures or changes to CAW's billing system may require renegotiation of the Service Charge.
7. Setup Charge. As CAW will bear no new setup expenses for Utility, Utility will not be responsible for paying a setup charge.
8. Rate. Each customer's total fee due will be calculated by the Rate provided by Utility from time to time.
9. Payment Processing Charges. It is contemplated that consumer demands will necessitate the acceptance of credit cards or other forms of payment that are not currently factored into Service Charge. Therefore, Utility agrees to pay its pro rate share of any fees assessed by payment processing companies in addition to Service Charge.
10. Deposits. Deposits may be set based on the water meter size or a factor applied to cumulative bill average as determined by CAW. This bill average may include all services provided. Residential deposits are returned to customer upon twelve (12) consecutive monthly of timely, complete payments. Otherwise, the deposit shall be retained by Central Arkansas Water until the final bill. Deposit refunds shall be applied to the final bill paying Water, Sewer, and Refuse respectively. The remaining deposit, if any, shall be returned to the depositor.
11. Penalties. Utility may elect to charge a monetary penalty on customers who fail to pay a Customer Bill completely and timely. In the event Utility elects to charge such monetary penalty, such monetary penalty shall be charged against the amount of Customer Bill not paid on or before the twentieth (20th) day following the due date stated on the bill. The penalty will be ten percent (10%) unpaid balance of Customer Bill. At CAW's discretion, Utility may implement an alternate penalty amount if the calculation is supported by CAW's billing software.
12. Reports. As part of Billing Services and upon request, CAW will generate such reports as reasonably requested by the Utility and which are reasonably capable of being generated by CAW.
13. Communications from Utility. All requests by Utility to add, delete, modify or in any way change its Rates or to obtain information concerning individual accounts or groups of accounts or any other data shall be made in writing to CAW no less than sixty (60) days before Utility wishes such

changes to take effect. All requests by Utility to modify the method of calculation by which its Rate proceeds are generated shall be made in writing no less than six (6) months before Utility wishes such changes to take effect. Charges incurred by CAW for changes from the software vendor will be passed on to Utility at cost.

14. Call Center. CAW will maintain a call center to accommodate Customers regarding account balance and status questions. CAW will refer calls regarding the services provided by Utility to Utility.
15. Cooperation. Parties agree to cooperate and share information in good faith to make appropriate adjustments and to provide information to ensure correctness in billing, collection, and report generation.
16. Term. The initial term of Agreement shall begin on April 1, 2019, for a period of five (5) years. Thereafter, Agreement shall automatically renew for additional one (1) year periods (each a "Renewal Term") thereafter.
17. Termination. Either CAW or Utility may terminate Agreement provided that such party provides sixty (60) days' written notice to the other party of termination of Agreement, in which instance CAW and Utility's respective responsibilities under Agreement shall terminate at the end of such period of sixty (60) days. Termination of Agreement shall not affect Utility's liability, as provided herein, to pay the cost of Billing Services that CAW renders pursuant to Agreement prior to the termination of Agreement including the duration of the sixty (60) days' notice period.
18. CAW's Right to Terminate Water Service. It is understood and agreed that Agreement shall in no way restrict or limit CAW's right to terminate water service to any Customer for nonpayment of billed charges or other permissible reason. The parties expressly agree that CAW shall have no liability whatsoever for any reduction in Customer Bills or Utility revenue due to a termination of water service.
19. Waiver. The waiver by either party of a breach by the other of any provision of Agreement shall not constitute a continuing waiver or a waiver of any subsequent breach of either the same or a different provision of Agreement.
20. Severability. Should any part of Agreement be declared by a final decision by a court or tribunal of competent jurisdiction to be illegal, unconstitutional, invalid, or beyond the authority of either party to enter into or carry out, such decision shall not affect the validity of the remainder of Agreement, which shall continue in full force and effect, provided that the remainder of Agreement, absent the excised portion, can be reasonably interpreted to give effect to the intentions of the parties.

21. Amendment. Agreement is not subject to modification or amendment except by a writing executed by both CAW and Utility, which writing shall expressly state that the parties intend to amend the terms and conditions of Agreement.
22. Entire Agreement. Except as expressly provided herein, Agreement constitutes the entire understanding and agreement of the parties. Agreement integrates all of the terms and conditions mentioned herein or incidental hereto and supersedes all negotiations and previous agreements between the parties with respect to all or any part of the subject matter hereof.
23. Previous Agreements Terminated. Effective upon the first day of the first term of Agreement, CAW and Utility hereby terminated each previous agreement aside from Agreement between CAW and Utility to which CAW and Utility remain bound concerning billing services provided by CAW to Utility.
24. Binding Effect. Agreement shall be binding on the parties hereto and their successors and assigns.

[Signatures appear on the following page.]

IN WITNESS WHEREOF, Central Arkansas Water and North Little Rock Waste Water Utility have set their hands and affixed their respective seals.

NORTH LITTLE ROCK WASTEWATER
UTILITY

By: _____
Mark Wilkins, Director

Date: _____

CENTRAL ARKANSAS WATER

By: _____
Jeff Mascagni, Chief Financial Officer

Date: _____

CAW BILLING FEE AS OF 1/1/19 IS \$.965 AND THE RA & GR FEE IS \$1.515 WENT UP TO \$ 983 AND \$1.533 AS OF 4/1/19
BILL COUNT PER CYCLE

DATE	DESCRIPTION	NLR	DOT	MOR	MAU	TOTAL	PAID TO CAW	RA	GR	TOTAL	PAID TO CAW	OWED TO US
12/4/2019	CYC 131-137	4,241			668	4,909	\$ 4,825.55	28		28	\$ 27.52	\$ 42.92
12/6/2019	CYC 231-237	2,908			974	3,882	\$ 3,816.01			0	\$ -	\$ -
12/2-12/6	SUMMARY	4			4	\$ 3.93				0	\$ -	\$ -
12/10/2019	CYC 331-337	3,124			845	3,969	\$ 3,901.53			0	\$ -	\$ -
12/13/2019	CYC 431-437	4,412			976	5,388	\$ 5,296.40	2	197	199	\$ 195.62	\$ 305.07
12/9-12/13	SUMMARY	2			2	\$ 1.97				0	\$ -	\$ -
12/16/2019	CYC 531-537	3,870	12		1,229	5,111	\$ 5,024.11		401	401	\$ 394.18	\$ 614.73
12/18/2019	CYC 631-637	3,399			1,315	4,715	\$ 4,634.85			0	\$ -	\$ -
12/23/2019	CYC 731-737	1,887	5		775	2,667	\$ 2,621.66			0	\$ -	\$ -
12/23/2019	CYC 31	1,565			22	1,587	\$ 1,560.02	8	25	33	\$ 32.44	\$ 50.59
12/26/2019	CYC 831-837	3,592		283	544	4,399	\$ 4,324.72			0	\$ -	\$ -
12/16-12/20	SUMMARY	2			2	\$ 1.97				0	\$ -	\$ -
12/23-12/27	SUMMARY	2			2	\$ 1.97		1		1	\$ 0.98	\$ 1.53
12/30/2017	CYC 931-937	3,376	1	3	231	3,611	\$ 3,549.61	1,439	855	2,294	\$ 2,255.00	\$ 3,516.70
COUNT PER CAW REPORT		32,384	18	266	7,580	40,248	\$ 39,563.78	1,478	1,478	2,956	\$ 2,905.75	\$ 531.54
R.A CUSTOMERS-NLR SALES CLASS		45			45	\$ 44.24		(45)		(45)	\$ (44.24)	\$ (68.99)
FINAL BILLS SHOULD BE CHARGED FOR		17			17			(17)		(17)		
FINAL BILLS SHOULD NOT BE CHARGED						0			(22)	(22)	\$ (21.63)	\$ (33.73)
						0		(2)		(2)	\$ (1.97)	\$ (3.07)
TOTAL BILL COUNT PER JEANETTE		32,446	18	265	7,580	40,310	\$ 39,608.02	1,414	1,456	2,870	\$ 2,837.92	\$ 4,425.75
TOTAL BILLS PAID TO CAW						43,180						\$ 2,193.71
TOTAL AMOUNT PAID TO CAW						\$ 42,445.84						\$ 2,232.04
TOTAL BILLS PER MY COUNT		43,204										\$ 4,425.75
COUNT PER CAW REPORT		0										\$ -
LESS FINALS FOR G.R.		-22										\$ -
LESS FINALS FOR R.A.		-2										\$ -
TOTAL BILLS PAID FOR		43,180										\$ -

NOT CHARGED BY CAW FOR EUREKA GARDENS CUSTOMERS OR RUNYAN ACRES IN NLR CUSTOMERS

RUNYAN ACRES FEE BILLED \$ 2,193.71
GRAVEL RIDGE FEE BILLED \$ 2,232.04

PAID TO CAW / mo. - \$ 39,608.
3% Increase 1.02
\$ 40,796.3% Inc.

1.8% Increase \$ 40,321.1.8% Inc.
(Historical 11-yr. average CPI increase)

Annual Inc. above 12 mo. \$ 475. / mo. diff.
Historical CPI increase → \$ 5700 / yr.

HISTORY OF CAW BILLING SERVICE INCREASES

4/1/2019	1.9%	\$ 0.983
4/1/2018	2.1%	\$ 0.965
4/1/2017	2.1%	\$ 0.945
4/1/2016	0.1%	\$ 0.926
4/1/2015	1.6%	\$ 0.925
4/1/2014	1.5%	\$ 0.910
4/1/2013	2.1%	\$ 0.897
4/1/2012	3.2%	\$ 0.879
4/1/2011	1.6%	\$ 0.852
4/1/2010	-0.4%	\$ 0.839
4/1/2009	3.8%	\$ 0.842

19.6%

AVERAGE 1.8% ← 11-yr average CPI

THE CPI FOR THE PREVIOUS YEAR HAS BEEN USED FOR THE INCREASE EFFECTIVE AS OF APRIL 1ST OF EVERY YEAR.

Increase of \$5,220
between 3% and 1.9%

Current Contract ~~at~~ - 9/27/2002

(6)

LAKWOOD VALLEY DRIVE – BANK STABILIZATION 2020

Erosion of a creek bank has exposed a section of an existing 10-inch concrete gravity sewer line creating the need for emergency corrective actions. The section exposed is approximately 35 – 40 feet in length and is located about a quarter mile upstream from the bridge on Avondale Road (locally known as Snake Hill).

A location map is attached along with a photo of the exposed pipeline.

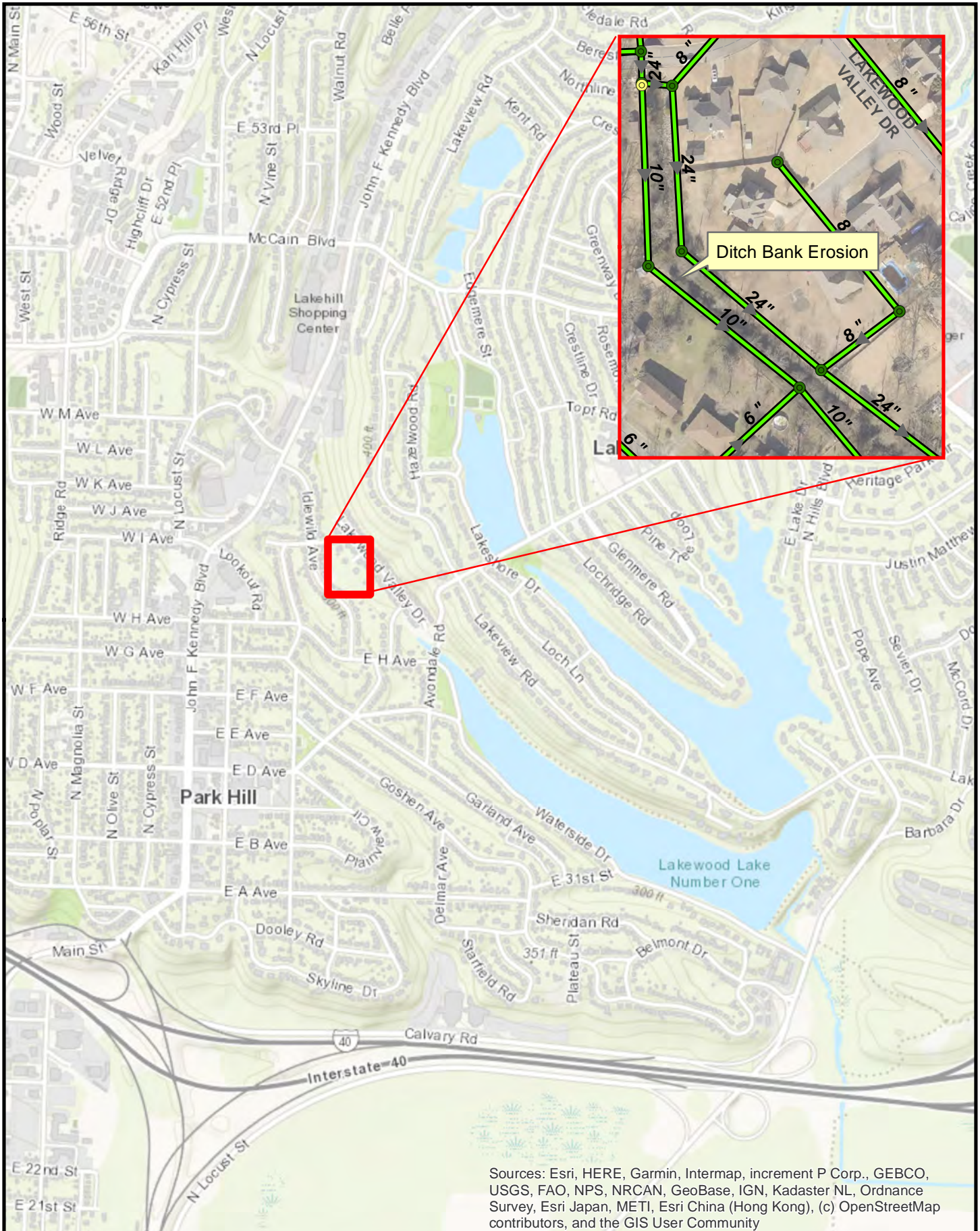
Staff took immediate actions to try to safe up the pipeline over the weekend of February 29-March 1 in response to predictions of a significant rainfall event.

Diamond Construction Co., Inc. has been called in to construct a concrete protective barrier. The estimated cost of the repair is \$32,000 - \$42,000 which will be funded through general revenues. The 2020 Budget includes \$1,000,000 for emergency repairs.

ACTION REQUESTED:

Authorize the use of Diamond Construction Co., Inc. for emergency corrective actions for the Lakewood Valley Drive – Bank Stabilization 2020.





Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community



Printed 3/3/20
J. Milum

**North Little Rock Wastewater
Lakewood Valley Drive - Bank Stabilization 2020**



The data contained herein was compiled from various sources for the sole use and benefit of the North Little Rock Wastewater Utility. Any use of the data by anyone other than the North Little Rock Wastewater Utility is at the sole risk of the user, and by acceptance of this data, the user does hereby hold the North Little Rock Wastewater Utility and the City of North Little Rock harmless and without liability from any claims, costs, or damages of any nature against the North Little Rock Wastewater Utility and the City of North Little Rock, including cost of defense arising from improper use of the data or use by another party. Acceptance or use of this data is done without any expressed or implied warranties.



(7)

**UPPER RIVERSIDE INTERCEPTORS CIPP 2020 REHABILITATION PROJECT
FEMA PROJECTS 111006 & 111015**

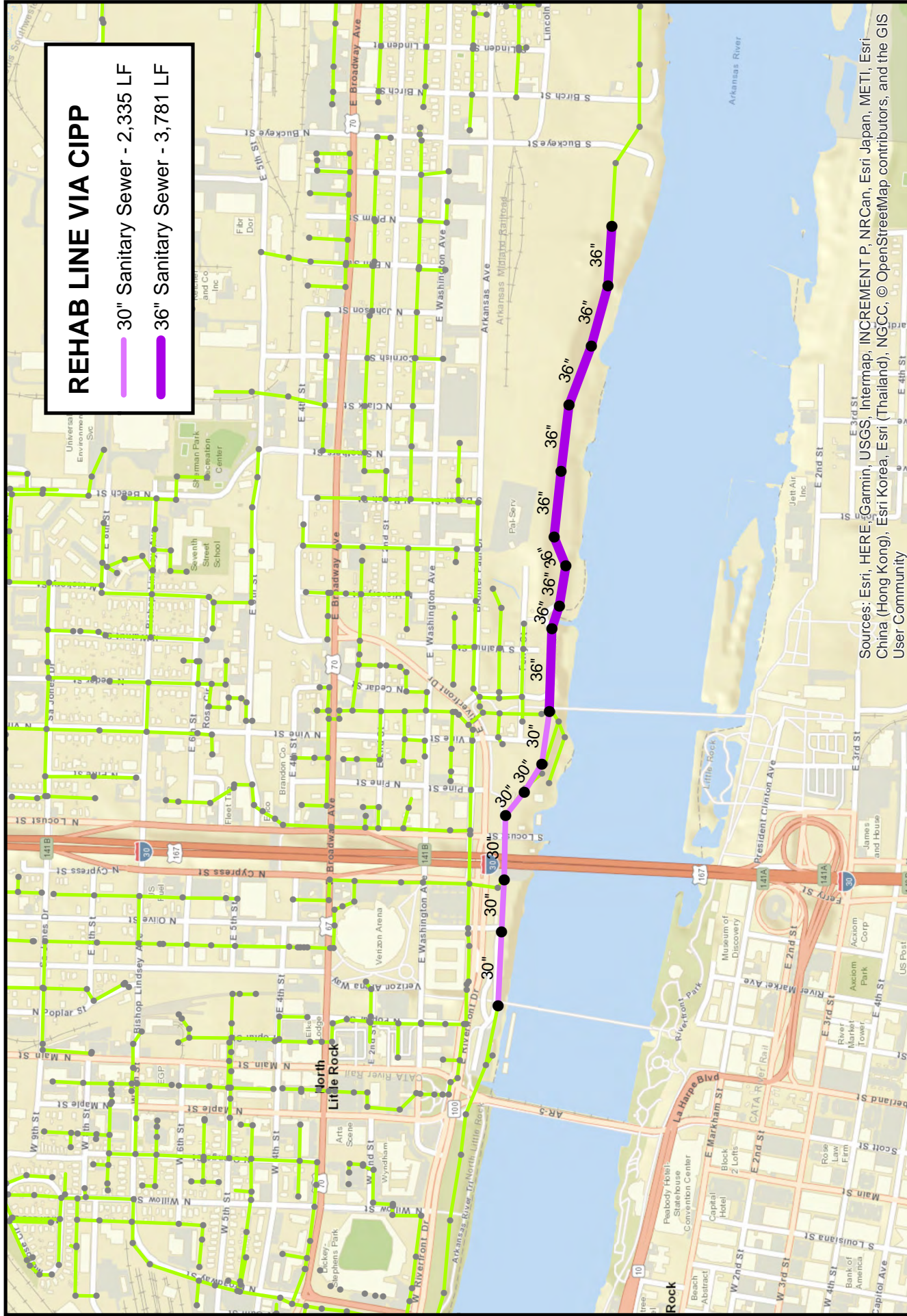
Staff prepared bid documents for the cured-in-place pipeline rehabilitation (CIPP) of interceptor sewer lines in response to the damages incurred from the 2019 Flood. The project includes debris removal or heavy cleaning and internal lining of approximately 6,116 linear feet of 30-inch and 36-inch Reinforced Concrete Pipe interceptor sewer lines using CIPP. By-pass pumping, heavy cleaning and detailed CCTV of the interceptors will be part of the CIPP activities.

The estimated cost for the project is \$3,016,123 with 75% to be reimbursed from FEMA and 25% from NLRW reserves based on actual cost.

ACTION REQUESTED:

Authorize staff to advertise for bids for the Upper Riverside Interceptors CIPP 2020 Rehabilitation Project.





REHAB LINE VIA CIPP

— 30" Sanitary Sewer - 2,335 LF
— 36" Sanitary Sewer - 3,781 LF

Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, © OpenStreetMap contributors, and the GIS User Community

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North Little Rock Wastewater
Upper Riverside Interceptor CIPP
2020 Rehabilitation Project

Printed 3/4/20
 J. Milum



(8)

2019 AUXILIARY GENERATORS AND TRANSFER SWITCHES

Bids for the 2019 Auxiliary Generators and Transfer Switches were opened Thursday, March 5, 2020 at 10:00 AM. The project consists of installing four (4) generators and automatic transfer switches at the following existing pump stations:

- Mid-State 30 kW
- Rixie-RR 30 kW
- Maumelle High School 60 kW
- Osage Hills 45 kW

Lock-Wood Electric, Inc. of Conway, Arkansas submitted the low bid in the amount of \$135,850. A copy of the Certified Bid Tab is provided for your review.

The 2020 Budget includes \$160,000 for this project.

ACTION REQUESTED:

Authorize staff to enter into a contract with Lock-Wood Electric, Inc. of Conway, Arkansas for the 2019 Auxiliary Generators and Transfer Switches project in the amount of \$135,850.



Bid Tabulation Sheet

2019 Auxiliary Generators and Transfer Switches

North Little Rock Wastewater Utility

Bid Opening on March 5, 2020 at 10:00 A.M.

Item No.	Description	Units	Quantity	Nease Electrical		Lock-Wood Electric, Inc.		Generated Energy Solutions, LLC		No Bid Submitted I-K Electric Company
				Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	
1	Mobilization	L.S.	1	\$ 1,000.00	\$ 1,000.00	\$ 500.00	\$ 500.00	\$ 2,997.50	\$ 2,997.50	
2	Performance Bond	L.S.	1	\$ 2,117.00	\$ 2,117.00	\$ 925.00	\$ 925.00	\$ 809.33	\$ 809.33	
3	Payment Bond	L.S.	1	\$ 2,117.00	\$ 2,117.00	\$ 925.00	\$ 925.00	\$ 809.33	\$ 809.33	
4	Mid-State P.S.	L.S.	1	\$ 33,068.00	\$ 33,068.00	\$ 29,000.00	\$ 29,000.00	\$ 34,613.43	\$ 34,613.43	
5	Rixie-RR P.S.	L.S.	1	\$ 33,348.00	\$ 33,348.00	\$ 33,000.00	\$ 33,000.00	\$ 35,764.06	\$ 35,764.06	
6	High School	L.S.	1	\$ 39,176.00	\$ 39,176.00	\$ 40,500.00	\$ 40,500.00	\$ 42,135.24	\$ 42,135.24	
7	Osage Hills P.S.	L.S.	1	\$ 34,486.00	\$ 34,486.00	\$ 31,000.00	\$ 31,000.00	\$ 36,613.43	\$ 36,613.43	
Totals					\$145,312.00		\$135,850.00		\$153,742.32	
Bid Rank					2		1		3	

ENGINEER: Michael Clayton, P.E.
 North Little Rock Wastewater
 7400 Baucum Pike
 North Little Rock, AR 72117

I hereby certify that this is a true and correct copy of bids received on March 5, 2020.

Michael B. Clayton, P.E.
 North Little Rock Wastewater

(9)

WHITE OAK WTP ALL-WEATHER ACCESS ROAD

Bids for the White Oak WTP All-Weather Access Road were opened Thursday, March 5, 2020 at 10:30 AM. The project consists of constructing an all-weather access road to the White Oak WTP one foot above the Base Floodplain Elevation.

Burkhalter Technologies, Inc. of North Little Rock, Arkansas submitted the low bid in the amount of \$151,406.

A copy of the Certified Bid Tab is provided at the Committee meeting for your review.

This project is not included in the 2020 budget. However, it is included in the State Hazard Mitigation Grant 2020 and will be eligible for 50% funding. The remaining 50% will come from general revenues.

ACTION REQUESTED:

Authorize staff to enter into a contract with Burkhalter Technologies, Inc. of North Little Rock, Arkansas for the White Oak WTP All-Weather Access Road project in the amount of \$151,406.





NO	BY	DESCRIPTION

LEGEND

Job Name:
WHITE OAK WTP
ALL-WEATHER
ACCESS ROAD

ENGINEERING SEAL

PAGE DESCRIPTION

PLAN

SCALE:	SHEET NO:
1" = 40'	2
DATE:	JOB NUMBER:
2/5/2020	20043
DRAWN BY:	CHECKED BY:
KERBY, S	CLAYTON, M



Bid Tabulation Sheet

White Oak WTP All-Weather Access Road
North Little Rock Wastewater Utility

Bid Opening on March 5, 2020 at 10:30 A.M.

Item No.	Description	Units	Quantity	Burkhalter Technologies, Inc.	SiteWorkKone.com	Spurlock, Inc.	Township Builders, Inc.	Redstone Construction Group, Inc.
				Unit Price	Amount	Unit Price	Amount	Unit Price
White Oak WTP All-Weather Access Road								
1	Mobilization	L.S.	1	\$ 4,975.00	\$ 4,975.00	\$ 8,000.00	\$ 8,000.00	\$ 12,000.00
2	Performance & Payment Bond	L.S.	1	\$ 3,582.00	\$ 3,582.00	\$ 5,000.00	\$ 5,000.00	\$ 3,000.00
3	Certificates of Insurance	L.S.	1	\$ 100.00	\$ 100.00	\$ 500.00	\$ 500.00	\$ 1,000.00
4	Clearing and Grubbing	L.S.	1	\$ 3,000.00	\$ 3,000.00	\$ 2,000.00	\$ 2,000.00	\$ 7,500.00
5	Silt Fencing	L.F.	2,200	\$ 4.50	\$ 9,900.00	\$ 3.00	\$ 6,600.00	\$ 8,800.00
6	Earthwork, Including Compacted F	L.S.	1	\$ 81,715.00	\$ 81,715.00	\$ 112,500.00	\$ 112,500.00	\$ 149,560.00
7	Class 7 Base-Compacted to 95% I	TONS	600	\$ 22.00	\$ 13,200.00	\$ 18.50	\$ 11,100.00	\$ 22,800.00
8	B-Stone for soil stabilization	TONS	50	\$ 30.00	\$ 1,500.00	\$ 40.00	\$ 2,000.00	\$ 2,250.00
9	Seed and Mulch Slopes and Other	S.Y.	5,600	\$ 0.70	\$ 3,920.00	\$ 0.60	\$ 3,360.00	\$ 11,200.00
10	Geotextile Fabric for Soil Stabilizat	S.Y.	100	\$ 5.00	\$ 500.00	\$ 5.00	\$ 500.00	\$ 1,200.00
11	48" ADS N-12 Culvert	L.F.	120	\$ 138.00	\$ 16,560.00	\$ 140.00	\$ 16,800.00	\$ 12,000.00
12	Provide and Install New Double G.	LS	1	\$ 2,200.00	\$ 2,200.00	\$ 1,400.00	\$ 1,400.00	\$ 4,500.00
13	Modify Exisitin Chain link Fence to	L.F.	90	\$ 39.00	\$ 3,510.00	\$ 32.00	\$ 2,880.00	\$ 5,850.00
14	Modify Existing Cattle Gate to Mark	L.S.	1	\$ 500.00	\$ 500.00	\$ 400.00	\$ 400.00	\$ 600.00
15	48" ADS Galvanized Steel Flared-	EACH	2	\$ 3,122.00	\$ 6,244.00	\$ 3,500.00	\$ 7,000.00	\$ 5,000.00
Totals					\$151,406.00		\$180,040.00	
Bid Rank					1		2	
								\$244,150.00
								3
								\$247,260.00
								4

ENGINEER:
Michael Clayton, P.E.
North Little Rock Wastewater
7400 Baucum Pike
North Little Rock, AR 72117

I hereby certify that this is a true and correct copy of bids received on March 5, 2020.

 Michael B. Clayton, P.E.
 North Little Rock Wastewater

(10)

**WHITE OAK ELECTRICAL RELOCATION PROJECT
(STATE HAZARD MITIGATION GRANT 2020)**

During the 2019 Arkansas River Flood event, electrical services to the lagoons and to the influent pump station at the White Oak WRF were threatened by the maximum water level. FEMA covered the emergency protective measures taken by staff during the actual flood event in the amount of \$39,188.24 (FEMA share). About half of those expenses were related to the efforts at the White Oak WRF.

Additionally, ADEM has committed to a 50% matching grant based on the actual cost of modifications to raise these electrical services above the 100-year flood plain elevation. The scope of work for this project includes relocation of two electrical services (600 amp and 800 amp) and related electrical components. The projected cost for this work is \$70,000 to \$75,000. This project has been advertised in accordance with state procurement guidelines, and bids are scheduled to be received Monday, March 16, 2020 at 10:00 am.

This item was not budgeted for separately, and the NLRW portion will be funded from general revenues.

ACTION REQUESTED:

Authorize staff to accept the lowest qualified bid and award a contract for the White Oak Electrical Relocation Project.

