R-20-175

RESOLUTION NO. _____

A RESOLUTION ADOPTING A BUDGET FOR THE 2021 FISCAL YEAR FOR THE NORTH LITTLE ROCK ELECTRIC DEPARTMENT; AND FOR OTHER PURPOSES.

WHEREAS, the proposed budget for the North Little Rock Electric Department for the fiscal year 2021 is attached hereto as Exhibit A and incorporated herein by reference; and

WHEREAS, a budget narrative reflecting contemplated expenditures during the 2021 fiscal year for the North Little Rock Electric Department is attached hereto as Exhibit B and incorporated herein by reference; and

WHEREAS, the City Council should appropriate funds to facilitate the rapid recovery from a disaster emergency, as defined by law.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF NORTH LITTLE ROCK, ARKANSAS:

SECTION 1: **Appropriation.** The budget of the North Little Rock Electric Department attached hereto as Exhibit A is hereby approved. The General Manager of the North Little Rock Electric Department is authorized to spend budgeted funds for operations, maintenance, capital and replacement expense of the department, subject to applicable legal, fiscal and executive limitations. The budget narrative attached hereto as Exhibit B reflects expenditures that are contemplated during the 2021 fiscal year. The General Manager shall be authorized to reallocate funds from one purpose to another according to the needs of the department, *provided that* such reallocation shall be (a) compliant with applicable legal, fiscal and executive limitations; and (b) periodically reported to City Council.

SECTION 2: **Work Orders.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds in the performance of work to be reimbursed by customers in the normal course of business. The General Manager shall account for such expenditures and reimbursements according to each project. To the extent that any legal, fiscal or executive requirement mandates identification of a reimbursable project within the budget, the General Manager shall comply with the same.

SECTION 3: **Disaster Emergencies.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds, not to exceed one million dollars ($1,000,000.00), as necessary to restore power following the declaration of a disaster emergency under Ark. Code Ann. 12-75-101, et seq. Expenditures shall comply with applicable legal, fiscal and executive limitations. The General Manager shall timely report all expenditures made under this authority to City Council.

SECTION 4: **Severability.** In the event any title, section, paragraph, item, sentence, clause, phrase, or word of this Resolution is declared or adjudged to be invalid or unconstitutional,

such declaration or adjudication shall not affect the remaining portions of this Resolution, which shall remain in full force and effect as if the portion so declared or adjudged invalid or unconstitutional was not originally a part of this Resolution.

SECTION 5: **Repealer.** All ordinances or resolutions of the City in conflict herewith are hereby repealed to the extent of such conflict.

SECTION 6: **Effective date.** This Resolution shall be effective from and after its passage and approval.

PASSED:

APPROVED:

Mayor Joe A. Smith

SPONSOR:

Joe A Smith by AF

Mayor Joe A. Smith

ATTEST:

Diane Whitbey, City Clerk

APPROVED AS TO FORM:

Amy Beckman Fields, City Attorney

PREPARED BY THE OFFICE OF THE CITY ATTORNEY/kt

FILED 10:45 A.M. _____ P.M.

By A. Fields

DATE 12-8-20

Diane Whitbey, City Clerk and Collector
North Little Rock, Arkansas

RECEIVED BY S. Ussery

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2021 BUDGET

EXHIBIT "A"

				2021
I.	**Estimated Beginning Cash Balance**			**28,000,000**
II.	**Revenue - Sale of Electricity**			
	a.	Sales - Residential	42,224,000	
	b.	Sales - Commercial	24,934,000	
	c.	Sales - Industrial	21,658,000	
	d.	Sales - Street & Highway Lighting	273,000	
	e.	Sales - Other Public Authorities	1,729,000	
	f.	Sales - Lighting	182,000	**91,000,000**
III.	**Other Income**			
	a.	Interest Income	500,000	
	b.	Miscellaneous Service Income/Green Tags	550,000	
	c.	Other Miscellaneous Income & Late Penalties	1,500,000	
	d.	Other Income - pole rental, etc.	300,000	
	e.	Project Rollovers from 2020 Budget	4,740,000	
	f.	Fema Grant for Dredging	2,625,000	
	g.	Depreciation/Reserve Fund Reim. Rollover	5,000,000	
				15,215,000
IV.	**Cost of Power (Includes all Hydro Costs)**			**58,165,714**
V.	**Personnel Costs (Net of Hydro)**			**11,296,985**
VI.	**Operating & Maintenance Expenses (Net of Hydro)**			**9,984,106**
VII.	**Capital Expenditures - Non Replacements (Net of Hydro)**			**6,140,500**
VIII.	**Capital Expenditures - Replacements (Net of Hydro)**			**2,444,000**
IX.	**Transfers to the "Depreciation/Reserve Fund"**			**2,216,000**
X.	**Operating Transfers to City of NLR**			**12,000,000**
XI.	**Bond Debt Service (Net of Hydro)**			**3,904,041**
	Total Budget Request Including Transfers & Bond Debt Service			**106,151,347**
	Estimated Cash, Revenue & Other Income (I, II, III)			**134,215,000**
	Less Total Budget Requests			**106,151,347**
	ESTIMATED ENDING CASH BALANCE AFTER BUDGET REQUESTS			**28,063,653**

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2021 BUDGET (Detailed Backup)

I.	**Estimated Beginning Cash Balance**			1	**28,000,000**
II.	**Revenue - Sale of Electricity**				
	a.	Sales - Residential	42,224,000	1	
	b.	Sales - Commercial	24,934,000	1	
	c.	Sales - Industrial	21,658,000	1	
	d.	Sales - Street & Highway Lighting	273,000	1	
	e.	Sales - Other Public Authorities	1,729,000	1	
	f.	Sales - Lighting	182,000	1	
		Total for Revenue - Sale of Electricity		1	**91,000,000**
III.	**Other Income**				
	a.	Interest Income	500,000	1	
	b.	Miscellaneous Service Income/Green Tags	550,000	1	
	c.	Other Miscellaneous Income & Late Penalties	1,500,000	1	
	d.	Other Income - pole rental, etc.	300,000	1	
	e.	Project Rollovers from 2020 Budget	4,740,000	1	
	f.	Fema Grant for Dredging	2,625,000	1	
	g.	Depreciation/Reserve Fund Reim. Rollover	5,000,000	1	
		Total for Other Income		1	**15,215,000**
IV.	**Cost of Power**				
	a.	Purchase Power - TEA	$7,400,130	1	
	b.	Purchase Power - Plum Point 1 (Net of Sales)	$14,390,040	1	
	c.	Purchase Power - Waste Management	$855,544	1	
	d.	Purchase Power - MISO	$17,435,258	1	
	e.	Purchase Power - L'OREAL	81,504	1	
		Total Purchase Power	**40,162,476**	1	
	f.	Transmission - MISO	$8,212,624	1	
		Total Transmission - MISO Costs	**$8,212,624**	1	
	g.	Hydro Debt Service	2,158,614	1	
	h.	Hydro Capital & Replacement Additions	541,000	1	
	i.	Hydro Fixed Operating & Maintenance Costs	4,775,000	1	
	j.	Hydro Personnel Costs	875,000	1	
		Total Murray Hydro Plant Costs	**8,349,614**	1	
	k.	Other Cost of Power	1,441,000	1	
		Total Other Cost of Power	**1,441,000**	1	
		Total Cost of Power		1	**58,165,714**
V.	**Personnel Costs**				
	a.	Salaries & Longevity (see salaries worksheet)	8,415,731	1	
	b	Part-time Employees	83,860	1	
	c.	Overtime (6%)	504,944	1	
	d.	Stand-by Pay	120,000	1	
	e.	FICA	521,775	1	
	f.	Medicare	122,028	1	
	g.	Pension (see salaries worksheet)	996,308	1	
	h.	Sick Leave Bonus	6,000	1	
	i.	Workers Comp	112,000	1	
	j.	Health Insurance	1,233,720	1	
	k.	Life Insurance	10,595	1	
	l.	Long Term Disability Insurance	45,024	1	
		Total Personnel Costs	**12,171,985**	1	
		Hydro Personnel Costs Moved to Cost of Power Above	(875,000)	1	
		Total Personnel Costs (Net of Hydro)		1	**11,296,985**

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2021 BUDGET (Detailed Backup)

VI.	Operating & Maintenance Expenses (See "Requests Summary")		1	9,984,106
VII.	Capital Expenditures - Non Replacements (See "Requests Summary")		1	6,140,500
VIII.	Capital Expenditures - Replacements (See "Requests Summary")		1	2,444,000
IX.	Transfers to the "Depreciation/Reserve Fund"		1	2,216,000
X.	Operating Transfers to City of NLR		1	12,000,000
XI.	Bond Debt Service	6,062,655	1	
	Hydro Portion of Debt Service Moved to Cost of Power	(2,158,614)	1	
	Bond Debt Service (Net of Hydro)		1	3,904,041
Total Budget Request Including Transfers & Bond Debt Service			1	106,151,347
Estimated Cash, Revenue & Other Income (I, II, III)			1	134,215,000
Less Total Budget Requests			1	106,151,347
ESTIMATED ENDING CASH BALANCE AFTER BUDGET REQUESTS			1	28,063,653

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
ACCOUNTING LOCATIONS

100 - General Manager and Administrative (Scott Springer)
200 - Billing & Collection (Jill Ponder)
500 - Systems Engineering (Eric Heinrichs)
510 - Distribution Engineer (Andy Johnson)
515 - Vegetation Management (Andy Johnson)
520 - Design Engineering (Greg Woodward)
530 - Substation Maintenance (Andy Johnson)
535 - GIS (E. Heinrichs/Wade Dunlap)
540 - Information Technology (John Barber)
550 - Energy Services and Communication (Jill Ponder)
560 - Hydro Operations (Jessica Stephens)
565 - Security & Compliance (Jessica Stephens/Ryan Wilson)
580 - Operations / Construction (Ron Osburn)
- **583** - Transportation (Kyle McNeil)
- **584** - Total Safety (Ryan Wilson)
- **586** - Material Management (Ron Osburn & Karen Allen)
- **587** - Meter Department (Terrence Williams)

600 - Cost of Power-Other (Jessica Stephens)

CATEGORY LEGENDS

C - Capital Assets - Non Replacements
O - O & M Expenses
R - Capital Assets - Replacements

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
REQUESTS BY LOCATION & CATEGORY
BUDGET LINE ITEMS WORKSHEET
FOR THE 2021 BUDGET

EXHIBIT "B"

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
100	C	99	Unbudgeted	-	-	-
100	O	6	Travel	13,000	15,000	(2,000)
100	O	10	Professional Training	4,000	5,000	(1,000)
100	O	11	Annual Audit $24,750	30,000	24,750	5,250
100	O	14	Electricity, Gas, Water	80,000	86,000	(6,000)
100	O	15	Property, Legal, Vehicle, Liability Insurance	145,000	130,000	15,000
100	O	17	NLR Economic Development Corp-Promo Costs	250,000	447,283	(197,283)
100	O	18	Bond Trustee Fees	10,000	10,000	-
100	O	21	Sherwood Franchise Taxes	600,000	600,000	-
100	O	22	Payments to Utilities Accounting (IT Expenses for 2019)	1,649,306	1,649,306	-
100	O	23	Office Supplies & Misc Items	32,000	35,000	(3,000)
100	O	24	Sherwood Franchise Tariff	470,000	470,000	-
100	O	25	AMPA Activities & Consultants	125,000	140,000	(15,000)
100	O	63	Property Rental at Airport for Electric Building	70,000	70,000	-
100	O	65	Committee, Meeting and Employee Support	18,000	20,000	(2,000)
100	O	66	Claims/Adjustments	25,000	25,000	-
100	O	67	S&P Rating Surveillance- 2012 Bonds	-	7,500	(7,500)
100	O	99	Unbudgeted	-	-	-
						-
100	R	99	Unbudgeted	-	-	-
			Total General Manager and Admin (Scott Springer)	3,521,306	3,734,839	(213,533)
200	C	1	Equipment-UAD	11,000	11,000	-
200	C	99	Unbudgeted			-
						-
200	O	2	Supplies-Office	25,000	25,000	-
200	O	3	Online Payment Processing Fees	200,000	200,000	-
200	O	4	Statement & Insert Printing	87,000	-	87,000
200	O	5	Utilities	130,000	130,000	-
200	O	6	Maintenance of Equipment	85,000	85,000	-
200	O	7	Maintenance of Building & Grounds	100,000	100,000	-
200	O	8	Janitorial Supplies	25,000	25,000	-
200	O	11	Armored Transportation	10,000	10,000	-
200	O	12	Postage	200,000	180,000	20,000
200	O	13	Education & Training	15,000	15,000	-
200	O	14	Travel Expenses	12,000	12,000	-
200	O	15	Professional Services	4,000	4,000	-
200	O	20	Miscellaneous Expense	25,000	10,000	15,000
200	O	21	Cost of Service/Retail Rates & Financial Planning	30,000	45,500	(15,500)
200	O	99	Unbudgeted			-
						-
200	R	1	Equipment Replacement	20,000	20,000	-
200	R	2	New Customer Service Building	400,000	-	400,000
200	R	99	Unbudgeted	-	-	-
			Total Billing & Collection (Jill Ponder)	1,379,000	872,500	506,500
500	C	2	Distribution System Improvements	-	548,000	(548,000)
500	C	3	Pole Loading Analysis Software	-	35,000	(35,000)
500	C	4	Fiber Installation, Labor, & Material	250,000	250,000	-
500	C	5	Dist. Sys. Imp.-67/167 Underground Crossing	500,000	-	500,000
500	C	6	Dist. Sys. Imp.McCain Reconductor	150,000	-	150,000

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
500	C	7	Dist. Sys. Imp.Galloway 2nd Circuit	350,000	-	350,000
500	C	8	Dist. Sys. ImpLevy CKTs Revamp	150,000	-	150,000
500	C	9	Dist. Sys. Imp.Downtown Rose City Reliability	100,000	-	100,000
500	C	99	Unbudgeted			-
						-
500	O	1	Training	25,000	25,000	-
500	O	2	Travel	25,000	25,000	-
500	O	4	Engineering Consulting	200,000	200,000	-
500	O	99	Unbudgeted		-	-
						-
500	R	99	Unbudgeted	-	-	-
			Total Systems Engineering (Eric Heinrichs)	1,750,000	1,083,000	667,000
510	C	99	Unbudgeted	-	-	-
						-
510	O	1	Shared Maint. Ownership Station Equipment	20,000	20,000	-
510	O	2	SCADA Software & Hardware Support	38,000	38,000	-
510	O	5	Inspection & Maintenance Services for Rotten Poles, etc	-	155,000	(155,000)
510	O	12	Tree Trimming Contractor- moved to #515	-	-	-
510	O	13	Distribution Equipment Replacement	25,000	25,000	-
510	O	99	Unbudgeted			-
						-
510	R	1	Distribution Switch Replacement (included in 586)	-	35,000	(35,000)
510	R	2	Capacitor Banks	45,000	50,000	(5,000)
510	R	3	Distribution Breaker Replacement	60,000	60,000	-
510	R	5	Equipment Replacement	40,000	45,000	(5,000)
510	R	13	Emergency Tree Trimming- moved to #515	-	-	-
510	R	99	Unbudgeted	-	-	-
			Total Distribution Engineer (Andy Johnson)	228,000	428,000	(200,000)
515	C	99	Unbudgeted			-
						-
						-
515	O	1	Tree Trimming Contractor (moved from #510)	2,000,000	1,607,525	392,475
515	O	2	Safety, Training, Travel	10,000		10,000
515	O	3	Tools/Materials	10,000		10,000
515	O	4	Herbicides/Chemicals	15,000		15,000
515	O	5	Dump Fees (moved from #580)	10,000	10,000	-
515	O	99	Unbudgeted			-
						-
515	R	1	Emergency Tree Trimming (moved from #510)	75,000	75,000	-
515	R	99	Unbudgeted			-
						-
			Total Vegetation Management (Andy Johnson)	2,120,000	1,692,525	227,475
520	C	1	Distribution Construction Contractors	1,000,000	1,250,000	(250,000)
520	C	3	Boring-Underground & Labor	200,000	200,000	-
520	C	6	Guard Rails	5,000	5,000	-
520	C	9	Furniture & Office Equipment	8,500	8,500	-
520	C	10	I-30 Project	100,000	264,750	(164,750)
520	C	99	Unbudgeted	-	-	-
						-
520	O	1	Equipment, Uniforms & Misc Materials	30,000	30,000	-
520	O	99	Unbudgeted	-	-	-
						-
520	R	99	Unbudgeted	-		-

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
			Total Design Engineering (Greg Woodward)	1,343,500	1,758,250	(414,750)
530	C	1	Galloway Substation Covers & Insulators	20,000	175,000	(155,000)
530	C	99	Unbudgeted	-	-	-
						-
530	O	1	Storage/Work Area	20,000	20,000	-
530	O	2	Substation Power Transformer Testing	30,000	30,000	-
530	O	3	Substation Testing & Maintenance	35,000	35,000	-
530	O	4	Tools/Materials	20,000	20,000	-
530	O	8	ARKUPS	55,000	55,000	-
530	O	10	Ground Maint/Erosion/Weed Control	20,000	20,000	-
530	O	99	Unbudgeted			-
						-
530	R	1	RTU/Relay Replacement	50,000	50,000	-
530	R	99	Unbudgeted	-	-	-
			Total Substation Maintenance (Andy Johnson)	250,000	405,000	(155,000)
535	C	1	Outage Management (Milsoft)	90,000	-	90,000
535	C	99	Unbudgeted	-	-	-
						-
535	O	1	Partner/Milsoft	42,000	42,000	-
535	O	3	ESRI NLRED	6,300	6,300	-
535	O	4	Plotter Paper & Ink	2,500	2,500	-
535	O	5	Plotter Annual Support	1,500	1,500	-
535	O	6	ESRI NLRED Pays for Complete City	83,000	83,000	-
						-
535	R	1	Replacement Mapping Hardware	10,000	10,000	-
535	R	99	Unbudgeted	-	-	-
			Total GIS (E.Heinrichs/W.Dunlap)	235,300	145,300	-
540	C	3	New Technology	20,000	20,000	-
540	C	4	Security Upgrades	40,000	60,000	(20,000)
540	C	6	Data Center Upgrade	60,000	-	60,000
540	C	99	Unbudgeted			-
						-
540	O	12	Outside Support & Programming for Computers	70,000	70,000	-
540	O	14	Training, Books, Videos, CD Instructor Training	30,000	30,000	-
540	O	32	Travel	20,000	20,000	-
540	O	33	Telephone	200,000	200,000	-
540	O	34	Internet & Misc Communications	70,000	70,000	-
540	O	35	Maintenance Hardware	215,000	195,000	20,000
540	O	37	Software /Maintenance/Technical Support	632,500	575,000	57,500
540	O	99	Unbudgeted			-
						-
540	R	1	Equipment Replacement (scheduled yearly rotation)	30,000	30,000	-
540	R	2	Software Upgrades-C,R,&C	130,000	297,678	(167,678)
540	R	8	Security	10,000	-	10,000
540	R	18	Radios	10,000	10,000	-
540	R	27	Information Technology Equipment	300,000	300,000	-
540	R	99	Unbudgeted		-	-
			Total Information Systems (John Barber)	1,837,500	1,877,678	(40,178)
550	C	1	Energy Measurement & Communiation Equipment	4,000	4,000	-
550	C	99	Unbudgeted	-	-	-

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
						-
550	O	1	Customer Communications	75,000	75,000	-
550	O	2	Training	9,000	9,000	-
550	O	3	Travel	12,000	12,000	-
550	O	4	Supplies	7,000	7,000	-
550	O	5	Outreach & Education	5,000	5,000	-
550	O	7	Low Income Customer Assistance	150,000	150,000	-
550	O	99	Unbudgeted	-	-	-
						-
550	R	99	Unbudgeted	-	-	-
			Total Energy Services & Communication (Jill Ponder)	262,000	262,000	-
560	C	1	Storage Building	400,000	500,000	(100,000)
560	C	5	Spare Transformer	-	1,000,000	(1,000,000)
560	C	99	Unbudgeted			-
						-
560	O	8	Waste Oil Disposal	10,000	10,000	-
560	O	9	Intake Dredging	3,500,000	3,500,000	-
560	O	11	Crane Services	15,000	15,000	-
560	O	14	COE Power bill	40,000	40,000	-
560	O	15	Plant Painting	15,000	15,000	-
560	O	17	Normal Generation Operation Expenses	105,000	105,000	-
560	O	18	NPDES Monitoring	15,000	15,000	-
560	O	19	Normal Generation Plant Maint & Supplies	365,000	365,000	-
560	O	23	Engineering Services	100,000	100,000	-
560	O	25	Hydro Insurance	230,000	230,000	-
560	O	26	Hydro Regulatory Fees (FERC)	250,000	225,000	25,000
560	O	27	FERC Hydro Headwater Benefit Fee	25,000	25,000	-
560	O	32	Professional Development	5,000	5,000	-
560	O	33	Travel	5,000	5,000	-
560	O	34	Overtop Maintenance & Cleanup	75,000	75,000	-
560	O	36	Right of Way Maintenance	20,000	20,000	-
560	O	99	Unbudgeted	-	-	-
						-
560	R	1	Furniture, Fixtures & Equipment	30,000	30,000	-
560	R	4	Temperature/Controls Monitoring System	50,000	77,703	(27,703)
560	R	6	Stop Log Seals & Anodes	6,000	6,000	-
560	R	9	Tool Replacement	20,000	20,000	-
560	R	10	Piping Replacement	30,000	30,000	-
560	R	16	Gate Arm replacement	5,000	5,000	-
560	R	99	Unbudgeted	-	-	-
			Total Hydro Operations (Jessica Stephens)	5,316,000	6,418,703	(1,102,703)
565	C	1	Substation Security	60,000	100,000	(40,000)
565	C	99	Unbudgeted			-
						-
565	O	1	Reliability & Compliance	120,000	120,000	-
565	O	2	Professional Development	6,000	6,000	-
565	O	3	Travel	6,000	6,000	-
565	O	99	Unbudgeted			-
						-
565	R	1	Substation Equipment Replacement	25,000	25,000	-
565	R	99	Unbudgeted		-	-
			Total Substation Security & Compliance(J.Stephens/R.Wilsor	217,000	257,000	(40,000)

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
580	C	7	SUV Construction Manager	-	35,000	(35,000)
580	C	99	Unbudgeted	-	-	-
						-
580	O	1	Pest Control	3,000	3,000	-
580	O	2	General Maint- Bldg Trash Pickup	40,000	40,000	-
580	O	4	General Maint- Ground Repairs	40,000	40,000	-
580	O	5	General Maint- Equipment Repairs Building	30,000	30,000	-
580	O	6	Flame Retardant Shirts/Boots PPE	50,000	40,000	10,000
580	O	7	General Maintenance-Bldg. Janitorial	40,000	40,000	-
580	O	8	General Maintenance- Bldg. Repairs	20,000	20,000	-
580	O	10	Dump Fees-American Composting (moved to #510)	-	-	-
580	O	11	Outside Contractors	50,000	50,000	-
580	O	13	Right of Way Improvements	30,000	30,000	-
580	O	14	Bldg. Janitorial Supplies	5,000	6,000	(1,000)
580	O	15	Training	5,000	5,000	-
580	O	16	Travel	5,000	5,000	-
580	O	18	Construction Equipment Rental	4,000	6,000	(2,000)
580	O	19	Standby Generator Maintenance	15,000	15,000	-
580	O	99	Unbudgeted	-	-	-
						-
580	R	10	Digger Derick Replacing Truck 8 2015 24,395 miles	-	250,000	(250,000)
580	R	11	Load King Pole Trailer	-	16,000	(16,000)
580	R	12	4 Drum Wire Puller Replacing 1996 Single3 Drum Puller	-	72,000	(72,000)
580	R	13	SUV replacing Unit 3 2012 Ford SUV 53,705 miles	-	35,000	(35,000)
580	R	14	Underground Wire Puller Replacing a 2008	-	170,000	(170,000)
580	R	15	2 Crew Dump Trailers $7,000 each	-	14,000	(14,000)
580	R	16	Street Light Bucket 2011 Dodge 61,814 miles	-	150,000	(150,000)
580	R	17	Small Service Bucket #25	150,000	-	150,000
580	R	18	Pole Trailer	20,000	-	20,000
580	R	19	Single Spool Wire Trailer	24,000	-	24,000
580	R	20	Vactron Truck (replace small vactron truck)	400,000	-	400,000
580	R	21	Underground Wire Puller	170,000	-	170,000
580	R	52	Storms	75,000	75,000	-
580	R	99	Unbudgeted	-	-	-
			Total Operations/Construction (Ron Osburn)	1,176,000	1,147,000	29,000
583	C	99	Unbudgeted	-	-	-
						-
583	O	2	2 Trk Emission Inspection/Dielectric Testing	20,000	20,000	-
583	O	7	Fuel & Oil- moved to #586	-	-	-
583	O	8	Parts & Repairs	140,000	140,000	-
583	O	99	Unbudgeted	-	-	-
						-
583	R	1	Tools & Shop Equipment	5,000	5,000	-
583	R	99	Unbudgeted	-	-	-
			Total Transportation (Kyle McNeil)	165,000	165,000	-
584	C	99	Unbudgeted	-	-	-
						-
584	O	1	Safety Committee	7,000	7,000	-
584	O	2	Travel	15,000	15,000	-
584	O	3	Training	15,000	15,000	-
584	O	4	First Aid Kits	10,000	10,000	-
584	O	5	Apprentice Training-Linemen	25,000	25,000	-

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
584	O	6	In House Training-Safety Classes	15,000	15,000	-
584	O	7	Safety Glasses	5,000	5,000	-
584	O	99	Unbudgeted	-	-	-
						-
584	R	99	Unbudgeted	-	-	-
			Total Safety(Ryan Wilson)	92,000	92,000	-
586	C	1	UG Cable	325,000	300,000	25,000
586	C	2	Wire	200,000	200,000	-
586	C	3	Poles	150,000	150,000	-
586	C	4	Transformers	800,000	500,000	300,000
586	C	5	Construction Materials	650,000	450,000	200,000
586	C	7	Streetlight Materials	625,000	750,000	(125,000)
586	C	8	Poles. Aluminum, & Accessories	125,000	125,000	-
586	C	9	Structures & Improvements	12,000	12,000	-
586	C	10	Safety Equipmenbt & Supplies	40,000	40,000	-
586	C	99	Unbudgeted			-
						-
586	O	1	Tools & Materials	80,000	75,000	5,000
586	O	2	Disposal for PCB's-Contractor	25,000	25,000	-
586	O	3	Testing Rubber Goods	5,000	5,000	-
586	O	4	Rubber Goods	12,000	12,000	-
586	O	5	Locks for Code Officer	10,000	10,000	-
586	O	6	Tools & Materials-Streetlight Section	3,000	3,000	-
586	O	7	Fuel & Oil	100,000	100,000	-
586	O	99	Unbudgeted			-
						-
586	R	1	Tools & Materials	75,000	75,000	-
586	R	2	Streetlight Replacements-New Lighting Technology	12,000	15,000	(3,000)
586	R	99	Unbudgeted	-	-	-
			Total Material Management (Ron Osburn & Karen Allen)	3,249,000	2,847,000	402,000
587	C	1	RNI Network Upgrades	75,000	60,000	15,000
587	C	2	Current & Potential Transformers	20,000	20,000	-
587	C	99	Unbudgeted			-
						-
587	O	1	Smart Meter Licensing & Tech Support	300,000	300,000	-
587	O	2	Materials for Meter Maintenaqnce	500	500	-
587	O	3	Consulting (Travel Expenses)	500	500	-
587	O	4	Util-Assist Consulting	7,500	10,000	(2,500)
587	O	5	13-Terminal Meter Cans/Base Adapters/Brackets	10,000	10,000	-
587	O	6	Maintenance & Calibration of Testing Equip.	5,000	5,000	-
587	O	8	Meter Can Repairs	1,500	1,500	-
587	O	9	Training	7,500	5,000	2,500
587	O	10	Travel	7,500	5,000	2,500
587	O	11	Prepaid Metering Services	-	-	-
587	O	99	Unbudgeted			-
						-
587	R	1	Office Furniture	500	500	-
587	R	2	Meter Inventory	300,000	400,000	(100,000)
587	R	5	Meter Shop Diagnostic Equipment	7,500	15,000	(7,500)
587	R	99	Unbudgeted	-	-	-
			Total Meter Department (Terrence Williams)	743,000	833,000	(90,000)

Location	Category	Item	Description	2021 Amount	2020 Amount	DIFFERENCE
600	C	3	Solar	150,000	250,000	(100,000)
600	C	99	Unbudgeted	-	-	-
						-
600	O	1	MISO Related Services	550,000	550,000	-
600	O	2	MJMUEC Dues	10,000	10,000	-
600	O	3	Distributed Generation Operation Expenses	40,000	40,000	-
600	O	4	Professional Development	8,000	8,000	-
600	O	5	Travel	8,000	8,000	-
600	O	6	Investigation & Analysis of New Power Sources	80,000	80,000	-
600	O	7	Distributed & Emergency Generation Planning	80,000	80,000	-
600	O	11	Power Supply Consultant	175,000	175,000	-
600	O	12	Power Supply & Risk Consultant (TEA)	340,000	340,000	-
600	O	99	Unbudgeted	-	-	-
						-
600	R	99	Unbudgeted	-	-	
			Total Cost of Power-Other (Jessica Stephens)	1,441,000	1,541,000	(100,000)
			Total Operation	16,050,106	15,767,664	282,442
			Total Capital	6,690,500	7,323,250	(632,750)
			Total Replacement	2,585,000	2,468,881	116,119
				25,325,606	25,559,795	(234,189)
				25,325,606	**25,559,795**	(234,189)
			LESS HYDRO:			
			#600 O & M	1,291,000		
			#600 CAPITAL	150,000		
			#560 O & M	4,775,000		
			#560 CAPITAL	400,000		
			#560 CAPITAL-R	141,000		
			TRANSFERRED TO COST OF POWER	**6,757,000**		
			TOTAL REMAINING CAPITAL/O&M	**18,568,606**		

NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2021 BUDGET
DEBT SERVICE COVERAGE

Revenue - Sale of Electricity	91,000,000
Other Income	10,215,000
Total for Cost of Power	-58,165,714
Personnel Costs	-11,296,985
Operating & Maintenance Expenses	-9,984,106
NET REVENUES FOR DEBT SERVICE COVERAGE	21,768,194
DEBT SERVICE	6,062,655
DEBT SERVICE COVERAGE RATIO	**3.6**