

A RESOLUTION ADOPTING A BUDGET FOR THE 2019 FISCAL YEAR FOR THE NORTH LITTLE ROCK ELECTRIC DEPARTMENT; AND FOR OTHER PURPOSES.

WHEREAS, the proposed budget for the North Little Rock Electric Department for the fiscal year 2019 is attached hereto as Exhibit A and incorporated herein by reference; and

WHEREAS, a budget narrative reflecting contemplated expenditures during the 2019 fiscal year for the North Little Rock Electric Department is attached hereto as Exhibit B and incorporated herein by reference; and

WHEREAS, the City Council should appropriate funds to facilitate the rapid recovery from a disaster emergency, as defined by law.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF NORTH LITTLE ROCK, ARKANSAS:

SECTION 1: **Appropriation.** The budget of the North Little Rock Electric Department attached hereto as Exhibit A is hereby approved. The General Manager of the North Little Rock Electric Department is authorized to spend budgeted funds for operations, maintenance, capital and replacement expense of the department, subject to applicable legal, fiscal and executive limitations. The budget narrative attached hereto as Exhibit B reflects expenditures that are contemplated during the 2019 fiscal year. The General Manager shall be authorized to reallocate funds from one purpose to another according to the needs of the department, *provided that* such reallocation shall be (a) compliant with applicable legal, fiscal and executive limitations; and (b) periodically reported to City Council.

SECTION 2: **Work Orders.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds in the performance of work to be reimbursed by customers in the normal course of business. The General Manager shall account for such expenditures and reimbursements according to each project. To the extent that any legal, fiscal or executive requirement mandates identification of a reimbursable project within the budget, the General Manager shall comply with the same.

SECTION 3: **Disaster Emergencies.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds, not to exceed one million dollars (\$1,000,000.00), as necessary to restore power following the declaration of a disaster emergency under Ark. Code Ann. 12-75-101, et seq. Expenditures shall comply with applicable legal, fiscal and executive limitations. The General Manager shall timely report all expenditures made under this authority to City Council.

SECTION 4: **Severability.** In the event any title, section, paragraph, item, sentence, clause, phrase, or word of this Resolution is declared or adjudged to be invalid or unconstitutional,

such declaration or adjudication shall not affect the remaining portions of this Resolution, which shall remain in full force and effect as if the portion so declared or adjudged invalid or unconstitutional was not originally a part of this Resolution.

SECTION 5: **Repealer.** All ordinances or resolutions of the City in conflict herewith are hereby repealed to the extent of such conflict.

SECTION 6: **Effective date.** This Resolution shall be effective from and after its passage and approval.

PASSED:

12-10-18

APPROVED:

Joe A. Smith
Mayor Joe A. Smith

SPONSOR:

Joe A. Smith
Mayor Joe A. Smith

ATTEST:

Diane Whitbey
Diane Whitbey, City Clerk

APPROVED AS TO FORM:

Amy Beckman Fields
Amy Beckman Fields, City Attorney

PREPARED BY THE OFFICE OF THE CITY ATTORNEY/cf

FILED	<u>11</u>	A.M.	_____	P.M.
By	<u>A. Fields</u>			
DATE	<u>12-4-18</u>			
Diane Whitbey, City Clerk and Collector North Little Rock, Arkansas				
RECEIVED BY	<u>S. Ussery</u>			

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2019 BUDGET**

EXHIBIT "A"

		<u>2019</u>
I. Estimated Beginning Cash Balance		16,000,000
II. Revenue - Sale of Electricity		
a. Sales - Residential	43,152,000	
b. Sales - Commercial	25,482,000	
c. Sales - Industrial	22,134,000	
d. Sales - Street & Highway Lighting	279,000	
e. Sales - Other Public Authorities	1,767,000	
f. Sales - Lighting	186,000	93,000,000
III. Other Income		
a. Interest Income	200,000	
b. Miscellaneous Service Income 20K & Green Tags 60K	80,000	
c. Other Miscellaneous Income & Late Penalties	1,500,000	
d. Other Income - pole rental, etc.	120,000	
f. Returned Check Fees	35,000	
g. Ben E. Keith Grant for Distributed Generation Plant	1,500,000	
h. Projects in the 2018 Budget to be completed in 2019	1,260,000	4,695,000
IV. Cost of Power (Includes all Hydro Costs)		53,615,293
V. Personnel Costs (Net of Hydro)		10,164,993
VI. Operating & Maintenance Expenses (Net of Hydro)		8,962,719
VII. Capital Expenditures - Non Replacements (Net of Hydro)		4,825,000
VIII. Capital Expenditures - Replacements (Net of Hydro)		1,950,000
IX. Transfers to the "Depreciation/Reserve Fund"		2,216,000
X. Operating Transfers to City of NLR		12,000,000
XI. Bond Debt Service (Net of Hydro)		3,959,000
Total Budget Request Including Transfers & Bond Debt Service		97,693,005
Estimated Cash, Revenue & Other Income (I, II, III)		113,695,000
Less Total Budget Requests (IV - XII)		97,693,005
ESTIMATED ENDING CASH BALANCE AFTER BUDGET REQUESTS		16,001,995

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2019 BUDGET (Detailed Backup)**

I.	Estimated Beginning Cash Balance			1	16,000,000
II.	Revenue - Sale of Electricity				
a.	Sales - Residential	43,152,000		1	
b.	Sales - Commercial	25,482,000		1	
c.	Sales - Industrial	22,134,000		1	
d.	Sales - Street & Highway Lighting	279,000		1	
e.	Sales - Other Public Authorities	1,767,000		1	
f.	Sales - Lighting	186,000		1	
	Total for Revenue - Sale of Electricity			1	93,000,000
III.	Other Income				
a.	Interest Income	200,000		1	
b.	Miscellaneous Service Income/Green Tags	80,000		1	
c.	Other Miscellaneous Income & Late Penalties	1,500,000		1	
d.	Other Income - pole rental, etc.	120,000		1	
e.	Returned Check Fees	35,000		1	
f.	Ben E. Keith Grant for Distributed Generation Plant	1,500,000			
g.	Projects in the 2018 Budget to be completed in 2019 (Rollover)	1,260,000		1	
	Total for Other Income			1	4,695,000
IV.	Cost of Power				
a.	Purchase Power - TEA	\$6,124,615		1	
b.	Purchase Power - Plum Point 1 (Net of Sales)	\$11,636,418		1	
c.	Purchase Power - Waste Management	\$959,267		1	
d.	Purchase Power - MISO	\$18,829,504		1	
e.	Purchase Power - L'OREAL	98,360		1	
	Total Purchase Power	37,648,164		1	
f.	Transmission - MISO	\$8,215,976		1	
	Total Transmission - MISO Costs	\$8,215,976		1	
g.	Hydro Debt Service	2,228,000		1	
h.	Hydro Capital & Replacement Additions	1,941,000		1	
i.	Hydro Fixed Operating & Maintenance Costs	1,245,000		1	
j.	Hydro Personnel Costs	796,154		1	
	Total Murray Hydro Plant Costs	6,210,154		1	
k.	Other Cost of Power	1,541,000		1	
	Total Other Cost of Power	1,541,000		1	
	Total Cost of Power			1	53,615,293
V.	Personnel Costs				
a.	Salaries (see salaries worksheet)	7,531,260		1	
b.	Longevity Pay (see salaries worksheet)	94,023		1	
c.	Overtime (6%)	457,517		1	
d.	Overtime in excess of Holiday Pay (.2%)	15,251		1	
e.	FICA	502,079		1	
f.	Medicare	117,422		1	
g.	Pension (see salaries worksheet)	743,886		1	
h.	Worker's Comp	210,000		1	
i.	Life Insurance (Included with Health Insurance)	-		1	
j.	Health Insurance (see salaries worksheet)	1,215,740		1	
k.	Sick Leave Bonus (40% of personnel)	10,800		1	
l.	Long Term Disability Insurance	33,170		1	
m.	Employee pay differential - Hydro	30,000		1	
	Total Personnel Costs	10,961,147		1	
	Hydro Personnel Costs Moved to Cost of Power Above	(796,154)		1	
	Total Personnel Costs (Net of Hydro)			1	10,164,993

NORTH LITTLE ROCK ELECTRIC DEPARTMENT ACCOUNTING LOCATIONS

- 100** - General Manager and Administrative (Scott Springer)
- 200** - Billing & Collection (Jill Ponder)
- 500** - Systems Engineering (Eric Heinrichs)
- 510** - Distribution Engineer (Andy Johnson)
- 520** - Design Engineering (Greg Woodward)
- 530** - Substation Maintenance (Andy Johnson)
- 535** - GIS (E. Heinrichs/Wade Dunlap)
- 540** - Information Technology (John Barber)
- 550** - Energy Services and Communication (Jill Ponder)
- 560** - Hydro Operations (Jessica Stephens)
- 565** - Security & Compliance (Jessica Stephens/Ryan Wilson)
- 580** - Operations / Construction (Ron Osburn)
 - 583** - Transportation (Kyle McNeil)
 - 584** - Total Safety (C.Ray)
 - 586** - Material Management (Ron Osburn & Karen Allen)
 - 587** - Meter Department (Terrence Williams)
- 600** - Cost of Power-Other (Jessica Stephens)

CATEGORY LEGENDS

- C - Capital Assets - Non Replacements**
- O - O & M Expenses**
- R - Capital Assets - Replacements**

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
REQUESTS BY LOCATION & CATEGORY
BUDGET LINE ITEMS WORKSHEET
FOR THE 2019 BUDGET**

EXHIBIT "B"

				2019	2018	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
100	C	99	Unbudgeted	-	-	-
100	O	6	Travel	15,000	15,000	-
100	O	8	Publications	-	200	(200)
100	O	10	Professional Training	5,000	5,000	-
100	O	11	Annual Audit \$24,750	24,750	24,750	-
100	O	14	Electricity, Gas, Water	86,000	86,000	-
100	O	15	Property, Legal, Vehicle, Liability Insurance	130,000	130,000	-
100	O	17	NLR Economic Development Corp-Promo Costs	275,000	200,000	75,000
100	O	18	Bond Trustee Fees	10,000	10,000	-
100	O	21	Sherwood Franchise Taxes	600,000	600,000	-
100	O	22	Payments to Utilities Accounting (IT Expenses for 2019)	1,499,369	1,000,000	499,369
100	O	23	Office Supplies & Misc Items	30,000	30,000	-
100	O	24	Sherwood Franchise Tariff	470,000	470,000	-
100	O	25	AMPA Activities & Consultants	140,000	140,000	-
100	O	63	Property Rental at Airport for Electric Building	70,000	70,000	-
100	O	65	Committee, Meeting and Employee Support	20,000	10,000	10,000
100	O	66	Claims/Adjustments	25,000	25,000	-
100	O	67	S&P Rating Surveillance- 2012 Bonds	7,500	7,500	-
100	O	99	Unbudgeted	-	-	-
100	R	99	Unbudgeted	-	-	-
			Total General Manager and Admin (Scott Springer)	3,407,619	2,823,450	584,169
200	C	1	Equipment-UAD	11,000	11,000	-
200	C	99	Unbudgeted	-	-	-
200	O	1	Supplies-Miscellaneous	-	5,000	(5,000)
200	O	2	Supplies-Office	35,000	30,000	5,000
200	O	3	Copy Machine Expense (transferred to #540)	-	5,300	(5,300)
200	O	4	Communication (transferred to #540)	-	40,000	(40,000)
200	O	5	Utilities	120,000	114,000	6,000
200	O	6	Maintenance of Equipment	85,000	65,000	20,000
200	O	7	Maintenance of Building & Grounds	150,000	85,000	65,000
200	O	8	Janitorial Supplies	45,000	10,000	35,000
200	O	9	Software Purchases(transferred to #540)	-	50,000	(50,000)
200	O	10	Software Maintenance(transferred to #540)	-	325,000	(325,000)
200	O	11	Armored Transportation	10,000	8,700	1,300
200	O	12	Postage	180,000	180,000	-
200	O	13	Education & Training	15,000	10,000	5,000
200	O	14	Travel Expenses	12,000	8,000	4,000
200	O	15	Professional Services	4,000	8,000	(4,000)
200	O	20	Miscellaneous Expense	10,000	10,000	-
200	O	21	Cost of Service/Retail Rates & Financial Planning	30,000	-	30,000
200	O	99	Unbudgeted	-	-	-
200	R	1	Equipment Replacement	20,000	31,000	(11,000)
200	R	99	Unbudgeted	-	-	-
			Total Billing & Collection (Jill Ponder)	727,000	996,000	(269,000)
500	C	1	McCain Substation Engineering Design Studies & Upgrades	-	1,312,000	(1,312,000)
500	C	2	Distribution System Improvements	300,000	548,000	(248,000)

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
500	C	3	System Inventory-Milsoft System	-	150,000	(150,000)
500	C	5	Contractors for Rotten Pole Replacement-Non Emergency	25,000	25,000	-
500	C	9	Fiber-City to Lynch Drive Substation	-	132,000	(132,000)
500	C	10	Fiber-Broadway to Lynch Fire Station	-	20,000	(20,000)
500	C	14	Fiber for McCain Police Substation to McCain Sub #5341	82,000	40,000	42,000
500	C	15	Fiber for City Hall to West Gate #4919	-	40,000	(40,000)
500	C	16	Fiber to Galloway Substation	105,000	275,000	(170,000)
500	C	17	Fiber Installation and Material	225,000	-	225,000
500	C	99	Unbudgeted	-	-	-
500	O	1	Training	25,000	20,000	5,000
500	O	2	Travel	25,000	20,000	5,000
500	O	4	Engineering Consulting	200,000	200,000	-
500	O	99	Unbudgeted	-	-	-
500	R	99	Unbudgeted	-	-	-
			Total Systems Engineering (Eric Heinrichs)	987,000	2,782,000	(1,795,000)
510	C	99	Unbudgeted	-	-	-
510	O	1	Shared Maint. Ownership Station Equipment	19,000	19,000	-
510	O	5	Inspection & Maintenance Services for Rotten Poles, etc	155,000	155,000	-
510	O	12	Tree Trimming Contractor-Apple	1,200,000	1,200,000	-
510	O	13	Distribution Equipment Replacement	25,000	25,000	-
510	O	99	Unbudgeted	-	-	-
510	R	1	Distribution Switch Replacement	35,000	40,000	(5,000)
510	R	5	Equipment Replacement	45,000	50,000	(5,000)
510	R	13	Contractors for Rotten Pole/Tree Trim Emergency	75,000	75,000	-
510	R	99	Unbudgeted	-	-	-
			Total Distribution Engineer (Andy Johnson)	1,554,000	1,564,000	(10,000)
520	C	3	Boring-Underground & Labor	200,000	25,000	175,000
520	C	6	Guard Rails	5,000	5,000	-
520	C	9	Furniture & Office Equipment	1,500	1,500	-
520	C	10	I-30 Project	500,000	-	500,000
520	C	99	Unbudgeted	-	-	-
520	O	1	Equipment, Uniforms & Misc Materials	30,000	30,000	-
520	O	99	Unbudgeted	-	-	-
520	R	12	Capacitor Units (due to lightning)	10,000	10,000	-
520	R	99	Unbudgeted	-	-	-
			Total Design Engineering (Greg Woodward)	746,500	71,500	675,000
530	C	99	Unbudgeted	-	-	-
530	O	1	Storage/Work Area	20,000	20,000	-
530	O	3	Substation Testing & Maintenance	35,000	35,000	-
530	O	4	Tools/Materials	20,000	20,000	-
530	O	8	ARKUPS	55,000	55,000	-
530	O	10	Ground Maint/Erosion/Weed Control	20,000	15,000	5,000
530	O	99	Unbudgeted	-	-	-

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
530	R	1	RTU/Relay Replacement	50,000	50,000	-
530	R	99	Unbudgeted	-	-	-
			Total Substation Maintenance (Andy Johnson)	200,000	195,000	5,000
535	C	99	Unbudgeted	-	-	-
535	O	1	Partner/Milsoft(moved from Loc 520)	40,000	15,000	25,000
535	O	3	ESRI NLRED	6,300	-	6,300
535	O	4	Plotter Paper & Ink	2,500	-	2,500
535	O	5	Plotter Annual Support	1,500	-	1,500
535	O	6	ESRI NLRED Pays for Complete City(moved from Loc 520)	83,000	83,000	-
535	R	1	Replacement Mapping Hardware	10,000	-	10,000
535	R	99	Unbudgeted	-	-	-
			Total GIS (E.Heinrichs/W.Dunlap)	143,300	98,000	45,300
540	C	3	New Technology	20,000	20,000	-
540	C	4	Security Upgrades	60,000	-	60,000
540	C	5	Galloway/East Washington Data Connectivity	100,000	-	100,000
540	C	99	Unbudgeted	-	-	-
540	O	12	Outside Support & Programming for Computers	85,000	85,000	-
540	O	14	Training, Books, Videos, CD Instructor Training	30,000	30,000	-
540	O	32	Travel	20,000	20,000	-
540	O	33	Telephone	165,000	165,000	-
540	O	34	Internet & Misc Communications	100,000	60,000	40,000
540	O	35	Maintenance Hardware	194,300	175,000	19,300
540	O	37	Software /Maintenance/Technical Support	575,000	250,000	325,000
540	O	99	Unbudgeted	-	-	-
540	R	1	Equipment Replacement (scheduled yearly rotation)	30,000	-	30,000
540	R	2	Software Upgrades-C,R,&C	350,000	-	350,000
540	R	18	Radios	10,000	10,000	-
540	R	27	Information Technology Equipment	300,000	300,000	-
540	R	99	Unbudgeted	-	-	-
			Total Information Systems (John Barber)	2,039,300	1,115,000	924,300
550	C	1	Energy Measurement & Communiation Equipment	4,000	4,000	-
500	C	99	Unbudgeted	-	-	-
550	O	1	Customer Communications	100,000	100,000	-
550	O	2	Training	9,000	9,000	-
550	O	3	Travel	12,000	12,000	-
550	O	4	Supplies	7,000	5,500	1,500
550	O	5	Outreach & Education	5,000	25,000	(20,000)
550	O	7	Low Income Customer Assistance	150,000	150,000	-
550	O	8	Conservation & Demand-Side Management Programs	-	25,000	(25,000)
550	O	9	Customer Service Enhancements	-	100,000	(100,000)
550	O	99	Unbudgeted	-	-	-
550	R	99	Unbudgeted	-	-	-
			Total Energy Services & Communication (Jill Ponder)	287,000	430,500	(143,500)

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
560	C	1	Storage Building	500,000	500,000	-
560	C	2	Unit 1 25 Year Turbine Overhaul(Funded Reserve in 2016)	-	2,300,000	(2,300,000)
560	C	5	Spare Transformer	1,250,000	-	1,250,000
560	C	99	Unbudgeted	-	-	-
560	O	8	Waste Oil Disposal	10,000	10,000	-
560	O	11	Crane Services	15,000	15,000	-
560	O	14	COE Power bill	40,000	40,000	-
560	O	15	Plant Painting	15,000	15,000	-
560	O	17	Normal Generation Operation Expenses	105,000	105,000	-
560	O	18	NPDES Monitoring	15,000	15,000	-
560	O	19	Normal Generation Plant Maint & Supplies	365,000	365,000	-
560	O	23	Engineering Services	100,000	120,000	(20,000)
560	O	25	Hydro Insurance	230,000	290,000	(60,000)
560	O	26	Hydro Regulatory Fees (FERC)	225,000	225,000	-
560	O	27	FERC Hydro Headwater Benefit Fee	20,000	20,000	-
560	O	32	Professional Development	5,000	10,000	(5,000)
560	O	33	Travel	5,000	10,000	(5,000)
560	O	34	Overtop Maintenance & Cleanup	75,000	100,000	(25,000)
560	O	35	Chipper Support Rental	-	15,000	(15,000)
560	O	36	Right of Way Maintenance	20,000	20,000	-
560	O	99	Unbudgeted	-	-	-
560	R	1	Furniture, Fixtures & Equipment	30,000	30,000	-
560	R	4	Temperature/Controls Monitoring System	100,000	65,000	35,000
560	R	6	Stop Log Seals & Anodes	6,000	6,000	-
560	R	9	Tool Replacement	20,000	20,000	-
560	R	10	Piping Replacement	30,000	30,000	-
560	R	16	Gate Arm replacement	5,000	-	5,000
560	R	99	Unbudgeted	-	-	-
			Total Hydro Operations (Jessica Stephens)	3,186,000	4,326,000	(1,140,000)
565	C	1	Substation Security (moved from 584)	100,000	100,000	-
565	C	99	Unbudgeted	-	-	-
565	O	1	Reliability & Compliance moved from Loc. 560	120,000	116,000	4,000
565	O	2	Professional Development	6,000	-	6,000
565	O	3	Travel	6,000	-	6,000
565	O	99	Unbudgeted	-	-	-
565	R	1	Substation Equipment Replacement	25,000	-	25,000
565	R	99	Unbudgeted	-	-	-
			Total Substation Security & Compliance(J.Stephens/R.Wilson)	257,000	216,000	41,000
580	C	1	Rear Easement Bucket	150,000	-	150,000
580	C	2	Mini Track Hoe	85,000	-	85,000
580	C	3	Tree Trimming Bucket	164,500	-	164,500
580	C	4	Chipper	30,000	-	30,000
580	C	6	New Storeroom Air	10,000	-	10,000
580	C	15	Main Parking Drain	-	20,000	(20,000)
580	C	16	Outdoor Covered Lunch Area	-	85,000	(85,000)
580	C	99	Unbudgeted	-	-	-
580	O	1	Pest Control	3,000	2,000	1,000
580	O	2	General Maint- Bldg Trash Pickup	40,000	40,000	-

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
580	O	4	General Maint- Ground Repairs	40,000	40,000	-
580	O	5	General Maint- Equipment Repairs Building	30,000	30,000	-
580	O	6	Flame Retardant Shirts/Boots PPE	35,000	30,000	5,000
580	O	7	General Maintenance-Bldg. Janitorial	40,000	40,000	-
580	O	8	General Maintenance- Bldg. Repairs	20,000	20,000	-
580	O	10	Dump Fees-American Composting	15,000	15,000	-
580	O	11	Outside Contractors	50,000	50,000	-
580	O	13	Right of Way Improvements	30,000	30,000	-
580	O	14	Bldg. Janitorial Supplies	6,000	6,000	-
580	O	15	Training	5,000	5,000	-
580	O	16	Travel	5,000	5,000	-
580	O	18	Construction Equipment Rental	6,000	5,000	1,000
580	O	19	Standby Generator Maintenance	10,000	10,000	-
580	O	99	Unbudgeted	-	-	-
580	R	1	Digger Derick	225,000	-	225,000
580	R	3	Dump truck	10,000	-	10,000
580	R	5	Pickup Truck	60,000	-	60,000
580	R	6	Pickup Truck	40,000	-	40,000
580	R	8	Link Belt/Skid Steer	60,000	-	60,000
580	R	9	Service Truck	150,000	-	150,000
580	R	50	Rework Existing Storeroom/Meter Reading Area	-	163,000	(163,000)
580	R	52	Storms	75,000	75,000	-
580	R	62	55 'Double Bucket	-	200,000	(200,000)
580	R	63	Substation Truck #70	-	60,000	(60,000)
580	R	64	Replace #30 2005 Dodge Durango 104,603 miles	-	60,000	(60,000)
580	R	65	Replace #32 2006 GMC Pickup	-	60,000	(60,000)
580	R	66	Replace #36 2000 Ford Pickup 129,231 miles	-	60,000	(60,000)
580	R	67	Replacement Vehicle	-	30,000	(30,000)
580	R	99	Unbudgeted	-	-	-
			Total Operations/Construction (Ron Osburn)	1,394,500	1,141,000	253,500
583	C	99	Unbudgeted	-	-	-
583	O	2	2 Trk Emission Inspection/Dielectric Testing	15,000	12,000	3,000
583	O	7	Fuel & Oil	100,000	100,000	-
583	O	8	Parts & Repairs	140,000	140,000	-
583	O	99	Unbudgeted	-	-	-
583	R	1	Tools & Shop Equipment	5,000	5,000	-
583	R	99	Unbudgeted	-	-	-
			Total Transportation (Kyle McNeil)	260,000	257,000	3,000
584	C	99	Unbudgeted	-	-	-
584	O	1	Safety Committee	7,000	7,000	-
584	O	2	Travel	15,000	10,000	5,000
584	O	3	Training	15,000	10,000	5,000
584	O	4	First Aid Kits	10,000	10,000	-
584	O	5	Apprentice Training-Linemen	25,000	20,000	5,000
584	O	6	In House Training-Safety Classes	15,000	5,000	10,000
584	O	7	Safety Glasses	5,000	-	5,000
584	O	99	Unbudgeted	-	-	-
584	R	99	Unbudgeted	-	-	-

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
			Total Safety(C.Ray)	92,000	62,000	30,000
586	C	1	UG Cable	325,000	325,000	-
586	C	2	Wire	200,000	200,000	-
586	C	3	Poles	150,000	150,000	-
586	C	4	Transformers	500,000	500,000	-
586	C	5	Construction Materials	450,000	450,000	-
586	C	7	Streetlight Materials	750,000	1,000,000	(250,000)
586	C	8	Poles. Aluminum, & Accessories	125,000	125,000	-
586	C	9	Structures & Improvements	12,000	12,000	-
586	C	10	Safety Equipment & Supplies	35,000	25,000	10,000
586	C	99	Unbudgeted	-	-	-
586	O	1	Tools & Materials	60,000	60,000	-
586	O	2	Disposal for PCB's-Contractor	25,000	25,000	-
586	O	3	Testing Rubber Goods	5,000	5,000	-
586	O	4	Rubber Goods	10,000	10,000	-
586	O	5	Locks for Code Officer	10,000	10,000	-
586	O	6	Tools & Materials-Streetlight Section	3,000	-	3,000
586	O	99	Unbudgeted	-	-	-
586	R	1	Tools & Materials	70,000	65,000	5,000
586	R	2	Streetlight Replacements-New Lighting Technology	15,000	15,000	-
586	R	99	Unbudgeted	-	-	-
			Total Material Management (Ron Osburn & Karen Allen)	2,745,000	2,977,000	(232,000)
587	C	1	RNI Network Upgrades	85,000	75,000	10,000
587	C	2	Current & Potential Transformers	15,000	25,000	(10,000)
587	C	99	Unbudgeted	-	-	-
587	O	1	Smart Meter Licensing & Tech Support	250,000	250,000	-
587	O	3	Consulting (Travel Expenses)	5,000	7,500	(2,500)
587	O	4	Util-Assist Consulting	200,000	200,000	-
587	O	5	13-Terminal Meter Cans/Base Adapters/Brackets	10,000	30,000	(20,000)
587	O	8	Meter Can Repairs	2,500	10,000	(7,500)
587	O	9	Training	10,000	30,000	(20,000)
587	O	10	Travel	10,000	20,000	(10,000)
587	O	11	Prepaid Metering Services	30,000	100,000	(70,000)
587	O	99	Unbudgeted	-	-	-
587	R	2	Meter Inventory	250,000	350,000	(100,000)
587	R	5	Meter Shop Diagnostic Equipment	30,000	50,000	(20,000)
587	R	99	Unbudgeted	-	-	-
			Total Meter Department (Terrence Williams)	897,500	1,147,500	(250,000)
600	C	1	Ben E. Keith Distributed Generation(includes 1.5M Grant)	-	96,000	(96,000)
600	C	3	Solar	250,000	250,000	-
600	C	99	Unbudgeted	-	-	-
600	O	1	MISO Related Services	550,000	750,000	(200,000)
600	O	2	MJMUEC Dues	10,000	10,000	-
600	O	3	Distributed Generation Operation Expenses	40,000	40,000	-
600	O	4	Professional Development	8,000	-	8,000
600	O	5	Travel	8,000	-	8,000

Location	Category	Item	Description	2019 Amount	2018 Amount	DIFFERENCE
600	O	6	Investigation & Analysis of New Power Sources	80,000	100,000	(20,000)
600	O	7	Distributed & Emergency Generation Planning	80,000	100,000	(20,000)
600	O	11	Power Supply Consultant	175,000	250,000	(75,000)
600	O	12	Power Supply & Risk Consultant (TEA)	340,000	340,000	-
600	O	99	Unbudgeted	-	-	-
600	R	99	Unbudgeted	-	-	-
Total Cost of Power-Other (Jessica Stephens)				1,541,000	1,936,000	(395,000)
Total Operation				11,498,719	11,381,450	
Total Capital				6,825,000	8,846,500	
Total Replacement				2,141,000	1,910,000	
				20,464,719	22,137,950	
				20,464,719	22,137,950	

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
PROPOSED 2019 BUDGET
DEBT SERVICE COVERAGE**

Revenue - Sale of Electricity	93,000,000
Other Income	4,695,000
Total for Cost of Power	-53,615,293
Personnel Costs	-10,164,993
Operating & Maintenance Expenses	<u>-8,962,719</u>
NET REVENUES FOR DEBT SERVICE COVERAGE	24,951,995
DEBT SERVICE	<u>6,187,000</u>
DEBT SERVICE COVERAGE RATIO	<u><u>4.0</u></u>