

RESOLUTION NO. 9782

**A RESOLUTION ADOPTING A BUDGET FOR THE 2020 FISCAL YEAR FOR THE NORTH LITTLE ROCK ELECTRIC DEPARTMENT; AND FOR OTHER PURPOSES.**

WHEREAS, the proposed budget for the North Little Rock Electric Department for the fiscal year 2020 is attached hereto as Exhibit A and incorporated herein by reference; and

WHEREAS, a budget narrative reflecting contemplated expenditures during the 2020 fiscal year for the North Little Rock Electric Department is attached hereto as Exhibit B and incorporated herein by reference; and

WHEREAS, the City Council should appropriate funds to facilitate the rapid recovery from a disaster emergency, as defined by law.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF NORTH LITTLE ROCK, ARKANSAS:

SECTION 1: **Appropriation.** The budget of the North Little Rock Electric Department attached hereto as Exhibit A is hereby approved. The General Manager of the North Little Rock Electric Department is authorized to spend budgeted funds for operations, maintenance, capital and replacement expense of the department, subject to applicable legal, fiscal and executive limitations. The budget narrative attached hereto as Exhibit B reflects expenditures that are contemplated during the 2020 fiscal year. The General Manager shall be authorized to reallocate funds from one purpose to another according to the needs of the department, *provided that* such reallocation shall be (a) compliant with applicable legal, fiscal and executive limitations; and (b) periodically reported to City Council.

SECTION 2: **Work Orders.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds in the performance of work to be reimbursed by customers in the normal course of business. The General Manager shall account for such expenditures and reimbursements according to each project. To the extent that any legal, fiscal or executive requirement mandates identification of a reimbursable project within the budget, the General Manager shall comply with the same.

SECTION 3: **Disaster Emergencies.** In addition to the appropriations described in Section 1, the General Manager of the North Little Rock Electric Department is hereby authorized to spend funds, not to exceed one million dollars (\$1,000,000.00), as necessary to restore power following the declaration of a disaster emergency under Ark. Code Ann. 12-75-101, et seq. Expenditures shall comply with applicable legal, fiscal and executive limitations. The General Manager shall timely report all expenditures made under this authority to City Council.

SECTION 4: **Severability.** In the event any title, section, paragraph, item, sentence, clause, phrase, or word of this Resolution is declared or adjudged to be invalid or unconstitutional,

such declaration or adjudication shall not affect the remaining portions of this Resolution, which shall remain in full force and effect as if the portion so declared or adjudged invalid or unconstitutional was not originally a part of this Resolution.

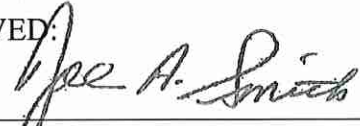
SECTION 5: **Repealer**. All ordinances or resolutions of the City in conflict herewith are hereby repealed to the extent of such conflict.

SECTION 6: **Effective date**. This Resolution shall be effective from and after its passage and approval.

PASSED:

11-25-19

APPROVED:

  
Mayor Joe A. Smith

SPONSOR:

  
Mayor Joe A. Smith *by AF*

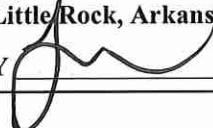
ATTEST:

  
Diane Whitbey, City Clerk

APPROVED AS TO FORM:

  
Amy Beckman Fields, City Attorney

PREPARED BY THE OFFICE OF THE CITY ATTORNEY/ABF

FILED	<u>10:30</u>	A.M.	_____	P.M.
By	<u>Amy Fields CA</u>			
DATE	<u>11-19-19</u>			
Diane Whitbey, City Clerk and Collector North Little Rock, Arkansas				
RECEIVED BY	<u></u>			

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
PROPOSED 2020 BUDGET**

**EXHIBIT "A"**

		<u>2020</u>
I. Estimated Beginning Cash Balance		24,000,000
II. Revenue - Sale of Electricity		
a. Sales - Residential	43,616,000	
b. Sales - Commercial	25,756,000	
c. Sales - Industrial	22,372,000	
d. Sales - Street & Highway Lighting	282,000	
e. Sales - Other Public Authorities	1,786,000	
f. Sales - Lighting	188,000	94,000,000
III. Other Income		
a. Interest Income	400,000	
b. Miscellaneous Service Income/Green Tags	500,000	
c. Other Miscellaneous Income & Late Penalties	1,500,000	
d. Other Income - pole rental, etc.	200,000	
e. Project Rollovers from 2019 Budget	3,148,000	
f. Depreciation/Reserve Fund Reimbursement	5,000,000	10,748,000
IV. Cost of Power (Includes all Hydro Costs)		59,689,447
V. Personnel Costs (Net of Hydro)		10,920,388
VI. Operating & Maintenance Expenses (Net of Hydro)		9,146,856
VII. Capital Expenditures - Non Replacements (Net of Hydro)		5,508,500
VIII. Capital Expenditures - Replacements (Net of Hydro)		2,302,500
IX. Transfers to the "Depreciation/Reserve Fund"		2,216,000
X. Operating Transfers to City of NLR		12,000,000
XI. Bond Debt Service (Net of Hydro)		2,933,000
 Total Budget Request Including Transfers & Bond Debt Service		104,716,692
 Estimated Cash, Revenue & Other Income (I, II, III)		128,748,000
Less Total Budget Requests		104,716,692
 <b>ESTIMATED ENDING CASH BALANCE AFTER BUDGET REQUESTS</b>		<b>24,031,308</b>

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
PROPOSED 2020 BUDGET (Detailed Backup)**

<b>I.</b>	<b>Estimated Beginning Cash Balance</b>			<b>1</b>	<b>24,000,000</b>
<b>II.</b>	<b>Revenue - Sale of Electricity</b>				
a.	Sales - Residential	43,616,000		1	
b.	Sales - Commercial	25,756,000		1	
c.	Sales - Industrial	22,372,000		1	
d.	Sales - Street & Highway Lighting	282,000		1	
e.	Sales - Other Public Authorities	1,786,000		1	
f.	Sales - Lighting	188,000		1	
	<b>Total for Revenue - Sale of Electricity</b>			<b>1</b>	<b>94,000,000</b>
<b>III.</b>	<b>Other Income</b>				
a.	Interest Income	400,000		1	
b.	Miscellaneous Service Income/Green Tags	500,000		1	
c.	Other Miscellaneous Income & Late Penalties	1,500,000		1	
d.	Other Income - pole rental, etc.	200,000		1	
e.	Project Rollovers from 2019 Budget	3,148,000		1	
f.	Depreciation/Reserve Fund Reimbursement	5,000,000		1	
	<b>Total for Other Income</b>			<b>1</b>	<b>10,748,000</b>
<b>IV.</b>	<b>Cost of Power</b>				
a.	Purchase Power - TEA	\$7,812,460		1	
b.	Purchase Power - Plum Point 1 (Net of Sales)	\$12,067,628		1	
c.	Purchase Power - Waste Management	\$919,227		1	
d.	Purchase Power - MISO	\$18,790,960		1	
e.	Purchase Power - L'OREAL	89,591		1	
	<b>Total Purchase Power</b>	<b>39,679,867</b>		<b>1</b>	
f.	Transmission - MISO	\$8,987,609		1	
	<b>Total Transmission - MISO Costs</b>	<b>\$8,987,609</b>		<b>1</b>	
g.	Hydro Debt Service	2,227,000		1	
h.	Hydro Capital & Replacement Additions	1,591,000		1	
i.	Hydro Fixed Operating & Maintenance Costs	4,750,000		1	
j.	Hydro Personnel Costs	912,971		1	
	<b>Total Murray Hydro Plant Costs</b>	<b>9,480,971</b>		<b>1</b>	
k.	Other Cost of Power	1,541,000		1	
	<b>Total Other Cost of Power</b>	<b>1,541,000</b>		<b>1</b>	
	<b>Total Cost of Power</b>			<b>1</b>	<b>59,689,447</b>
<b>V.</b>	<b>Personnel Costs</b>				
a.	Salaries (see salaries worksheet)	8,188,121		1	
b.	Longevity Pay (see salaries worksheet)	91,276		1	
c.	Overtime (6%)	496,764		1	
d.	Stand-by Pay	72,000		1	
e.	FICA	548,586		1	
f.	Medicare	128,298		1	
g.	Pension (see salaries worksheet)	806,982		1	
h.	Worker's Comp	210,000		1	
i.	Life Insurance (Included with Health Insurance)	-		1	
j.	Health Insurance (see salaries worksheet)	1,244,516		1	
k.	Sick Leave Bonus (40% of personnel)	10,800		1	
l.	Long Term Disability Insurance	36,015		1	
	<b>Total Personnel Costs</b>	<b>11,833,359</b>		<b>1</b>	
	Hydro Personnel Costs Moved to Cost of Power Above	(912,971)		1	
	<b>Total Personnel Costs (Net of Hydro)</b>			<b>1</b>	<b>10,920,388</b>

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
PROPOSED 2020 BUDGET (Detailed Backup)**

VI.	Operating & Maintenance Expenses (See "Requests Summary")			1	9,146,856
VII.	Capital Expenditures - Non Replacements (See "Requests Summary")			1	5,508,500
VIII.	Capital Expenditures - Replacements (See "Requests Summary")			1	2,302,500
IX.	Transfers to the "Depreciation/Reserve Fund"			1	2,216,000
X.	Operating Transfers to City of NLR			1	12,000,000
XI.	Bond Debt Service	5,160,000		1	
	Hydro Portion of Debt Service Moved to Cost of Power	(2,227,000)		1	
	Bond Debt Service (Net of Hydro)			1	2,933,000
	<b>Total Budget Request Including Transfers &amp; Bond Debt Service</b>			1	<b>104,716,692</b>
	Estimated Cash, Revenue & Other Income (I, II, III)			1	128,748,000
	Less Total Budget Requests			1	104,716,692
	<b>ESTIMATED ENDING CASH BALANCE AFTER BUDGET REQUESTS</b>			1	<b>24,031,308</b>
	DEPRECIATION/RESERVE FUND BALANCE AT 1/01/2020				6,648,000
	TRANSFERS IN TO FUND YEAR 2020				2,216,000
	REIMBURSEMENTS OUT OF FUND 2020				(5,000,000)
	BALANCE OF DEPR/RESERVE YEAR END (12/31/20)				3,864,000

## **NORTH LITTLE ROCK ELECTRIC DEPARTMENT ACCOUNTING LOCATIONS**

- 100** - General Manager and Administrative (Scott Springer)
- 200** - Billing & Collection (Jill Ponder)
- 500** - Systems Engineering (Eric Heinrichs)
- 510** - Distribution Engineer (Andy Johnson)
- 520** - Design Engineering (Greg Woodward)
- 530** - Substation Maintenance (Andy Johnson)
- 535** - GIS (E. Heinrichs/Wade Dunlap)
- 540** - Information Technology (John Barber)
- 550** - Energy Services and Communication (Jill Ponder)
- 560** - Hydro Operations (Jessica Stephens)
- 565** - Security & Compliance (Jessica Stephens/Ryan Wilson)
- 580** - Operations / Construction (Ron Osburn)
  - 583** - Transportation (Kyle McNeil)
  - 584** - Total Safety (Ryan Wilson)
  - 586** - Material Management (Ron Osburn & Karen Allen)
  - 587** - Meter Department (Terrence Williams)
- 600** - Cost of Power-Other (Jessica Stephens)

### **CATEGORY LEGENDS**

- C - Capital Assets - Non Replacements**
- O - O & M Expenses**
- R - Capital Assets - Replacements**

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
REQUESTS BY LOCATION & CATEGORY  
BUDGET LINE ITEMS WORKSHEET  
FOR THE 2020 BUDGET**

**EXHIBIT "B"**

				2020	2019	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
100	C	99	Unbudgeted	-	-	-
100	O	6	Travel	15,000	15,000	-
100	O	10	Professional Training	5,000	5,000	-
100	O	11	Annual Audit \$24,750	24,750	24,750	-
100	O	14	Electricity, Gas, Water	86,000	86,000	-
100	O	15	Property, Legal, Vehicle, Liability Insurance	130,000	130,000	-
100	O	17	NLR Economic Development Corp-Promo Costs	275,000	275,000	-
100	O	18	Bond Trustee Fees	10,000	10,000	-
100	O	21	Sherwood Franchise Taxes	600,000	600,000	-
100	O	22	Payments to Utilities Accounting (IT Expenses for 2019)	1,649,306	1,499,369	149,937
100	O	23	Office Supplies & Misc Items	35,000	30,000	5,000
100	O	24	Sherwood Franchise Tariff	470,000	470,000	-
100	O	25	AMPA Activities & Consultants	140,000	140,000	-
100	O	63	Property Rental at Airport for Electric Building	70,000	70,000	-
100	O	65	Committee, Meeting and Employee Support	20,000	20,000	-
100	O	66	Claims/Adjustments	25,000	25,000	-
100	O	67	S&P Rating Surveillance- 2012 Bonds	7,500	7,500	-
100	O	99	Unbudgeted	-	-	-
100	R	99	Unbudgeted	-	-	-
			<b>Total General Manager and Admin (Scott Springer)</b>	<b>3,562,556</b>	<b>3,407,619</b>	<b>154,937</b>
200	C	1	Equipment-UAD	11,000	11,000	-
200	C	99	Unbudgeted	-	-	-
200	O	2	Supplies-Office	25,000	35,000	(10,000)
200	O	3	Online Payment Processing Fees	200,000	-	200,000
200	O	5	Utilities	130,000	120,000	10,000
200	O	6	Maintenance of Equipment	85,000	85,000	-
200	O	7	Maintenance of Building & Grounds	100,000	150,000	(50,000)
200	O	8	Janitorial Supplies	25,000	45,000	(20,000)
200	O	11	Armored Transportation	10,000	10,000	-
200	O	12	Postage	180,000	180,000	-
200	O	13	Education & Training	15,000	15,000	-
200	O	14	Travel Expenses	12,000	12,000	-
200	O	15	Professional Services	4,000	4,000	-
200	O	20	Miscellaneous Expense	10,000	10,000	-
200	O	21	Cost of Service/Retail Rates & Financial Planning	45,500	30,000	15,500
200	O	99	Unbudgeted	-	-	-
200	R	1	Equipment Replacement	20,000	20,000	-
200	R	99	Unbudgeted	-	-	-
			<b>Total Billing &amp; Collection (Jill Ponder)</b>	<b>872,500</b>	<b>727,000</b>	<b>145,500</b>
500	C	2	Distribution System Improvements	548,000	548,000	-
500	C	3	Pole Loading Analysis Software	35,000	-	35,000
500	C	4	Fiber Installation, Labor, & Material	250,000	225,000	25,000
500	C	5	Contractors for Rotten Pole Replacement-Non Emergency	-	25,000	(25,000)
500	C	14	Fiber for McCain Police Substation to McCain Sub #5341	-	82,000	(82,000)
500	C	16	Fiber to Galloway Substation	-	105,000	(105,000)
500	C	99	Unbudgeted	-	-	-

Location	Category	Item	Description	2020 Amount	2019 Amount	DIFFERENCE
						-
500	O	1	Training	25,000	25,000	-
500	O	2	Travel	25,000	25,000	-
500	O	4	Engineering Consulting	200,000	200,000	-
500	O	99	Unbudgeted		-	-
						-
500	R	99	Unbudgeted	-	-	-
						-
			<b>Total Systems Engineering (Eric Heinrichs)</b>	<b>1,083,000</b>	<b>1,235,000</b>	<b>(152,000)</b>
510	C	99	Unbudgeted	-	-	-
						-
510	O	1	Shared Maint. Ownership Station Equipment	20,000	19,000	1,000
510	O	2	SCADA Software & Hardware Support (moved from 540)	38,000	-	38,000
510	O	5	Inspection & Maintenance Services for Rotten Poles, etc	155,000	155,000	-
510	O	12	Tree Trimming Contractor	1,200,000	1,200,000	-
510	O	13	Distribution Equipment Replacement	25,000	25,000	-
510	O	99	Unbudgeted		-	-
						-
510	R	1	Distribution Switch Replacement	35,000	35,000	-
510	R	2	Capacitor Banks	50,000	-	50,000
510	R	3	Distribution Breaker Replacement	60,000	-	60,000
510	R	5	Equipment Replacement	45,000	45,000	-
510	R	13	Emergency Tree Trimming	75,000	75,000	-
510	R	99	Unbudgeted	-	-	-
						-
			<b>Total Distribution Engineer (Andy Johnson)</b>	<b>1,703,000</b>	<b>1,554,000</b>	<b>149,000</b>
520	C	1	Distribution Construction Contractors	1,250,000	-	1,250,000
520	C	3	Boring-Underground & Labor	200,000	200,000	-
520	C	6	Guard Rails	5,000	5,000	-
520	C	9	Furniture & Office Equipment	8,500	1,500	7,000
520	C	10	I-30 Project	200,000	500,000	(300,000)
520	C	99	Unbudgeted	-	-	-
						-
520	O	1	Equipment, Uniforms & Misc Materials	30,000	30,000	-
520	O	99	Unbudgeted	-	-	-
						-
520	R	12	Capacitor Units (due to lightning)	-	10,000	(10,000)
520	R	99	Unbudgeted	-	-	-
						-
			<b>Total Design Engineering (Greg Woodward)</b>	<b>1,693,500</b>	<b>746,500</b>	<b>947,000</b>
530	C	1	Galloway Substation Covers & Insulators	175,000	-	175,000
530	C	99	Unbudgeted	-	-	-
						-
530	O	1	Storage/Work Area	20,000	20,000	-
530	O	2	Substation Power Transformer Testing	30,000	-	30,000
530	O	3	Substation Testing & Maintenance	35,000	35,000	-
530	O	4	Tools/Materials	20,000	20,000	-
530	O	8	ARKUPS	55,000	55,000	-
530	O	10	Ground Maint/Erosion/Weed Control	20,000	20,000	-
530	O	99	Unbudgeted		-	-
						-
530	R	1	RTU/Relay Replacement	50,000	50,000	-
530	R	99	Unbudgeted	-	-	-
						-
			<b>Total Substation Maintenance (Andy Johnson)</b>	<b>405,000</b>	<b>200,000</b>	<b>205,000</b>



Location	Category	Item	Description	2020 Amount	2019 Amount	DIFFERENCE
535	C	99	Unbudgeted	-	-	-
535	O	1	Partner/Milsoft(moved from Loc 520)	42,000	40,000	2,000
535	O	3	ESRI NLRED	6,300	6,300	-
535	O	4	Plotter Paper & Ink	2,500	2,500	-
535	O	5	Plotter Annual Support	1,500	1,500	-
535	O	6	ESRI NLRED Pays for Complete City(moved from Loc 520)	83,000	83,000	-
535	R	1	Replacement Mapping Hardware	10,000	10,000	-
535	R	99	Unbudgeted	-	-	-
			<b>Total GIS (E.Heinrichs/W.Dunlap)</b>	<b>145,300</b>	<b>143,300</b>	<b>2,000</b>
540	C	3	New Technology	20,000	20,000	-
540	C	4	Security Upgrades	60,000	60,000	-
540	C	5	Galloway/East Washington Data Connectivity	-	100,000	(100,000)
540	C	99	Unbudgeted	-	-	-
540	O	12	Outside Support & Programming for Computers	70,000	85,000	(15,000)
540	O	14	Training, Books, Videos, CD Instructor Training	30,000	30,000	-
540	O	32	Travel	20,000	20,000	-
540	O	33	Telephone	200,000	165,000	35,000
540	O	34	Internet & Misc Communications	70,000	100,000	(30,000)
540	O	35	Maintenance Hardware	195,000	194,300	700
540	O	37	Software /Maintenance/Technical Support	575,000	575,000	-
540	O	99	Unbudgeted	-	-	-
540	R	1	Equipment Replacement (scheduled yearly rotation)	30,000	30,000	-
540	R	2	Software Upgrades-C,R,&C	300,000	350,000	(50,000)
540	R	18	Radios	10,000	10,000	-
540	R	27	Information Technology Equipment	300,000	300,000	-
540	R	99	Unbudgeted	-	-	-
			<b>Total Information Systems (John Barber)</b>	<b>1,880,000</b>	<b>2,039,300</b>	<b>(159,300)</b>
550	C	1	Energy Measurement & Communiation Equipment	4,000	4,000	-
550	C	99	Unbudgeted	-	-	-
550	O	1	Customer Communications	75,000	100,000	(25,000)
550	O	2	Training	9,000	9,000	-
550	O	3	Travel	12,000	12,000	-
550	O	4	Supplies	7,000	7,000	-
550	O	5	Outreach & Education	5,000	5,000	-
550	O	7	Low Income Customer Assistance	150,000	150,000	-
550	O	8	Conservation & Demand-Side Management Programs	-	-	-
550	O	9	Customer Service Enhancements	-	-	-
550	O	99	Unbudgeted	-	-	-
550	R	99	Unbudgeted	-	-	-
			<b>Total Energy Services &amp; Communication (Jill Ponder)</b>	<b>262,000</b>	<b>287,000</b>	<b>(25,000)</b>
560	C	1	Storage Building	500,000	500,000	-
560	C	2	Unit 1 25 Year Turbine Overhaul(Funded Reserve in 2016)	-	1,000,000	(1,000,000)
560	C	5	Spare Transformer	1,000,000	1,250,000	(250,000)

				2020	2019	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
560	C	99	Unbudgeted		-	-
						-
560	O	8	Waste Oil Disposal	10,000	10,000	-
560	O	9	Intake Dredging	3,500,000	-	3,500,000
560	O	11	Crane Services	15,000	15,000	-
560	O	14	COE Power bill	40,000	40,000	-
560	O	15	Plant Painting	15,000	15,000	-
560	O	17	Normal Generation Operation Expenses	105,000	105,000	-
560	O	18	NPDES Monitoring	15,000	15,000	-
560	O	19	Normal Generation Plant Maint & Supplies	365,000	365,000	-
560	O	23	Engineering Services	100,000	100,000	-
560	O	25	Hydro Insurance	230,000	230,000	-
560	O	26	Hydro Regulatory Fees (FERC)	225,000	225,000	-
560	O	27	FERC Hydro Headwater Benefit Fee	25,000	20,000	5,000
560	O	32	Professional Development	5,000	5,000	-
560	O	33	Travel	5,000	5,000	-
560	O	34	Overtop Maintenance & Cleanup	75,000	75,000	-
560	O	36	Right of Way Maintenance	20,000	20,000	-
560	O	99	Unbudgeted	-	-	-
						-
560	R	1	Furniture, Fixtures & Equipment	30,000	30,000	-
560	R	4	Temperature/Controls Monitoring System	-	100,000	(100,000)
560	R	6	Stop Log Seals & Anodes	6,000	6,000	-
560	R	9	Tool Replacement	20,000	20,000	-
560	R	10	Piping Replacement	30,000	30,000	-
560	R	16	Gate Arm replacement	5,000	5,000	-
560	R	99	Unbudgeted	-	-	-
						-
			<b>Total Hydro Operations (Jessica Stephens)</b>	<b>6,341,000</b>	<b>4,186,000</b>	<b>2,155,000</b>
						-
565	C	1	Substation Security (moved from 584)	100,000	100,000	-
565	C	99	Unbudgeted		-	-
						-
565	O	1	Reliability & Compliance moved from Loc. 560	120,000	120,000	-
565	O	2	Professional Development	6,000	6,000	-
565	O	3	Travel	6,000	6,000	-
565	O	99	Unbudgeted		-	-
						-
565	R	1	Substation Equipment Replacement	25,000	25,000	-
565	R	99	Unbudgeted		-	-
						-
			<b>Total Substation Security &amp; Compliance(J.Stephens/R.Wilson)</b>	<b>257,000</b>	<b>257,000</b>	<b>-</b>
						-
580	C	1	Rear Easement Bucket	-	150,000	(150,000)
580	C	2	Mini Track Hoe	-	85,000	(85,000)
580	C	3	Tree Trimming Bucket	-	164,500	(164,500)
580	C	4	Chipper	-	30,000	(30,000)
580	C	6	New Storeroom Air	-	10,000	(10,000)
580	C	7	SUV Construction Manager	35,000	-	35,000
580	C	99	Unbudgeted	-	-	-
						-
580	O	1	Pest Control	3,000	3,000	-
580	O	2	General Maint- Bldg Trash Pickup	40,000	40,000	-
580	O	4	General Maint- Ground Repairs	40,000	40,000	-
580	O	5	General Maint- Equipment Repairs Building	30,000	30,000	-
580	O	6	Flame Retardant Shirts/Boots PPE	40,000	35,000	5,000
580	O	7	General Maintenance-Bldg. Janitorial	40,000	40,000	-
580	O	8	General Maintenance- Bldg. Repairs	20,000	20,000	-

				2020	2019	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
580	O	10	Dump Fees-American Composting	10,000	15,000	(5,000)
580	O	11	Outside Contractors	50,000	50,000	-
580	O	13	Right of Way Improvements	30,000	30,000	-
580	O	14	Bldg. Janitorial Supplies	6,000	6,000	-
580	O	15	Training	5,000	5,000	-
580	O	16	Travel	5,000	5,000	-
580	O	18	Construction Equipment Rental	6,000	6,000	-
580	O	19	Standby Generator Maintenance	15,000	10,000	5,000
580	O	99	Unbudgeted	-	-	-
580	R	1	Digger Derick	-	225,000	(225,000)
580	R	3	Dump truck	-	10,000	(10,000)
580	R	5	Pickup Truck	-	60,000	(60,000)
580	R	6	Pickup Truck	-	40,000	(40,000)
580	R	8	Link Belt/Skid Steer	-	60,000	(60,000)
580	R	9	Service Truck	-	150,000	(150,000)
580	R	10	Digger Derick Replacing Truck 8 2015 24,395 miles	250,000		250,000
580	R	11	Load King Pole Trailer	16,000		16,000
580	R	12	4 Drum Wire Puller Replacing 1996 Single3 Drum Puller	72,000		72,000
580	R	13	SUV replacing Unit 3 2012 Ford SUV 53,705 miles	35,000		35,000
580	R	14	Underground Wire Puller Replacing a 2008	170,000		170,000
580	R	15	2 Crew Dump Trailers \$7,000 each	14,000		14,000
580	R	16	Street Light Bucket 2011 Dodge 61,814 miles	150,000		150,000
580	R	52	Storms	75,000	75,000	-
580	R	99	Unbudgeted	-	-	-
			<b>Total Operations/Construction (Ron Osburn)</b>	<b>1,157,000</b>	<b>1,394,500</b>	<b>(237,500)</b>
583	C	99	Unbudgeted	-	-	-
583	O	2	2 Trk Emission Inspection/Dielectric Testing	20,000	15,000	5,000
583	O	7	Fuel & Oil	100,000	100,000	-
583	O	8	Parts & Repairs	140,000	140,000	-
583	O	99	Unbudgeted	-	-	-
583	R	1	Tools & Shop Equipment	5,000	5,000	-
583	R	99	Unbudgeted	-	-	-
			<b>Total Transportation (Kyle McNeil)</b>	<b>265,000</b>	<b>260,000</b>	<b>5,000</b>
584	C	99	Unbudgeted	-	-	-
584	O	1	Safety Committee	7,000	7,000	-
584	O	2	Travel	15,000	15,000	-
584	O	3	Training	15,000	15,000	-
584	O	4	First Aid Kits	10,000	10,000	-
584	O	5	Apprentice Training-Linemen	25,000	25,000	-
584	O	6	In House Training-Safety Classes	15,000	15,000	-
584	O	7	Safety Glasses	5,000	5,000	-
584	O	99	Unbudgeted	-	-	-
584	R	99	Unbudgeted	-	-	-
			<b>Total Safety(Ryan Wilson)</b>	<b>92,000</b>	<b>92,000</b>	<b>-</b>
586	C	1	UG Cable	300,000	325,000	(25,000)

				2020	2019	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
586	C	2	Wire	200,000	200,000	-
586	C	3	Poles	150,000	150,000	-
586	C	4	Transformers	500,000	500,000	-
586	C	5	Construction Materials	450,000	450,000	-
586	C	7	Streetlight Materials	750,000	750,000	-
586	C	8	Poles, Aluminum, & Accessories	125,000	125,000	-
586	C	9	Structures & Improvements	12,000	12,000	-
586	C	10	Safety Equipment & Supplies	40,000	35,000	5,000
586	C	99	Unbudgeted		-	-
586	O	1	Tools & Materials	75,000	60,000	15,000
586	O	2	Disposal for PCB's-Contractor	25,000	25,000	-
586	O	3	Testing Rubber Goods	5,000	5,000	-
586	O	4	Rubber Goods	12,000	10,000	2,000
586	O	5	Locks for Code Officer	10,000	10,000	-
586	O	6	Tools & Materials-Streetlight Section	3,000	3,000	-
586	O	99	Unbudgeted		-	-
586	R	1	Tools & Materials	75,000	70,000	5,000
586	R	2	Streetlight Replacements-New Lighting Technology	15,000	15,000	-
586	R	99	Unbudgeted	-	-	-
			<b>Total Material Management (Ron Osburn &amp; Karen Allen)</b>	<b>2,747,000</b>	<b>2,745,000</b>	<b>2,000</b>
587	C	1	RNI Network Upgrades	60,000	85,000	(25,000)
587	C	2	Current & Potential Transformers	20,000	15,000	5,000
587	C	99	Unbudgeted		-	-
587	O	1	Smart Meter Licensing & Tech Support	300,000	250,000	50,000
587	O	2	Materials for Meter Maintenance	500	-	500
587	O	3	Consulting (Travel Expenses)	500	5,000	(4,500)
587	O	4	Util-Assist Consulting	10,000	200,000	(190,000)
587	O	5	13-Terminal Meter Cans/Base Adapters/Brackets	10,000	10,000	-
587	O	6	Maintenance & Calibration of Testing Equip.	5,000	-	5,000
587	O	8	Meter Can Repairs	1,500	2,500	(1,000)
587	O	9	Training	5,000	10,000	(5,000)
587	O	10	Travel	5,000	10,000	(5,000)
587	O	11	Prepaid Metering Services	-	30,000	(30,000)
587	O	99	Unbudgeted		-	-
587	R	1	Office Furniture	500	-	500
587	R	2	Meter Inventory	400,000	250,000	150,000
587	R	5	Meter Shop Diagnostic Equipment	15,000	30,000	(15,000)
587	R	99	Unbudgeted	-	-	-
			<b>Total Meter Department (Terrence Williams)</b>	<b>833,000</b>	<b>897,500</b>	<b>(64,500)</b>
600	C	3	Solar	250,000	250,000	-
600	C	99	Unbudgeted	-	-	-
600	O	1	MISO Related Services	550,000	550,000	-
600	O	2	MJMUEC Dues	10,000	10,000	-
600	O	3	Distributed Generation Operation Expenses	40,000	40,000	-
600	O	4	Professional Development	8,000	8,000	-
600	O	5	Travel	8,000	8,000	-
600	O	6	Investigation & Analysis of New Power Sources	80,000	80,000	-
600	O	7	Distributed & Emergency Generation Planning	80,000	80,000	-
600	O	11	Power Supply Consultant	175,000	175,000	-



Location	Category	Item	Description	2020 Amount	2019 Amount	DIFFERENCE

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
PROPOSED 2020 BUDGET  
DEBT SERVICE COVERAGE**

Revenue - Sale of Electricity	94,000,000
Other Income	5,748,000
Total for Cost of Power	-59,689,447
Personnel Costs	-10,920,388
Operating & Maintenance Expenses	<u>-9,146,856</u>
NET REVENUES FOR DEBT SERVICE COVERAGE	19,991,308
DEBT SERVICE	<u>5,160,000</u>
<b>DEBT SERVICE COVERAGE RATIO</b>	<b><u><u>3.9</u></u></b>