NORTH LITTLE ROCK ELECTRIC DEPARTMENT PROPOSED 2024 BUDGET

Estimated Beginning Cash Reserves	\$ <u>2024</u> 32,000,000
Revenue - Sale of Electricity	\$ 97,115,824
Other Income	\$ 28,071,324
Cost of Power (Includes all Hydro Costs)	\$ 64,697,785
Personnel Costs (Net of Hydro)	\$ 13,987,562
Operating & Maintenance Expenses (Net of Hydro)	\$ 9,515,235
Capital Expenditures - Non Replacements (Net of Hydro)	\$ 18,440,500
Capital Expenditures - Replacements (Net of Hydro)	\$ 3,449,000
Transfers to the General Fund	\$ 13,950,000
Bond Debt Service (Net of Hydro)	\$ 1,147,065
Total Budget Request Including Transfers & Bond Debt Service	\$ 125,187,148
Estimated Cash, Revenue & Other Income	\$ 157,187,148
Less Total Budget Requests	\$ 125,187,148
ESTIMATED ENDING CASH RESERVES AFTER BUDGET REQUESTS	\$ 32,000,000

PROPOSED 2024 BUDGET (Detailed B	Backup)	
Estimated Beginning Cash Reserves		\$ 32,000,
Revenue - Sale of Electricity		
Sales - Residential	\$ 49,529,070	
Sales - Commercial	\$ 25,250,114	
Sales - Industrial	\$ 22,200,677	
Sales - Lighting	\$ 135,962	
Total for Revenue	Ψ 100,002	\$ 97,115,
Other Income	4 (10 000	
Other Income-MiscNon-Operating	\$ 112,000	
Interest Income	\$ 1,200,000	
Other Income-Operating	\$ 1,520,000	
Project Rollovers from 2023 Budget	\$ 6,500,548	
Grant Income (March Storm)	\$ 3,600,000	
Depreciation Reserve	\$ 3,138,776	
Power Cost Adjustment Revenue	\$ 12,000,000	
Total for Other Income		\$ 28,071,
Cost of Power		
Purchase Power - TEA	\$9,626,270	
Purchase Power - Plum Point 1 (Net of Sales Revenue)	\$14,384,346	
Purchase Power - Waste Management	\$962,565	
Purchase Power - MISO	\$20,495,603	
Purchase Power - L'Oreal and VA Solar	\$143,534	
Total Purchase Power	\$ 45,612,317	
Transmission - MISO	\$9,014,851	
Total Transmission - MISO Costs	\$ 9,014,851	
Hydro Debt Service	\$ 2,100,278	
Hydro Capital & Replacement Additions	\$ 2,292,000	
Hydro Fixed Operating & Maintenance Costs	\$ 1,470,000	
Hydro Personnel Costs	\$ 1,003,339	
Total Murray Hydro Plant Costs	\$ 6,865,617	
Other Cost of Power	\$ 3,205,000	
Total Other Cost of Power	\$ 3,205,000	
Total Cost of Power		\$ 64,697,
Personnel Costs		
Salaries & Longevity	\$ 10,570,544	
Part-time Employees	\$ 25,000	
Overtime (6%)	\$ 634,233	
Stand-by Pay	\$ 175,000	
FICA	\$ 655,374	
Medicare	\$ 153,273	
Pension	\$ 1,305,462	
Sick Leave Bonus	\$ 1,303,402	
Workers Comp	\$ 4,000	
Health Insurance	\$ 1,312,740	
Life Insurance	\$ 1,312,740	
	· ' '	
Long Term Disability Insurance Total Personnel Costs	\$ 59,406	
Hydro Personnel Costs Moved to Cost of Power Above	\$ 14,990,902 \$ (1,003,330)	
Tavaro Personnel Cosis Movea to Cosi Of Power Above	\$ (1,003,339)	
Total Personnel Costs (Net of Hydro)		\$ 13,987,

Detailed Backup 2

	PROPOSED 2024 BUDGET (Detailed B	ackup)		
	Operating & Maintenance Expenses			\$ 9,515,23
	Capital Expenditures - Non Replacements			\$ 18,440,50
	Capital Expenditures - Replacements			\$ 3,449,00
	Operating Transfers to City of NLR	\$	12,200,000	
	Transfers to NLR IT Fund	\$	1,750,000	\$ 13,950,00
	Bond Debt Service	\$	3,247,343	
	Hydro Portion of Debt Service Moved to Cost of Power	\$		
	Bond Debt Service (Net of Hydro)			\$ 1,147,06
otal I	Budget Request Including Transfers & Bond Debt Service			\$ 125,187,14
	ted Cash, Revenue & Other Income			157,187,14
ess T	otal Budget Requests			\$ 125,187,14
STIM	ATED ENDING CASH RESERVES AFTER BUDGET REQUESTS			\$ 32,000,00

Detailed Backup 3

NORTH LITTLE ROCK ELECTRIC DEPARTMENT ACCOUNTING LOCATIONS

- 100 General Manager (Ryan Wilson)
- 200 Billing & Collection (Keith McCourt)
- 500 Systems Engineering (Eric Heinrichs)
- 510 Distribution Engineer (Andy Johnson)
- **<u>515</u>** Vegetation Management (Andy Johnson)
- 520 Design Engineering (Greg Woodward)
- **<u>530</u>** Substation Maintenance (Andy Johnson)
- 535 GIS (E. Heinrichs/Wade Dunlap)
- <u>540</u> Information Technology (John Barber)
- **<u>550</u>** Energy Services and Communication (Keith McCourt)
- **<u>560</u>** Hydro Operations (Jessica Stephens)
- 565 Security & Compliance (Ryan Wilson)
- 580 Operations / Construction (Chris Ray/Ryan Hartwick)
 - 583 Transportation (Kyle McNeil)
 - 584 Total Safety (Chris Ray)
 - **586** Material Management (Karen Allen)
 - 587 Meter Department (Terrence Williams)
- **600** Cost of Power-Other (Jessica Stephens)

CATEGORY LEGENDS

- C Capital Assets Non Replacements
- O O & M Expenses
- R Capital Assets Replacements

NORTH LITTLE ROCK ELECTRIC DEPARTMENT REQUESTS BY LOCATION & CATEGORY

BUDGET LINE ITEMS WORKSHEET FOR THE 2024 BUDGET EXHIBIT "B"

				2024	2023	
_ocation	Category	ltom	Description	Amount	Amount	DIFFERENCE
100	Category	1	Building Improvements (rollover 161,548)	350,000	400,000	(50,000)
100	C	99	Unbudgeted	330,000	400,000	(30,000)
100	C	99	Offibudgeted	-		_
100	0	6	Travel	5,000	5 000	
				5,000	5,000	-
100	0	10	Professional Training	5,000	5,000	-
100	0	11	Annual Audit	35,000	35,000	-
100	0	14	Utilities	110,000	110,000	-
100	0	15	Property, Vehicle, Liability Insurance	190,000	190,000	-
100	0	17	NLR Economic Development Corp	690,000	690,000	-
100	0	18	Bond Trustee Fees	12,000	10,000	2,000
100	0	23	Office Supplies & Misc. Items	35,000	35,000	-
100	0	24	Sherwood Franchise Tariff	470,000	470,000	-
100	0	25	AMPA Activities & Consultants	80,000	80,000	-
100	0	63	Property Rental at Airport for Electric Building	82,600	70,000	12,600
100	0	65	Committee, Meeting and Employee Support	25,000	20,000	5,000
100	0	66	Claims/Adjustments	15,000	15,000	
100	0	99	Unbudgeted, Storms, Etc.	13,000	10,000	_
100	J	99	onbuugeteu, otomis, Etc.	-	<u>-</u>	-
100		1	Committee O Citaters -	F0 000		
100	R	1	Furniture & Fixtures	50,000	-	50,000
100	R	99	Unbudgeted	-	-	-
			Total General Manager and Admin (Ryan Wilson)	\$ 2,154,600	\$ 2,135,000	\$ 19,600
200	С	1	Equipment	5,000	5,000	-
200	С	99	Unbudgeted	-	-	-
						_
200	0	2	Supplies-Office	25,000	25,000	_
200	0	3	Online Payment Processing Fees	340,000	230,000	110,000
200	0		· · · · · · · · · · · · · · · · · · ·		70,000	20,000
		4	Statement & Insert Printing	90,000	<u> </u>	,
200	0	5	Utilities	75,000	155,000	(80,000)
200	0	6	Maintenance of Equipment	20,000	50,000	(30,000)
200	0	7	Maintenance of Building & Grounds	20,000	90,000	(70,000)
200	0	8	Janitorial Supplies	5,000	5,000	-
200	0	9	Armored Transportation	3,000	-	3,000
200	0	12	Postage	250,000	180,000	70,000
200	0	13	Education & Training	15,000	7,000	8,000
200	0	14	Travel Expenses	12,000	7,000	5,000
200	0	20	Miscellaneous Expense/Professional Service	25,000	22,000	3,000
200	0	21	Cost of Service/Retail Rates & Financial Planning	40,000	40,000	-
200	0	99	Unbudgeted	40,000	40,000	_
200	U	99	Official	-		-
000	-	4	For the second Development	5.000	F 000	-
200	R	1	Equipment Replacement	5,000	5,000	-
200	R	99	Unbudgeted	-	-	-
			Total Billing & Collection (Keith McCourt)	\$ 930,000	\$ 891,000	\$ 39,000
500	С	1	Entergy - System Impact Study - Faulkner Lake Sub Expansion	100,000		100,000
500	С	2	Distribution System Improvements	400,000	400,000	-
500	С	3	Dist. Sys. ImpFaulkner Lake Rd. Line Ext.	600,000	600,000	_
500	C	4	Distribution System Inventory for GIS and OMS	900,000	-	900,000
500	C	6	Dist. Sys. Imp. McCain Reconductor	150,000	150,000	_
500	C	7	Dist. Sys. Imp. McCain Reconductor Dist. Sys. Imp. Galloway 2nd Circuit	350,000	350,000	-
			· · · · · · · · · · · · · · · · · · ·			-
500	С	8	Dist. Sys. Imp. Levy CKTs Revamp	150,000	150,000	-
500	С	99	Unbudgeted	-	-	-
	_					-
500	0	1	Training	25,000	25,000	-
500	0	2	Travel	25,000	25,000	-
500	0	4	Engineering Consulting	200,000	200,000	-
500	0	99	Unbudgeted	-	-	-
						_
500	R	99	Unbudgeted	_	-	-
500	R	99	Unbudgeted	-	-	-

				2024	2023	
Location	Category	Item	Description	Amount	Amount	DIFFERENCE
510	С	1	F22 Recloser	70,000	70,000	- (4.50.000)
510	С	2	J41,J42 Reconductor (check for rollover on 12/31)	-	150,000	(150,000)
510	С	99	Unbudgeted	-	-	-
F40		4	Chanad Maint Ownsonship Otation Family many	20,000	20.000	-
510	0	1	Shared Maint. Ownership Station Equipment	20,000	20,000	-
510	0	2	SCADA Software & Hardware Support	38,000	38,000	-
510	0	13	Distribution Equipment Replacement	25,000	25,000	-
510 510	0	14 99	Pole Inspections Unbudgeted	160,000	160,000	-
310		99	Onbudgeted	-	-	<u>-</u>
510	R	3	Distribution Breaker Replacement	60,000	60,000	-
510	R	5	Equipment Replacement	40,000	40,000	-
510	R	99	Unbudgeted	-	-	-
			Total Distribution Engineer (Andy Johnson)	\$ 413,000 \$	563,000	\$ (150,000)
			3 22 (23 22)	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, (==, ==,)
515	С	99	Unbudgeted	_	-	-
		-				-
						-
515	0	1	Tree Trimming Contractor	2,500,000	2,455,000	45,000
515	0	2	Safety, Training, Travel	10,000	10,000	
515	0	3	Tools/Materials	10,000	10,000	
515	0	4	Herbicides/Chemicals	10,000	15,000	(5,000)
515	0	5	Dump Fees	5,000	10,000	(5,000)
515	0	99	Unbudgeted	-	-	-
						-
515	R	1	Emergency Tree Trimming	75,000	75,000	-
515	R	99	Unbudgeted	-	-	-
						-
			Total Vegetation Management (Andy Johnson)	\$ 2,610,000 \$	2,575,000	\$ 35,000
520	С		Boring-Underground & Labor (check for rollovers 12/31)	300,000	200,000	100,000
520	С	4	McCain Mall Project (450,000 rollover)	3,010,000	450,000	2,560,000
520	С		Guard Rails	10,000	10,000	-
520	С	9	Furniture & Office Equipment	8,500	8,500	-
520	С	99	Unbudgeted	-	-	-
500		4	Farrings and Haifarman & Mina Matariala	20,000	20.000	-
520 520	0	99	Equipment, Uniforms & Misc. Materials	30,000	30,000	-
520		99	Unbudgeted	-	-	-
520	R	99	Unbudgeted	_	_	<u>-</u>
320	11	99	Onbudgeted	-		-
			Total Design Engineering (Greg Woodward)	\$ 3,358,500 \$	698,500	\$ 2,660,000
			Total Design Engineering (Oreg Woodward)	Ψ 3,330,300 Ψ	030,300	Ψ 2,000,000
530	С	2	Westgate Substation Relay/Power Upgrade	85,000	85,000	_
530	C	3	Dixie Substation Relay/Power Upgrade	-	75,000	(75,000)
530	C	4	Lakewood Substation Relay/Power Upgrade	85,000	85,000	(10,000)
530	C	5	Substation Comms Upgrade to Entergy/Consultants	150,000	150,000	-
530	C	6	Palm Street Substation Relay/Power Upgrade	80,000	-	80,000
530	C	99	Unbudgeted	-	_	-
						-
530	0	1	Storage/Work Area	15,000	20,000	(5,000)
530	0	2	Substation Transformer Testing/Maintenance	60,000	65,000	(5,000)
530	0		Tools/Materials	20,000	20,000	-
530	0		ARKUPS	60,000	60,000	-
530	0	10	Ground Maint/Erosion/Weed Control	20,000	20,000	
530	0	99	Unbudgeted	-	-	-
530	R	1	Meter/ RTU Relay Replacement	25,000	25,000	-
530	R	99	Unbudgeted	-	-	-
			Total Substation Maintenance (Andy Johnson)	\$ 600,000 \$	605,000	\$ (5,000)
535	С	99	Unbudgeted	-	-	-
		_				
535	0		Partner/Milsoft/OMS	61,000	61,000	<u>-</u>

				2024	2023		
Location	Category	ltem	Description	Amount	Amount	DIFFERENCE	
535	0		ESRI NLRED	6,930	6,300	630	
535	0	4	Plotter Paper & Ink	2,000	2,500	(500)	
535	0	5	Plotter Annual Support	1,205	1,500	(295)	
535	0	6	ESRI NLRED Pays for Complete City	108,000	83,000	25,000	
535	0	7	Training	10,000	10,000	23,000	
535	0	99	<u> </u>	10,000	10,000	-	
555	0	99	Unbudgeted	-	-	-	
535	В	1	Depletoment Manning Hardware	10.000	10.000	-	
	R	1	Replacement Mapping Hardware	10,000	10,000	-	
535	R	99	Unbudgeted	-	-	-	
			Total CIC /F Hainviola //// Dunlan)	¢ 400.425	ф 474.200	Φ 24.025	
			Total GIS (E.Heinrichs/W.Dunlap)	\$ 199,135	\$ 174,300	\$ 24,835	
5.10				40.000	40.000		
540	С	3	New Technology	10,000	10,000	-	
540	С	4	Security Upgrades	40,000	10,000	30,000	
540	С	99	Unbudgeted	-	-	-	
						-	
540	0	12	Outside Support & Programming for Computers	40,000	40,000	-	
540	0	14	Training, Books, Videos, CD Instructor Training	20,000	20,000	-	
540	0	32	Travel	10,000	10,000	-	
540	0	33	Telephone	405,000	335,000	70,000	
540	0	34	Internet & Misc. Communications	80,000	70,000	10,000	
540	0	35	Maintenance Hardware	210,000	210,000	-	
540	0	37	Software /Maintenance/Technical Support	600,000	600,000	-	
540	0	99	Unbudgeted	-	-	-	
						-	
540	R	1	Equipment Replacement	190,000	30,000	160,000	
540	R	2	Software Upgrades-(rollover of 60,000)	65,000	60,000	5,000	
540	R	3	Fiber Installation/Labor	250,000	450,000	(200,000)	
540	R	8	Security	10,000	10,000	(200,000)	
540	R	18	Radios	436,000	436,000	_	
540	R	27	Information Technology Equipment	170,000	140,000	30,000	
540	R	99	Unbudgeted	-	-	-	
040		- 00	Chaugeteu				
			Total Information Systems (John Barber)	\$ 2,536,000	\$ 2,431,000	\$ 105,000	
			Total Information Oystems (John Barber)	Ψ 2,330,000	Ψ 2,431,000	Ψ 103,000	
550	-		Energy Magazirament & Communication Equipment	2.000	2.000		
	С	<u> </u>	Energy Measurement & Communication Equipment	2,000	2,000	-	
550	С	99	Unbudgeted	-	-	-	
<i>EE</i> 0			Customer Communications	20.000	45.000	45.000	
550	0	1	Customer Communications	30,000	15,000	15,000	
550	0	2	Training	7,000	5,000	2,000	
550	0	3	Travel	10,000	5,000	5,000	
550	0		Supplies	3,000	3,000	-	
550	0	5	Outreach & Education	3,000	2,000	1,000	
550	0	7	Low Income Customer Assistance	100,000	264,000	(164,000)	
550	0	8	Energy Evaluations	50,000	-	50,000	
550	0	99	Unbudgeted	-	-	-	
						-	
550	R	99	Unbudgeted	-	-	-	
			Total Energy Services & Communication (Keith McCourt)	\$ 205,000	\$ 296,000	\$ (91,000)	
560	С	1	Storage Building	-	500,000	(500,000)	
560	С	99	Unbudgeted	-	-	-	
						-	
560	0	8	Waste Oil Disposal	10,000	10,000	-	
560	0	14	COE Power bill	40,000	40,000	-	
560	0	15	Plant Painting	10,000	10,000	-	
560	0	17	Normal Generation Operation Expenses	125,000	125,000	-	
560	0	18	NPDES Monitoring	15,000	15,000	_	
560	0	19	Normal Generation Plant Maint & Supplies	365,000	365,000	_	
560	0	23	Engineering Services	75,000	75,000	_	
560	0	25	Hydro Insurance	375,000	325,000	50,000	
560	0	26	Hydro Regulatory Fees (FERC)	350,000	350,000		
560	0	32	Professional Development	5,000	5,000		
560	0	33	Travel	5,000	5,000	-	
				·	· ·	-	
560	0	34	Overtop & Right of Way Maintenance	95,000	95,000	-	

				2024	2023	
Location	Category	ltem	Description	Amount	Amount	DIFFERENCE
560	0	99	Unbudgeted	-	-	-
000		- 00	Officagotoa			-
560	R	1	Furniture, Fixtures & Equipment	25,000	25,000	-
560	R	2	Levy 115 kV Breaker(100,000 rollover)	175,000	100,000	75,000
560	R		Brush Monitoring System	-	200,000	(200,000)
560	R	4	Trash Rack Replacement	1,500,000	-	1,500,000
560	R	5	Governor Upgrade	550,000	-	550,000
560	R	6	Stop Log Seals & Anodes	12,000	8,000	4,000
560	R	9	Tool Replacement	10,000	15,000	(5,000)
560	R	10	Piping Replacement	10,000	25,000	(15,000)
560	R	16	Gate Arm Replacement	10,000	6,000	4,000
560	R	99	Unbudgeted	-	-	-
			Total Hydro Operations (Jessica Stephens)	\$ 3,762,000 \$	2,299,000	\$ 1,463,000
				, , , , , , , , , , , , , , , , , , , ,	,,	, , , , , , , , , , , , , , , , , , , ,
565	С	1	Substation Security	60,000	60,000	-
565	С	99	Unbudgeted	-	-	-
						-
565	0	1	Reliability & Compliance	120,000	120,000	-
565	0	2	Professional Development	6,000	6,000	-
565	0	3	Travel	6,000	6,000	-
565	0	99	Unbudgeted	-	-	-
-		-				-
565	R	1	Substation Equipment Replacement	25,000	25,000	-
565	R	99	Unbudgeted	-	-	-
			Total Substation Security & Compliance (Ryan Wilson)	\$ 217,000 \$	217,000	\$ -
580	С	1	Distribution Construction Contractors	1,000,000	1,000,000	-
580	С	2	Fleet Storage	750,000	-	
580	С	99	Unbudgeted	-	-	-
						-
580	0	1	Pest Control	3,000	3,000	-
580	0	2	General Maint- Bldg. Trash Pickup	50,000	40,000	10,000
580	0	4	General Maint- Ground Repairs	50,000	50,000	-
580	0	5	General Maint- Equipment Repairs Building	30,000	30,000	-
580	0	7	General Maintenance-Bldg. Janitorial	60,000	60,000	-
580	0	8	General Maintenance- Bldg. Repairs	50,000	50,000	-
580	0	11	Outside Contractors	70,000	70,000	-
580	0	13	Right of Way Improvements	30,000	30,000	-
580	0	14	Bldg. Janitorial Supplies	15,000	10,000	5,000
580	0	15	Training	20,000	10,000	10,000
580	0	16	Travel	20,000	10,000	10,000
580	0	18	Construction Equipment Rental	5,000	5,000	-
580	0	19	Standby Generator Maintenance	5,000	5,000	
580	0	99	Unbudgeted, Storms, Etc.	-	-	-
						-
580	R	20	Vactron Truck	-	385,000	(385,000)
580	R	21	Underground Wire Puller	-	180,000	(180,000)
580	R	26	Backyard Bucket Trailer	-	15,000	(15,000)
580	R		Backyard Bucket Trailer	-	15,000	(15,000)
580	R		3/4 Ton Truck (rollover 65,000)	85,000	65,000	20,000
580	R		1/2 Ton Truck	-	35,000	(35,000)
580	R		Computer Room AC Unit (rollover of 150,000)	170,000	150,000	20,000
580	R	34	Terex TL45M Backyard Bucket	-	235,000	(235,000)
580	R		Kubota Tractor	-	60,000	(60,000)
580	R		Pole Trailer	30,000	30,000	-
580	R		40' Conex for Storage	8,000	8,000	-
580	R		Wire Pulling Machine	170,000	170,000	-
580	R	41	Giraffe	-	270,000	(270,000)
580	R	42	1/2 Ton Truck	55,000	-	55,000
580	R	43	110'Bucket Truck	-	250,000	(250,000)
580	R	44	Small Fleet Utility	40,000	-	40,000
580	R	45	Small Fleet Utility	40,000	-	40,000
580	R	46	Small Fleet Utility	40,000	-	40,000
580	R	47	Small Fleet Utility	40,000	-	40,000
300						

				2024	2023		
Location	Category	Item	Description	Amount	Amount	DIFFERENCE	
580	R		Backyard Digger	235,000	-	235,000	
580	R	52	Storms	75,000	75,000	-	
580	R	53	Switchgear Generator Board	120,000	-	120,000	
580	R	99	Unbudgeted	-	-	-	
			Total Operations/Construction (Chris Ray/Ryan Hartwick)	\$ 3,696,000	\$ 3,316,000	\$ (370,000)	
583	С	99	Unbudgeted	-	-	-	
						-	
583	0	2	Dielectric Testing	35,000	35,000	-	
583	0	7	Fuel & Oil	200,000	200,000	-	
583	0	8	Parts & Repairs	400,000	200,000	200,000	
583	0	99	Unbudgeted	-	-	-	
	_					-	
583	R	1	Tools & Shop Equipment	20,000	20,000	-	
583	R	99	Unbudgeted	-	-	-	
				A 055 000	A 455 000		
			Total Transportation (Kyle McNeil)	\$ 655,000	\$ 455,000	\$ 200,000	
504	_		I Imposed make at				
584	С	99	Unbudgeted	-	-	-	
E04		4	Safaty Committee	4.000	4.000	-	
584	0	7	Safety Committee	4,000	4,000	-	
584	0	3	Travel Training	8,000 8,000	8,000	-	
584 584	0	4	-		8,000	-	
	0		First Aid Kits	20,000	20,000	-	
584 584	0	5 6	Apprentice Training-Linemen	27,500 8,000	27,500 8,000	-	
584	0	7	In House Training-Safety Classes Safety Glasses	4,000	4,000	-	
584	0	99	Unbudgeted	4,000	4,000	_	
304	0	99	Offibudgeted	-	_	_	
584	R	99	Unbudgeted		_	<u> </u>	
304	10		enbudgeted			_	
			Total Safety (Chris Ray)	\$ 79,500	\$ 79,500	\$ -	
			Total Suroty (Sinis Ruy)	Ψ 10,000	γ 70,000	Ψ	
586	С	1	UG Cable (rollover of 360,000)	500,000	400,000	100,000	
586	C	2	Wire	500,000	300,000	200,000	
586	C	3	Poles	350,000	250,000	100,000	
586	C	4	Transformers(rollover 2.2m)	6,500,000	2,290,299	4,209,701	
586	C	5	Construction Materials	1,000,000	900,000	100,000	
586	C	7	Streetlight Materials	300,000	300,000	-	
586	C	8	Poles. Aluminum, & Accessories	200,000	150,000	50,000	
586	С	9	Structures & Improvements	15,000	12,000	3,000	
586	С	10	Safety Equipment & Supplies	80,000	75,000	5,000	
586	С	99	Unbudgeted	-	-	-	
						-	
586	0	1	Tools & Materials	80,000	80,000	-	
586	0	2	Disposal for PCB's-Contractor	30,000	25,000	5,000	
586	0	3	Testing Rubber Goods	5,000	5,000	-	
586	0	4	Rubber Goods	15,000	15,000	-	
586	0	6	Tools & Materials-Streetlight Section	3,000	3,000	-	
586	0	7	PPE, Uniforms-FR	85,000	80,000	5,000	
586	0	8	PPE, Uniforms- Boots	30,000	30,000	-	
586	0	99	Unbudgeted	-	-	-	
500			T	20.000	20.000	-	
586	R	1	Tools & Materials	80,000	80,000	-	
586	R	2	Streetlight Replacements-New Lighting Technology	15,000	10,000	5,000	
586	R	99	Unbudgeted	-	-	-	
			Tatal Matarial Managarant (Managa Allan)	A 0 700 000	Φ 5.005.000	Φ 4.700.704	
			Total Material Management (Karen Allen)	\$ 9,788,000	\$ 5,005,299	\$ 4,782,701	
F07		4	Consort Cold Transparation Continues and	F0 000	75.000	(05.000)	
587	С	7	Smart Grid Transmission Equipment	50,000	75,000	(25,000)	
587 587	C	3	Current & Potential Transformers	30,000	35,000	(5,000) 250,000	
587 587	C	99	Smart Lighting Equipment Unbudgeted	250,000	-	250,000	
J01	U	99	Onbadyotod		- 1	-	

Location				2024	2022	
	Category	Item	Description	2024 Amount	2023 Amount	DIFFERENCE
		130111		7	7 0 0	-
587	0	1	Smart Grid Licensing/Tech Support	300,000	300,000	-
587	0	2	Locks for Code Officer	2,000	10,000	(8,000)
587	0	3	Consulting-Travel Expenses	2,000	500	1,500
587	0	4	Consulting-Business Expenses	2,000	500	1,500
587	0	5	Meter Shop Non-inventory items	20,000	15,000	5,000
587	0	8	Meter Can Repairs	2,000	3,000	(1,000)
587	0	9	Education/Certification/Training	10,000	15,000	(5,000)
587	0	10	Business Travel	10,000	15,000	(5,000)
587	0	99	Unbudgeted	-	-	-
507		4				- (500)
587	R	1	Office Furniture	-	500	(500)
587	R	2	Meter Inventory	350,000	250,000	100,000
587	R	5	Diagnostic Equipment/Services	25,000	60,000	(35,000)
587	R	6	Smart Grid Equipment Repair	10,000	25,000	(15,000)
587	R	99	Unbudgeted	-	-	-
			Total Mater Department (Torrence Williams)	¢ 4.062.000	¢ 904 500	¢ 259.500
			Total Meter Department (Terrence Williams)	\$ 1,063,000	\$ 804,500	\$ 258,500
600		2	Solar (rollover of 150 000)	225 000	150,000	75 000
	С	3	Solar (rollover of 150,000)	225,000	150,000	75,000
600	С	99	Unbudgeted		-	-
600	0	1	MISO Related Services	2 250 000	1 225 000	025 000
	0	1	MJMUEC Dues	2,250,000	1,325,000	925,000
600 600	0	3	Distributed Generation Operation Expenses	10,000 50,000	10,000 50,000	-
600	0	4	·		-	-
600	0	5	Professional Development Travel	5,000 5,000	5,000 5,000	-
600	0	6	Investigation & Analysis of New Power Sources	80,000	80,000	-
600	0	7	Distributed & Emergency Generation Planning	80,000	80,000	-
600	0	11	Power Supply Consultant	150,000	-	-
600	0	12	Power Supply & Risk Consultant (TEA)	350,000	350,000	-
600	0	99	Unbudgeted	330,000	350,000	-
000	0	99	Onbudgeted	-	-	-
600	R	99	Unbudgeted	_	_	-
000		- 55	Onbudgeted			
			Total Cost of Power-Other (Jessica Stephens)	\$ 3,205,000	\$ 2,205,000	\$ 1,000,000
			Total Cool of Forest Caron (Cool of Cooperations)	Ψ 0,200,000	Σ,200,000	1,000,000
			Total Operation	\$ 13.965.235	\$ 12,658,800	\$ 1,306,435
				\$ 18,665,500		
			Lotal Capital		D 9 007 199	
			Total Replacement	\$ 5,741,000	\$ 4,133,500	\$ 1,607,500
				\$ 5,741,000	\$ 4,133,500	\$ 1,607,500
			Total Replacement Total Budget Requests	\$ 5,741,000 \$ 38,371,735	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
			Total Replacement Total Budget Requests	\$ 5,741,000	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600	0		Total Replacement Total Budget Requests	\$ 5,741,000 \$ 38,371,735	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 600	O C		Total Replacement Total Budget Requests (check)	\$ 5,741,000 \$ 38,371,735	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
	O C		Total Replacement Total Budget Requests (check) LESS COST OF POWER:	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
	O C O		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
	0 C 0 C		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C O C		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000	\$ 4,133,500 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C 0 C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	0 C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	O C C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	O C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	O C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	O C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636
600 560 560	O C O C R		Total Replacement Total Budget Requests (check) LESS COST OF POWER: #600 O & M #600 CAPITAL #560 O & M #560 CAPITAL #560 REPLACEMENT TRANSFERRED TO COST OF POWER	\$ 5,741,000 \$ 38,371,735 \$ 38,371,735 \$ 2,980,000 \$ 225,000 \$ 1,470,000 \$ - \$ 2,292,000 \$ 6,967,000	\$ 4,133,500 \$ 26,650,099 \$ 26,650,099	\$ 1,607,500 \$ 11,721,636

LINE ITEM	DESCRIPTION	AMOUNT
100-C-1	BUILDING IMPROVEMENTS	161,548
500-C-2	DISTR. SYS. IMPROVEMENTS	400,000
500-C-3	DISTR. SYS. IMP. FAULKNER LAKE RD LINE EXTENSION	600,000
500-C-6	DISTR. SYS. IMP. McCAIN RECONDUCTOR	150,000
500-C-7	DISTR. SYS. IMP. GALLOWAY 2ND CIRCUIT	350,000
500-C-8	DISTR. SYS. IMP. LEVY CKTS REVAMP	150,000
510-C-1	F22 RECLOSER	70,000
520-C-4	McCAIN MALL PROJECT	450,000
530-C-2	WESTGATE SUBSTATION RELAY/POWER UPGRADE	85,000
530-C-4	LAKEWOOD SUBSTATION RELAY/POWER UPGRADE	85,000
530-C-5	SUBSTATION COMMS UPGRADE TO ENTERGY/CONSULTANTS	150,000
540-R-2	SOFTWARE UPGRADES	60,000
540-R-3	FIBER INSTALLATION/LABOR	250,000
540-R-18	RADIOS	436,000
560-R-2	LEVY 115kV BREAKER	100,000
580-R-28	3/4 TON TRUCK	65,000
580-R-31	COMPUTER ROOM AC UNIT	150,000
580-R-39	40' CONEX FOR STORAGE	8,000
580-R-40	WIRE PULLING MACHINE	170,000
586-C-1	UG CABLE	360,000
586-C-4	TRANSFORMERS	2,100,000
600-C-3	SOLAR	150,000
		6,500,548