

**TREATMENT DEPARTMENT STATUS REPORT**

**November, 2017**

	<b><u>BOD</u></b>	<b><u>TSS</u></b>
Faulkner Lake	3.6 mg/L (30 Max.)	2.0 mg/L (30 Max.)
Five Mile	27.2 mg/L (30 Max.)	20.0 mg/L (90 Max.)
White Oak	19.3 mg/L (30 Max.)	20.3 mg/L (90 max.)
Maumelle	18.9 mg/L (30Max.)	14.5 mg/L (30 Max.)

Shannon Wayson  
Chemist

## North Little Rock Wastewater Utility 2017 Year-To-Date Work Recap Report

<b>Crews:</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
<b>MANHOLE:</b>													
<i>Disconnects</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>Taps</i>	0	0	0	0	0	0	0	0	0	0	2		2
<i>Repairs</i>	64	81	98	0	77	57	54	160	227	147	164		1,129
<i># of MH's Grouted</i>	30	68	47	47	7	36	47	93	9	152	158		694
<i># of Coats</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>MH Depth (Ft/In)</i>	0.0	6.0	0.0	0	37.0	90.5	26.5	57.0	50.0	6.0	25.5		299
<i># of Bags of Grout</i>	6	5	10	0	20	25	6	13	27	41	19		172
<b>POWER DRIVE:</b>													
<i># of Ft Cleaned</i>	6,756	15,882	6,735	7,783	4,863	3,701	10,413	11,751	8,876	9,051	7,859		93,670
<b>PWR RODDER #1:</b>													
<i># of Ft Cleaned</i>	0	0	0	0	0	0	0	0	0	0	0		0
<b>REPAIR #1:</b>													
<i>Repairs</i>	5	8	15	10	9	4	4	8	11	3	6		83
<i>New Manholes</i>	1	0	0	0	1	2	3	2	0	1	1		11
<i>New Lines</i>	1	0	0	0	1	1	2	1	0	1	1		8
<i>Disconnects</i>	0	0	1	0	0	0	0	0	0	0	0		1
<i>Taps</i>	0	0	2	1	0	1	1	2	2	1	0		10
<i>Miscellaneous</i>	2	4	9	6	3	0	5	2	8	0	3		42
<b>REPAIR #2:</b>													
<i>Repairs</i>	17	15	11	14	8	8	10	13	13	11	8		128
<i>New Manholes</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>New Lines</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>Disconnects</i>	0	1	0	0	0	0	1	0	0	0	0		2
<i>Taps</i>	1	0	0	1	2	0	3	1	0	0	0		8
<i>Miscellaneous</i>	8	4	3	10	3	9	5	10	1	0	1		54
<b>REPAIR #3:</b>													
<i>Repairs</i>	9	11	11	12	7	4	8	4	2	7	3		78
<i>New Manholes</i>	1	0	0	0	0	2	0	1	1	3	4		12
<i>New Lines</i>	0	0	0	0	0	0	0	0	0	0	3		3
<i>Disconnects</i>	0	1	0	0	0	0	0	0	0	0	0		1
<i>Taps</i>	0	2	2	0	1	2	0	0	0	0	0		7
<i>Miscellaneous</i>	0	17	8	7	5	4	3	1	1	1	0		47
<b>REPAIR #4:</b>													
<i>Repairs</i>	4	7	9	3	13	4	5	6	5	6	4		66
<i>New Manholes</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>New Lines</i>	0	0	0	1	0	0	0	0	0	0	0		1
<i>Disconnects</i>	25	15	10	10	13	13	10	14	24	24	10		168
<i>Taps</i>	0	0	0	0	0	1	0	0	0	0	0		1
<i>Miscellaneous</i>	1	1	9	3	7	15	4	6	2	4	2		54
<b>TROUBLE:</b>													
<i># of Ft Cleaned</i>	1,801	815	572	511	773	574	0	130	80	107	1,222		6,585
<i>Stop-Ups</i>	50	40	47	31	39	7	22	25	32	31	39		363
<i>Private Lines</i>	33	31	33	21	30	23	17	21	21	20	26		276
<i>Cave-Ins</i>	6	1	3	7	11	1	2	0	4	1	4		40
<i>Flooded Houses</i>	0	0	0	0	0	0	0	0	0	0	0		0
<i>Miscellaneous</i>	39	43	48	46	53	52	61	72	45	58	44		561
<i>Total Calls</i>	97	83	99	81	103	83	84	96	81	89	87		983
<b>VACCON #1:</b>													
<i># of Ft Cleaned</i>	37,222	36,816	40,641	37,587	36,029	32,035	35,929	44,220	35,343	33,068	27,134		396,024
<b>VACCON #2:</b>													
<i># of Ft Cleaned</i>	22,978	39,994	41,972	49,039	45,762	43,881	44,740	39,641	34,223	45,273	34,201		441,704
<b>VACCON #3:</b>													
<i># of Ft Cleaned</i>	50,961	45,546	46,199	45,189	62,409	31,999	58,888	50,548	54,650	60,244	46,089		552,722
<b>VACCON #4:</b>													
<i># of Ft Cleaned</i>	17,567	0	10,715	927	12,822	25,010	1,520	5,139	0	1,517	0		75,217
<b>VACCON #5:</b>													
<i># of Ft Cleaned</i>	27,671	22,319	43,157	29,529	27,902	41,854	42,686	41,658	35,078	35,338	31,504		378,696
<b>T V #1</b>													
<i># of Ft</i>	19,511	21,420	24,657	14,535	21,301	18,530	21,850	29,761	25,152	19,697	15,136		231,550
<b>T V #2</b>													
<i># of Ft</i>	18,483	9,151	21,477	19,663	22,210	28,528	26,824	26,461	22,794	20,167	13,627		229,385

**NLR Wastewater Utility  
Maintenance & Repair Department  
Work Recap by Ward  
November-17**

<b>Crews:</b>	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
<b>MANHOLE:</b>							
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	2	0	2
Repairs	0	17	0	51	96	0	164
# of MH's Grouted	0	19	0	53	86	0	158
#of Coats	0	0	0	0	0	0	0
MH Depth (Ft/In)	0.0	0.0	0	12.0	13.5	0.0	25.5
# of Bags of Grout	0	5	0.0	2.0	12.0	0.0	19
<b>POWER DRIVE:</b>							
# of Ft Cleaned	0	577	0	5,425	1,857	0	7,859
<b>PWR RODDER #1:</b>							
# of Ft Cleaned	0	0	0	0	0	0	0
<b>REPAIR #1:</b>							
Repairs	0	2	2	0	2	0	6
New Manholes	0	0	1	0	0	0	1
New Lines	0	1	0	0	0	0	1
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	0	1	1	0	1	0	3
<b>REPAIR #2:</b>							
Repairs	0	1	7	0	0	0	8
New Manholes	0	0	0	0	0	0	0
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	0	0	1	0	0	0	1
<b>REPAIR #3:</b>							
Repairs	0	1	2	0	0	0	3
New Manholes	0	0	4	0	0	0	4
New Lines	0	0	3	0	0	0	3
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	0	0	0	0	0	0	0
<b>REPAIR #4:</b>							
Repairs	0	2	0	0	1	1	4
New Manholes	0	0	0	0	0	0	0
New Lines	0	0	0	0	0	0	0
Disconnects	0	4	6	0	0	0	10
Taps	0	0	0	0	0	0	0
Miscellaneous	0	0	2	0	0	0	2
<b>TROUBLE:</b>							
# of Ft Cleaned	628	0	273	0	195	126	1,222
Stop-Ups	3	4	12	9	9	2	39
Private Lines	1	4	10	5	6	0	26
Cave-Ins	0	0	4	0	0	0	4
Flooded Houses	0	0	0	0	0	0	0
Miscellaneous	1	9	23	6	5	0	44
Total Calls	4	13	39	15	14	2	87
<b>VACCON #1:</b>							
# of Ft Cleaned	0	2,404	3,786	0	64	20,880	27,134
<b>VACCON #2:</b>							
# of Ft Cleaned	0	1,320	11,909	267	20,705	0	34,201
<b>VACCON #3:</b>							
# of Ft Cleaned	0	2,928	42,521	0	640	0	46,089
<b>VACCON #4:</b>							
# of Ft Cleaned	0	0	0	0	0	0	0
<b>VACCON #5:</b>							
# of Ft Cleaned	0	19,975	8,004	2,811	714	0	31,504
<b>T V #1</b>							
# of Ft	0	1,521	2,234	252	73	11,056	15,136
<b>T V #2</b>							
# of Ft	0	1,081	12,546	0	0	0	13,627

# North Little Rock Wastewater

## North Little Rock, AR

Annual Overflows and Rainfall



Period considered: January 1, 2008  
thru Nov. 30, 2017

U:\COMMITTEE AGENDA 2004-2017\2017 AGENDA\DECEMBER\COPY of Annual overflows and rainfall (new format)File #1  
 Prepared By: Elaine Anderson  
 Note: 2009 Rainfall Year to Date (12/7/09) ranks as the highest on record. (per National Weather Service, NLR Office)

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
<b>Faulkner Lake Basin</b>														
Rainfall	69.5	42.5	58.5	56.3	61.8	77.5	41.5	76.5	45.46	62.8	54.2	70.07	61.6	46.9
Overflows	54	59	54	64	47	38	42	61	63	36	21	27	19	12
<b>White Oak Basin</b>														
Rainfall	129.9	82.4	89	53.7	60.1	77	44.2	68.6	46.56	50.75	44	68.7	51.2	48.2
Overflows	11	26	33	37	32	35	32	45	25	13	9	21	9	5
<b>Five Mile Creek Basin</b>														
Rainfall	62.3	42.6	53.2	48.8	55.9	70.4	35	60.4	41.15	52.4	46.6	66.5	49.5	40.9
Overflows	24	16	25	18	14	16	23	16	12	14	15	5	5	8
<b>Maumelle Basin</b>														
Rainfall													41.1	43.8
Overflows													4	5
<b>Entire System</b>														
Rainfall	57.79	37.83	49.78	49.05	51.93	79.61	42.04	62.98	44.42	53.45	47.15	65.36	52.37	44.65
Overflows	89	101	112	119	93	89	97	122	100	63	45	53	36	30

**REHABILITATION REPORT-REPAIR CREWS  
FOR THE MONTH ENDED NOVEMBER 30, 2017**

<u>LOCATION</u>	<u>TOTAL</u>	<u>LABOR</u>	<u>MATERIALS</u>	<u>EQUIPMENT</u>	<u>OUTSIDE WORK</u>
<b>WARD #0 LINES</b>					
MISCELLANEOUS	\$ 9,153.69	\$ -	\$ 799.66	\$ -	\$ 8,354.03
<b>TOTAL WARD #0 LINES</b>	<b>\$ 9,153.69</b>	<b>\$ -</b>	<b>\$ 799.66</b>	<b>\$ -</b>	<b>\$ 8,354.03</b>
<b>WARD #1 LINES</b>					
MISCELLANEOUS	\$ 14,550.38	\$ 5,835.41	\$ 4,199.71	\$ 4,115.58	\$ 399.68
<b>TOTAL WARD #1 LINES</b>	<b>\$ 14,550.38</b>	<b>\$ 5,835.41</b>	<b>\$ 4,199.71</b>	<b>\$ 4,115.58</b>	<b>\$ 399.68</b>
<b>WARD #2 LINES</b>					
MISCELLANEOUS	\$ 92,929.11	\$ 14,319.89	\$ 4,177.64	\$ 10,099.49	\$ 64,332.09
<b>TOTAL WARD #2 LINES</b>	<b>\$ 92,929.11</b>	<b>\$ 14,319.89</b>	<b>\$ 4,177.64</b>	<b>\$ 10,099.49</b>	<b>\$ 64,332.09</b>
<b>WARD #3 LINES</b>					
MISCELLANEOUS	\$ 926.61	\$ 310.90	\$ 396.44	\$ 219.27	\$ -
NONA STREET-R12-02	\$ 60.76	\$ -	\$ -	\$ -	\$ 60.76
<b>TOTAL WARD #3 LINES</b>	<b>\$ 987.37</b>	<b>\$ 310.90</b>	<b>\$ 396.44</b>	<b>\$ 219.27</b>	<b>\$ 60.76</b>
<b>WARD #4 LINES</b>					
MISCELLANEOUS	\$ 2,898.96	\$ 1,251.18	\$ 315.35	\$ 882.43	\$ 450.00
<b>TOTAL WARD #4 LINES</b>	<b>\$ 2,898.96</b>	<b>\$ 1,251.18</b>	<b>\$ 315.35</b>	<b>\$ 882.43</b>	<b>\$ 450.00</b>
<b>WARD #5 LINES</b>					
MISCELLANEOUS	\$ 1,029.90	\$ 252.61	\$ 599.13	\$ 178.16	\$ -
<b>TOTAL WARD #5 LINES</b>	<b>\$ 1,029.90</b>	<b>\$ 252.61</b>	<b>\$ 599.13</b>	<b>\$ 178.16</b>	<b>\$ -</b>
<b>TOTAL ALL WARDS</b>	<b>\$ 121,549.41</b>	<b>\$ 21,969.99</b>	<b>\$ 10,487.93</b>	<b>\$ 15,494.93</b>	<b>\$ 73,596.56</b>



## AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

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**RE:** Committee Meeting  
**PLACE:** Faulkner Lake Treatment Plant  
7400 Baucum Pike, North Little Rock, Arkansas 72117  
**DATE:** December 12, 2017  
**TIME:** 12:15 PM

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- (1) APPROVAL OF THE MINUTES OF THE NOVEMBER 14, 2017 MEETING
- (2) CASH DISBURSEMENTS FOR NOVEMBER 2017
- (3) FINANCIAL REPORT FOR NOVEMBER 2017
- (4) MUNICIPAL LEAGUE WORKERS' COMPENSATION TRUST 2018
- (5) APERMA COVERAGE FOR 2018
- (6) MUNICIPAL HEALTH BENEFIT FUND
- (7) BUDGET FOR 2018



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(1)

**NEW BUSINESS**

**ACTION REQUESTED:**

Approval of the Minutes of the NOVEMBER 14, 2017 Committee Meeting





# NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

## MINUTES OF A MEETING HELD TUESDAY, NOVEMBER 14, 2017

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, November 14, 2017 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson, Mr. Clark McGlothin and Ms. Karen Bryant, and in addition, Mayor Mike Watson from the City of Maumelle and Mr. Jack Stowe and Ms. Judy Keller, representatives from the City of Maumelle. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Michael Clayton, Mr. Mark Halter with Hilburn, Calhoun, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its October 10, 2017 meeting. A motion was made by Mr. McGlothin, seconded by Ms. Bryant, to approve the minutes of the October 10, 2017 meeting. A motion was then made by Mr. Nelson to amend the minutes of the October 10, 2017 meeting whereby the second paragraph on page 2 would read as follows:

*Mr. Nelson then advised the Committee that the Retirement Committee of the North Little Rock Wastewater Utility met on September 26, 2017. The July 1, 2017 actuarial valuation report provided by Mr. Jody Carreiro of Osborn, Carreiro & Associates, Inc., suggested a contribution of \$702,970.00. Mr. Nelson advised that the actual rate of return on investments for this past fiscal year was approximately 8.6% as of June 30, 2017 which is above average for public entities. The actual rate of return for fiscal year 2016 was 4.9%. Additionally, it was noted that the Retirement Committee changed the assumed rate of return from 7.5% to 6.5%. It was noted that the Utility had budgeted \$705,300.00 as the contribution for 2017. Therefore, the Retirement Committee voted to recommend that the North Little Rock Wastewater Treatment Committee authorize a contribution of \$702,970.00. After further discussion, a motion was made by Ms. Bryant, seconded by Mr. Nelson, to authorize a contribution in the amount of \$702,970.00 to the North Little Rock Wastewater Utility Defined Benefit Pension Plan and Trust by January 1, 2018. The motion carried unanimously.*

The motion to amend was seconded by Ms. Bryant and carried unanimously. The motion to approve the minutes as amended also carried unanimously.

Next, the Committee reviewed the cash disbursements for October 2017. A motion was made by Mr. Nelson, seconded by Ms. Bryant to approve the cash disbursements for October 2017 reflecting total cash disbursements of \$4,995,655.38 and transfers between accounts of \$2,088,266.67. The motion carried unanimously.

The Committee then reviewed the Financial Statement for October 2017. Mr. Nelson noted that the Utility was having a much better year financially without all the emergency repairs it experienced last year. Upon motion made by Mr. Nelson, seconded by Mr. McGlothlin, the Committee unanimously approved the Financial Statement for October 2017.

Mr. Wilkins then advised the Committee that the bids were received for the Maumelle Wastewater Treatment Plant Lagoon Biosolids Removal and Land Application Project on Wednesday, October 18, 2017. The project consists of the removal of biosolids from the south lagoon and land application of the biosolids at an approved site. The low bid was submitted by Denali Water Solutions, LLC of Russellville, Arkansas in the amount of \$328,155.54. The agreements approving the transfer of the wastewater assets of MWM permitted the Utility to assess a surcharge to Maumelle customers for this cost. Initially, this project will be paid for from the Utility's Biosolids Reserve Fund which has a current balance of \$1,210,000.00. To reimburse the Utility for the payment of this project, there was a discussion as to a surcharge of \$0.90 per month being applied to each MWM Wastewater account for the cost of removing the solids from the south lagoon, plus simple interest at a rate of 3.5% per annum. Mr. Wilkins added that he had discussed with Mayor Watson a different surcharge for commercial and industry customers. After much discussion, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to authorize the staff to award the contract for the Maumelle Wastewater Treatment Plant Lagoon Biosolids Removal and Land Application Project to Denali Water Solutions, LLC of Russellville, Arkansas in the amount of \$328,155.54. The motion carried unanimously. Additionally, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to assess a \$0.90 surcharge for MWM Wastewater residential customers and to calculate the proper amount for the surcharge to be implemented for commercial and industry customers based on average usage, but waive the surcharge fee until the Central Arkansas Water fee goes off or six (6) months, whichever is sooner. The motion carried unanimously.

The Collections Systems currently maintains one excavator for each repair crew. The oldest excavator is a 2006 Kubota KX121-R3TA with 4,724 hours that will soon be in need of costly repairs. The staff wishes to replace this machine with a new Kubota KX808-4R3A, which is slightly larger and able to better and more safely handle manholes and other large items. This excavator is available through the Houston-Galveston Area Cooperative in the amount of \$87,141.32. The 2017 Budget includes \$61,000.00 for this item. A motion was made by Mr. McGlothlin, seconded by Mr. Nelson, to authorize the staff to purchase a Kubota KX808-4R3A through Houston-Galveston Area Cooperative in the amount of \$87,141.32. The motion carried unanimously.

Mr. Wilkins then advised the Committee that while JR Fox was making a deep repair on valves at the Faulkner Lake Plant site, water was coming in around the 60-inch pipeline. Once the repair was complete, the plant was shut down for inspection. During the inspection, it was discovered that the joint was leaking. Since JR Fox was familiar with the site, the Utility asked them for a quote on excavating the site and making the repair. The Utility received a quote from JR Fox in the sum of \$19,045.00 to incase the line in concrete and make the repair. A motion was made by Mr. Nelson, seconded by Ms. Bryant, to authorize the Utility to contract with JR Fox to repair the 60-inch pipe at the Faulkner Lake Plant site. The motion carried unanimously.

A motion was made by Ms. Bryant, seconded by Mr. McGlothlin, to excuse the absence of Mr. Smith from the meeting. The motion carried unanimously.

Mr. Matthews then asked that the Committee go into Executive Session.

At the conclusion of Executive Session it was announced that no action was taken by the Committee.

There being no further action to come before the Committee, a motion was made by Mr. Nelson, to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:47 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,  
VICE-CHAIRMAN/SECRETARY

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(2)

**CASH DISBURSEMENTS FOR NOVEMBER 2017**

**ACTION REQUESTED:**

Approval of the Cash Disbursements for November 2017 showing total  
Cash Disbursements of **\$2,668,414.42.**

and

Fund Transfers between accounts of **\$1,844,203.28.**



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42698	A-1 Recovery	\$ 92.23	Towed overheated Unit #103 to Joe's Garage
42699	Advanced Fluid Technologies	\$ 773.90	Back to Back Seal for Moyno Feed Pump FLTP
42700	Advantage Service Co.	\$ 542.20	Ice Machine Service Maumelle
42701	Arkansas Aggregate Inc.	\$ 327.49	Gravel & Stone Delivered to FLTP for Stock
42702	AT&T	\$ 319.74	Land Lines White Oak, 5-Mi, FL Security Gate
42703	AT&T	\$ 698.40	Data Services Between Baumcum, City Services, Central AR Water
42704	Arkansas Water Environment	\$ 1,170.00	AWEA Specialty Conf. Registrations - 9 Employees (11/14 & 11/15/17)
42705	Battery Outfitters	\$ 229.57	Battery for Grease Gun, Battery for Unit #79, Batteries for Flow Meters
42706	Blue Tarp Financial	\$ 112.27	Pallet Strapping Kit
42707	Capitol Equipment	\$ 247.71	Bulbs, Lens, Lights, Work Light - 555 Backhoe
42708	Capitol Imaging	\$ 85.02	25' Power Tape, Mini Rods, Pack Nails (Surveying Supplies)
42709	Cintas Corp.#650	\$ 2,044.27	Weekly Uniform Service, Monthly Cleaning Service Men's Room C&E Bldg; Biweekly Mat Service & Towel Refill Pump Maint
42710	Connecting Point	\$ 304.50	28 Cyber Acoustics Speakers for New PC's
42711	Core & Main	\$ 74.52	Clamp 3x7.5 - Burns Park East P.S.
42712	Cranford Construction	\$ 662.94	Asphalt Surface Ward 3 Repairs
42713	Crow Burlingame	\$ 11.94	Diesel Exhaust Fluid Unit #104
42714	Elliott Electric Supply Inc.	\$ 1,046.40	Pliers, Nuts, Bolts, Washers to Install Omni Units; Splicing Kits, Butt Splice, Ty Rap, 8" Diagonal Cutting Plie, 10" Pump Pliers (5-Mi Aerator, Unit #90) 20W LED Wall Lights (FL Admin Back Porch) Jbox, Enclosure, Hole Saw, Ty Rap (FL Filter Press Repair)
42715	Entergy	\$ 18,857.45	Electric: Maumelle Valley, New Bedford, Odom/BI Mtn, Osage Falls, Osage Hills, Ponca, Seminole E, Seminole W, Naylor, Hill Lake, Murphy Dr, Maumelle Training, High School, MWWTP PS 2 & 3, 4, Maumelle Main, Eq Surge & Aerators
42716	Frank Elder Well Supply	\$ 2,692.50	Pump Rental FL Clarifier Project
42717	Harcros Chemicals	\$ 1,952.00	2 Ton Containers of Chlorine - FLTP
42718	Henard Utility Products	\$ 69.52	Sealed Bearing + Freight - TV #1
42719	Hum's Hardware	\$ 96.24	Hose Bib, Galvanized Strip, Galvanized Brushing, Drill Bit, Screw Extractor, Washers, Screws, SDS Bit, Hex Key Set, Gorilla Tape, Gutter Seal, Caulk, Bit Tub, Socket Adaptor, Double Tip Bit
42720	Hum's Rental	\$ 1,204.50	Drill Hammer, Extension Cord, Bit Hammer (Ward 2), Excavator, Breaker (Ward 1), Drill Hammer, Bit Hammer, Extension Cord (FLTP 60" Line)
42721	Industrial Supply and Service	\$ 385.62	Service Belt Press Air Compressors at FL Plant
42722	Interstate Tire	\$ 16.44	Flat Repair - Spraymate Trailer
42723	J.J. Keller & Assoc.	\$ 304.24	1-Yr Subscription to Labor Law Posters
42724	Jack Tyler Engineering	\$ 9,336.12	New Flygt Pump - Burns Park Soccerfield Pump Station

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42725	Jackson Cleaning Service	\$ 1,204.35	Janitorial Services, October - Admin, Lab
42726	Jimmy Don Waddles Hauling, Inc.	\$ 2,530.00	Biosolids Hauling Maumelle to Two Pines Landfill - 11 Loads 10/24 - 10/30/17
42727	Joe's Garage & Wrecker Service	\$ 277.89	Oil Change Unit #110 - Synthetic Oil, Filter; Transmission Service Unit #21
42728	L&L Municipal Supplies & Tool	\$ 139.97	2 Cases XL Nitrile PVC Gloves
42729	Liberty Trailer	\$ 260.40	Silver Mod Wheel & Tire Assembly for 16' Trailer
42730	Midsouth Distributing, USA	\$ 42.29	Replacement Handle for Refrigerator Lab Breakroom
42731	Moore & Robinson, Inc.	\$ 637.85	4 Tires Mounted and Balanced - Unit # 90
42732	Netgain Technologies	\$ 179.00	License Upgrade (Unlimited) Cisco 5505 Firewall
42733	North Little Rock Electric	\$ 1,172.17	Electric: Hwy 107 PS, I-440 Industrial Park, FL CS & Eng Bldg
42734	Northside Sales Co.	\$ 63.96	Safety Goggles, Rubber Boots, Rain Coat - New Employee Operations
42735	O'Reilly Automotive Stores	\$ 20.53	2- Cycle Oil for Weedeater, Capsules, Mini Lamps Unit #112
42736	OmniSite	\$ 219.45	Standard 1-Year Wireless Service - 3 Units
42737	Osborn, Carreiro & Associates	\$ 6,000.00	Pension Fund Actuarial Fees - Report & Participant Statements
42738	Panera, LLC	\$ 79.27	NLRW Committee Meeting - 10/10/17 - Lunches, Drinks, Dessert
42739	Pettus Office Products	\$ 1,151.21	Copy Paper, Toners, File Folders, Markers, Cleaner, Foam Board, Fan, Scissors, Daytimer, Pens, Wireless Mouse, Break Room Supplies - FLTP Admin, Pump Maint, Engineering, Collections, Lab
42740	Polytec, Inc.	\$ 5,400.00	8 Drums of Liquid Polymer - Maumelle
42741	Quality Petroleum, Inc.	\$ 540.49	Rotella Oil, Diesel Exhaust Fluid, Antifreeze
42742	RP Power, LLC	\$ 390.38	Service Call - 5-Mile Influent Generator - Failure to Transfer
42743	Sewer District 211	\$ 972.00	Billed Runyan Acres Accounts, Collections, Oct. Cycle 1
42744	Sonny Fulmer Trucking	\$ 1,982.36	AR Aggregates Deliveries to FLTP, 29th Street
42745	Stanley Hardware	\$ 227.92	Knee Pads, Saw Repair, Straw, Compression Sprayer
42746	Steamatic of Hot Springs	\$ 2,495.50	Mold Remediation - Admin Bldg. Due to Leaking Water Heater
42747	Stuart C. Irby Co.	\$ 714.55	SQD, Buss Fusetron Dual Element - CC Ballfields Generator Installation
42748	Terminix Processing Center	\$ 113.93	Monthly Pest Service - 7400 Baucum Pike
42749	UBS	\$ 425.26	Water Bills: Shilcutt PS, White Oak, Heilman Dr/White Oak, 5-Mi Plant, Oakbrook, Shorter College, Dixie, Delta Lawn
42750	Wholesale Electric	\$ 1,333.43	Corn Bulbs, Photo Eyes, Ratchet Cable Cutter, Tek Hex Heads, Wire Dispenser, Conduit - FL Replacement Lights Clarifiers, Area Lighting, Trammel Estates Emergency Repair
42751	Paul Peterson	\$ 345.00	Repair Work Admin Bldg Floor
42752	Advanced Analytical Solutions	\$ 230.00	Benchmark Lab Samples Final Quarater, 2017
42753	AFLAC	\$ 2,173.26	Employee Deductions - Supplemental Insurance
42754	Arkansas Democrat Gazette	\$ 1,257.37	Job Posting Classified Ads - Surveyor, Semiskilled, Plant Operator
42755	Arkansas Sod & Turf Farm, Inc.	\$ 288.62	Sod for Repair Jobs Wards 1, 2, 4
42756	AT&T	\$ 1,157.41	Telephone & Internet - Monthly Service - FLTP

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42757	Bob & Ed's Air Conditioning	\$ 189.72	Maumelle TP - Service 3 HVAC Units
42758	Boston Mutual Life Ins. Co.	\$ 559.37	Supplemental Insurance - Employee Deductions
42759	Capitol Equipment	\$ 3.72	1.5% Late Fee Due to PO Not Received Timely
42760	Certex USA, Inc.	\$ 1,428.74	Repair Parts - Faulkner Lake Clarifier #3
42761	City of Maumelle	\$ 11,690.95	Franchise Fee -October
42762	City of North Little Rock	\$ 81,697.24	Franchise Fee -October
42763	City of Sherwood	\$ 25.00	Permit - Maryland & Spring Grove
42764	Clement Communications, Inc.	\$ 331.12	2 Sets Herman Safety Poster Programs
42765	Coney's Garage Door, Inc.	\$ 358.05	Commercial Door Service, Shaft Straightened & Reinstalled, Cables, Springs
42766	Core & Main	\$ 288.86	Fast Plugs - RV Park Ward 2
42767	Datamax	\$ 129.68	Monthly Copier Maintenance - Coll Sys & Eng, Admin
42768	Dept. of Finance & Administration	\$ 23,021.40	State Withholding Tax - October
42769	Digi-Key Electronics 3058463	\$ 238.06	SCADA parts - Maumelle Antenna, Converter, Carbon Linear
42770	Elliott Electric Supply Inc.	\$ 411.96	Butt Splice, Splicing Kits, Tape - White Oak, Truck #90 Stock
42771	Entergy	\$ 1,566.24	Electric: Durango, Diamond Pt, Ridgeland, Ridgeland/Odom, Lawrence, Town Center, Masters Place, Norfolk, River Run, Palisades, Maumelle#2, Bouries, CC Ballfields, Counts Massie#2, Maranes, Collins Indust, Counts Massie
42772	Environmental Services Co.	\$ 959.14	4th Qtr Maumelle TP Biosolids Analysis Required by EPA
42773	Eureka Gardens Facilities Board	\$ 3,283.20	Debt Fee Collected - October Cycle 4
42774	Fisher Scientific	\$ 625.82	Portable pH Meter Kit - Lab
42775	Frank Elder Well Supply	\$ 1,935.00	Pump Rental FL Clarifier Project
42776	Gravel Ridge Sewer District 213	\$ 18,483.92	Collections October Cycles 4 & 5
42777	Henardt Utility Products	\$ 3,028.47	Camera Repair for TV#1, Supplies for both TV Crews and Supplies for Vaccon #3
42778	Home Depot Credit Services	\$ 502.68	Quikrete, Weedeater Replacement Line & Heads, 2x4's, FLTP
42779	Hum's Hardware	\$ 22.66	Caulk & Washers - FL Storage Building
42780	ICM Technologies, Inc.	\$ 610.60	200' Hose Vaccon Unit #107
42781	Interstate Tire	\$ 21.80	Flat Repair - Unit #119
42782	Jimmy Don Waddles Hauling, Inc.	\$ 1,610.00	Biosolids Hauling Maumelle to Two Pines Landfill - 7 Loads 11/1 - 11/6/17
42783	Joe's Garage & Wrecker Service	\$ 467.09	Serpentine Belt, Alternator Drive Belt - Unit #93; Antifreeze, Oil Change, Heater Hose - Unit #21; Oil Change, Run Code Test - Unit #100
42784	Keathley Patterson Electric	\$ 470.06	Aerator Replacement Starter - 5-Mi #1
42785	L&L Municipal Supplies & Tool	\$ 316.64	2 Dozen Yellow Long Sleeve PVC Sewer Gloves
42786	Lou's Gloves, Inc.	\$ 870.00	100 Nitrile Powder Free Gloves - Lab Stock
42787	Lowes	\$ 154.55	3 Electric Ceramic Heaters - Maumelle Plant
42788	MHC Kenworth	\$ 1,065.53	Replaced Brakes, Parts & Testing - Unit # 104
42789	Nease Electrical, Inc.	\$ 142,759.35	2017 Auxiliary Generator Project-Estimate #3

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42790	NLR Weiding Supply, Inc.	\$ 104.05	Air, Oxygen, Acetylene, Argon, CO2 Cylinder Rental-All Plants
42791	North Little Rock Electric	\$ 24,444.41	Electric: Hwy 107, Maryland E, Maryland Place, Oakbrook, White Oak Gate, Pine Tree Pt, Lakewood, Harris Industrial, Lansbrook, FL Sludge Lagoon, FL Blower Bldg, FL Lab, Shillcutt, FLTP, Galloway/Maybelline, 3924B Nona, 3812 B Nona, 3804B Nona, Delta Lawn, Faulkner Xing, FL Plant Maint, FL Admin, Cypress Xing, Baucum Ind Park, Dixie, Shorter College
42792	Peterson Concrete Septic Tank	\$ 524.07	Risers & Cone- Ward 0
42793	Pettus Office Products	\$ 174.69	Ink Cartridge, Can Liners, Paper Towels, Tissue - Admin
42794	Petty Cash	\$ 384.22	Reimburse Petty Cash Receipts - 8/25/17 - 10/30/17
42795	Regions Corporate Trust	\$ 1,734.50	Rixie Bond Repayment - October 2017
42796	RGAs	\$ 147.34	Couplers, Buna Gaskets - Pump Hose
42797	Riverbend Air Conditioning, Inc.	\$ 21,645.75	Replaced 4 HVAC Systems - CS & Eng Bldg.
42798	RJN Group, Inc.	\$ 121,587.04	Professional Services through 10/13/17 SSES Monitoring
42799	Saf-T-Glove, Inc.	\$ 444.75	18 Dozen Assorted Types of Gloves - Pump Maintenance Glove Stock
42800	Sewer District 211	\$ 245.50	Billed Runyan Acres Accounts, Collections, Oct. Cycle 4
42801	Spa Chemicals, Inc.	\$ 2,138.69	Titanium T Concentrate, Odor Digester, Hand Sanitizer, PopUp Towels - Operations & Collections
42802	Tractor Supply Credit Plan	\$ 122.57	6 Ton Jack Stand - 5-Mile; Cable Ties, Sprayer Hose, Sprayer - White Oak
42803	Turner Holdings, LLC	\$ 321.90	Jugs and Lids - 4 Plants & Industries Sample Collection
42804	USA Bluebook	\$ 1,104.38	LBOD Probe - Lab Supply
42805	UBS	\$ 1,540.83	Water Bills: Murphy Drive, FLTP, Maumelle TP, FLTP Lab
42806	Waste Management	\$ 24,296.28	Biosolid Disposal Faulkner Lake & Maumelle Treatment Plants - October 2017
42807	Web Lubrications, Inc./Jiffy Lube	\$ 46.12	Signature Service Oil Change Unit #108
42808	Welsco	\$ 20.22	Cylinder Rental-Collection Systems
42809	Ameriprise Financial Services	\$ 95.00	Employee Contributions Pay Period Ending 11/12/17
42810	United Way	\$ 63.00	Charitable Giving Employee Contributions Pay Period Ending 11/12/17
42811	NLR Community Center	\$ 5.00	Employee Deduction Wellness Program Pay Period Ending 11/12/17
42812	OCSE Clearinghouse SDU	\$ 356.86	Employee Child Support Payments Pay Period Ending 11/12/17
42813	Sam's Club #8266	\$ 805.00	Employee Deduction - Wholesale Club Memberships
NAT-23	Nationwide Retirement Solutions	\$ 3,562.08	Retirement Contributions Pay Period Ending 11/12/2017
AFC-23	Arkansas Federal Credit Union	\$ 4,955.31	Employee Deposits Pay Period Ending 11/12/2017
PR-23	Payroll Tax Deposit	\$ 41,441.54	Payroll Taxes Pay Period Ending 11/12/2017
42814	Advanced Cabling	\$ 201.00	Terminate Network Cable - CS & Eng Bldg (New Copier/Printer)
42815	Ameriprise Financial Services	\$ 1,187.50	Quarterly Premium Pension Plan Services
42816	Antique Brick & Block	\$ 242.37	Concrete Bricks - Repair Ward 0
42817	Arkansas Aggregate Inc.	\$ 2,639.12	Gravel & Stone Delivered to FLTP
42818	Arkansas One Call System	\$ 438.25	November Member Fee; October Call Fee
42819	Burkhalter Technologies, Inc.	\$ 46,192.09	Repair of 24" Main at RV Park - Approved by Committee 9/12/17



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42820	Centerpoint Energy	\$ 1,670.12	Gas Bills: Dixie PS, Maumelle Valley, 701 W. 29th, FLTP, FL Lab, Dixie Generator
42821	Change Center for Health	\$ 3,251.50	Wellness Clinic Contract - December 2017
42822	City of Maumelle	\$ 24.86	Commercial Fire and Police Fees
42823	Colonial Life	\$ 432.83	Supplemental Insurance - Employee Deductions
42824	Coney's Garage Door, Inc.	\$ 92.23	Service Call Door #6 - Vaccon Building
42825	Core & Main	\$ 210.71	Asphalt Blade, Concrete Blade, Rescue Utility Blade - Repair Ward 2
42826	Cummins Mid-South LLC	\$ 1,820.19	Annual Maint. Maumelle Generator & 5-Mi Influent Generator
42827	Entergy	\$ 17,137.08	Electric: Maumelle Woods, Crystal Bay, Bridgeway #2, Hwy 365, White Oak TP, White Oak Lagoons, White Oak Structure, White Oak Barscreen
42828	FedEx	\$ 114.53	6 Shipments: Contract Documents & Items for Repair
42829	FerrellGas	\$ 67.21	Propane for Forklift
42830	First Electric Cooperative	\$ 131.58	Gap Creek Electric Bill
42831	Grainger	\$ 49.96	Motor Start Capacitors, Motor Run Capacitors - Unit # 90 & Stock
42832	Harbor Freight Tools	\$ 80.99	Laser Level, Magnetic Nutsetter, Extension Cord - Operations
42833	ICM Technologies, Inc.	\$ 44,982.90	Epoxy Rehabilitation for Faulkner Lake Influent Wetwell-Approved by Committee on 6/13/17 and Pipe Laser Rental by Repair Crew #3
42834	Information Network of Arkansas	\$ 44.00	Two New Employees Criminal Background Checks
42835	JJ Keller & Assoc.	\$ 258.42	1-Year Subscription Workplace Safety Program - HR
42836	Jimmy Don Waddles Hauling, Inc.	\$ 1,940.00	Biosolids Hauling Maumelle to Two Pines Landfill - 11/7 - 11/10
42837	Joe's Garage & Wrecker Service	\$ 48.91	Oil Change Unit #82
42838	Little Rock Winwater Co.	\$ 1,080.12	Sewer Plugs & Saddles - Inventory
42839	Morris & Associates	\$ 760.00	Air Sampling/Testing Admin Bldg Following Water Leak
42840	Mr. First Aid	\$ 323.93	First Aid Supplies Pump Maintenance and Operations
42841	Office Depot	\$ 79.23	Pens & Ink Cartridges - Customer Service
42842	Peterson Concrete Septic Tank	\$ 449.35	Manhole Cone, Ring, Cover - Repair Ward 1
42843	Pettus Office Products	\$ 157.12	Cups, Paper Towels, Calendar Refill, Coffee - Admin; Ink Cartridge - Operations
42844	RG&A	\$ 87.20	30' Hose for Sump Pump - Operations
42845	Rowan & Littlefield Publishing	\$ 138.21	Title 40 CFR Reg Books - Pretreatment
42846	Sonny Fulmer Trucking	\$ 941.59	Gravel for Stock at Faulkner Plant
42847	Southern Tire Mart	\$ 638.50	4 New Tires - Unit #99
42848	T&T Equipment	\$ 651.00	Remote Box Installed Car Wash Repair
42849	USA Bluebook	\$ 1,114.19	Lab Supplies-Sulfuric Acid Cartridges, Electrode Storage Solution, Beakers
42850	Vac-Con, Inc.	\$ 372,500.00	New VacCon Unit #133
42851	Windstream	\$ 63.14	Billing Phone Lines
42852	V O I D	\$ -	Check Print Alignment - V O I D
42853	Windstream Communications	\$ 851.86	Maumelle Phone & Internet
42854	Water Environment Federation	\$ 95.00	Annual Membership - Dwayne Marrow

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42855	Waste Management	7,421.83	Disposal of Biosolids Maumelle Treatment Plant 11/1 - 11/15/17
42856	T & T Equipment	583.73	55 Gallon Propanel & 3 Complete Packing w/Brass - Car Wash Repair
42857	Spa Chemicals, Inc.	158.39	2 Cases Pop Up Towels
42858	Southern Tire Mart	836.65	Unit #109 2 Rear Tires
42859	Sonny Fulmer Trucking	1,008.18	Sidewalk Repair Ward 4; Gravel Hauling Div'd to 29th St.
42860	Shupe & Associates	738.74	Chlorinator Repair Parts
42861	Sewer District 211	288.00	Billed Runyan Acres Accounts Oct. Cycle 7 Billing
42862	Sam's Club #8266	90.00	Treatment Dept. Annual Membership (Leubner/Caipen)
42863	Post Oak Acres, Inc.	27.13	Dirt - Ward 1
42864	Pettus Office Products	368.66	Ink Cartridges, Pens, Calendars, Batteries, Desktop File, Hanging Folders, Coffee - Collections Sys, Lab, PreTreatment
42865	BBVA Compass	520.61	Repair Air Leak Under Cab - Unit #122
42866	OmniSite	165.21	Wireless Service - Remaining of Year - 3 stations
42867	Odus Pack Building Material	473.17	Shelving Materials for Storage Area FLTP
42868	New Water Systems, LLC	734.83	Transducer for FL Influent Wetwell
42869	MunicipalH2O.com	550.00	Risk Management Program Compliance, FLTP, White Oak, 5-Mi - November
42870	Municipal Health Benefit Plan	65,065.00	Employee Health Insurance - December 1, 2017
42871	Mr. First Aid	406.16	Band Aids, Burn Gel, Cold Tablets, Hydrocortisone, Wipes Sine Eez, Eye Cups - Collections Systems, Lab
42872	Meadors, Adams & Lee, Inc.	200.00	Annual Renewal of Surety Bond - ARDOT
42873	Little Rock Winwater Co.	572.16	Inlet Valve Seat Seal, Conc x Plas CPLG, 4" Saddles - Inventory
42874	L&L Municipal Supplies & Tool	895.68	28" Traffic Cones, Fluorescent Green Vests, Nitrile Black Gloves
42875	Kerr Paper & Supply	321.81	Presto Wipers, Black Liners - Pump Maintenance
42876	Joe's Garage & Wrecker Service	1,359.11	Pressure Test Cooling System, Antifreeze Unit #103; Oil Change Unit #99; Oil Change, Replace All Cab Bushings, Remove & Replace Center Support Bearing, Insulators Unit #93
42877	Jimmy Don Waddles Hauling, Inc.	2,300.00	Biosolids Hauling Maumelle to Two Pines 10 Loads 11/15 - 11/20; 1 Load of Sand
42878	Jack F. Strickler, Jr.	160.00	Reimburse Exam Fees for Operator Class 1,2,3 & 4
42879	ICM Technologies, Inc.	99.35	8 Male Fittings - Units 122,107,109, 104
42880	Hilburn, Calhoon, Harper, Pruniski	1,532.00	Legal Services: Marlar Easement Mislocation, Gen Retainer, Special Projects
42881	Green & Chapman	1,097.70	450 Gallons Diesel - Red Dyed Ultra Low Sulphur
42882	Gravel Ridge Sewer District 213	709.80	Billed Accounts - Collections October Cycle 7
42883	Frank Elder Well Supply	13,652.50	12" PVC Well - 76 Feet Deep - Riverside RV Park Repair
42884	Fleetmatics USA, LLC	490.00	Monthly Vehicle Tracking Service - 14 Units November
42885	Fleet Tire Service	337.50	2 New Tires - Unit #94
42886	Eureka Gardens Facilities Board	388.80	Debt Fee Collected - October Cycle 7
42887	Environmental Services Co.	3,952.92	Faulkner Lake & 5-Mile Permit Requirement Testing

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42888	Energy	\$ 123.25	Electric: Clayton Chapel, Austin Lakes
42889	Electro Batteries	\$ 161.98	Wet Batteries Filled w/Acid - Unit #110
42890	Duke's Root Control, Inc.	\$ 640.00	20 Gallons Jet Power II - Units #122, 107, 109, 104
42891	Digital Print & Imaging	\$ 977.76	Printing Treatment Dept: Leave Requests, Envelopes, Chain of Custody
42892	Datamax	\$ 4,490.82	New Konica Minolta BizHub copier/Printer and Monthly Maintenance Agreement - Engineering & Collections Systems Building
42893	Cummins Mid-South LLC	\$ 1,015.56	Annual Maint. 5-Mile Effluent Generator
42894	Cranford Construction	\$ 833.33	ACHM Surface 12.5 MM 64-22 - Repairs Wards 1,2,3
42895	Core & Main	\$ 1,515.05	Abrasive Blade, Utility Blades for-Cut Off Saw, Pipe, Ratchet, Tee, Flex CPG, Exp Stopper - Ward 1 Repairs & Inventory
42896	Central Arkansas Water	\$ 40,182.35	Wastewater Billing Fees - October
42897	Capitol Equipment	\$ 37.03	Tube Breath - Faulkner Crossing Generator Set
42898	Blue Tarp Financial	\$ 191.55	Shelving System & Bins for Ops Parts
42899	AutomationDirect.com	\$ 564.00	3 x Click AC Power, PLC, Input Modules AC - SCADA System Budget Item
42900	AT&T Mobility	\$ 136.23	Internet Service White Oak, 5-Mi; Data Services Survey Equipment
42901	Asphalt Products, LLC	\$ 292.08	Surface Asphalt - Ward 1 Repair
42902	Arkansas Power Steering	\$ 2,387.00	Repair Unit 112 - Oil Leaks, Water Leaks, Parts & Labor
42903	Arkansas Copier Center	\$ 12.89	Monthly Copier Maintenance - Lab
42904	Arkansas Aggregate Inc.	\$ 1,361.43	Gravel for Stock at Faulkner Plant
42905	American Composting	\$ 3,702.70	10 Loads Grease Hauling Shilcutt Pump Station Wetwells
42906	Advantage Service Co.	\$ 463.30	Service Heating Units , Belt Press, Ops Building, Ops Breakroom
<b>ELECPYPMT-12</b>	Centennial Bank	\$ 184.80	Credit Card - Parts for Belt Press Wash System, Lunch for Committee, Online Ad for Surveyor
42907	VOID	\$ -	Printer Failure - VOID E C H E C K
42908	United Way	\$ 63.00	Charitable Giving Employee Contributions Pay Period Ending 11/26/17
42909	NLR Community Center	\$ 2.50	Employee Deduction Wellness Program Pay Period Ending 11/26/17
42910	OCSE Clearinghouse SDU	\$ 317.66	Employee Child Support Payments Pay Period Ending 11/26/17
<b>AFC-24</b>	Arkansas Federal Credit Union	\$ 4,955.31	Employee Deposits Pay Period Ending 11/26/2017
<b>NAT-24</b>	Nationwide Retirement Solutions	\$ 3,562.08	Retirement Contributions Pay Period Ending 11/26/2017
<b>PR-24</b>	Payroll Tax Deposit	\$ 41,253.56	Payroll Taxes Pay Period Ending 11/26/2017
42911	ADT Security Services	\$ 408.87	Quarterly Services White Oak
42912	Ameriprise Financial Services	\$ 95.00	Employee Contributions Pay Period Ending 11/26/17
42913	Darrell R. Sansom	\$ 3,000.00	Computer & Network Consulting - November
42914	Discount Auto Glass	\$ 154.07	Replace Windshield Unit #108
42915	DiscountCell, Inc.	\$ 819.98	SCADA Routers - Faulkner Lake and 5-Mile
42916	Electro Batteries	\$ 353.37	Wet Batteries Filled w/Acid - Unit #109

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
42917			Electric: 5-Mi - Gate, Influent, #1, North, South; Marche', Frontier Dr., Rixie/Hwy 161, Lucky Dr, Rixie Road, McAlmont, Chapel Ridge, MidState, Eureka Gardens Road, 46th St, Judy, Quapaw, Hill Lake, Trammel Estates, Seminole West, East, Ponca, Osage Hills, Falls, Odorn/Blue Mtn, New Bedford, Maumelle Valley,
42918	Entergy	\$ 28,214.75	
42919	Fluke Electronics	\$ 194.00	Annual Calibration of Process Meter
42920	Fuelman	\$ 11,960.03	Gasoline and Diesel for Utility Vehicles - October 2017
42921	Gravel Ridge Sewer District 213	\$ 17,065.18	Billed Accounts - Collections October Cycle 9 & End of Month
42922	Henard Utility Products	\$ 642.97	Equipment Repair TV Crew #1 - Coupling Shaft, Cabling Assembly, Freight
42923	Huther & Associates, Inc.	\$ 1,100.00	Chronic Biomonitoring - 5-Mi Permit Requirement Quarterly
42924	Jimmy Don Waddles Hauling, Inc.	\$ 1,380.00	Biosolids Hauling Maumelle to Two Pines, 6 Loads 11/22 - 11/27
42925	L&L Municipal Supplies & Tool	\$ 532.20	Leather Work Gloves, Fluorescent Green Vests, Nitrile Black Gloves
42926	Legal Shield	\$ 171.45	Prepaid Legal Services-Employee Deductions
42927	NLR Times	\$ 72.00	Subscription Renewal for Administration - 12/20/17 - 12/21/18
42928	North Little Rock Electric	\$ 1,034.72	Electric: Wilcox PS, I-440 Indust Park, Faulkner Lake CS & Eng Bldg.
42929	Office Depot	\$ 141.04	HDMI Computer Monitor for TV Crew
42930	ONOLOG, Inc. dba The Mastrr	\$ 7,143.00	Replaced Chlorine Pump at Faulkner
42931	VOID	\$ -	Printer Error - V O I D E D C H E C K
42932	VOID	\$ -	Printer Error - V O I D E D C H E C K
42933	Post Oak Acres, Inc.	\$ 65.11	Dirt - Repairs Wards 3, 1
42934	Practec LLC	\$ 2,663.00	Parts for Faulkner Lake Belt Press
42935	Sewer District 211	\$ 49,748.66	Billed Runyan Acres Accounts - Collections Oct/Cycle 9 & End of Month, Collections Nov/Cycle 1
42936	SHI International	\$ 17,628.00	MS Office 2016 Professional /52 Licenses, 40 Workstations, 12 Lap Tops
42937	Spa Chemicals, Inc.	\$ 155.13	Pop Up Towels, Hand Sanitizer - Ops
42938	Verizon Wireless	\$ 1,583.02	Monthly Cell Phone Use
42939	Work Wear	\$ 122.06	Safety Shoes - New Employee
42940	A-1 Recovery	\$ 386.05	Towing - Unit #123, Remove Pump Shaft & Tie Up Unit #107
	Pettus Office Products	\$ 352.81	Office Supplies, Lab, Pretreatment, Admin, Operations
	Operating Payroll - Period Ending 11/2/2017	\$ 111,388.68	
	OPerating Payroll - Period Ending 11/26/2017	\$ 111,744.36	
		<b>\$ 1,719,562.41</b>	
	Arkansas Federal Credit Union	\$ 25.00	Monthly Fee for Electronic Deposit of Credit Union Deductions
	ADFA-Loan Payments	\$ 308,463.72	Monthly Loan Payments Drafted from Account
	ADFA-6 Month Interest Payment	\$ 25,637.11	For Series 2016 Draws Received as of 10/15/17
	2016 Construction Fund	\$ 614,726.18	Total Disbursements From Account

**NORTH LITTLE ROCK WASTEWATER  
 CASH DISBURSEMENTS  
 NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
	TOTAL UTILITY CASH DISBURSEMENTS	<u>\$ 2,668,414.42</u>	

**NORTH LITTLE ROCK WASTEWATER**  
**CASH DISBURSEMENTS**  
**2016 CONSTRUCTION FUND**  
**NOVEMBER 30, 2017**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
1017	Horseshoe Construction	\$ 294,697.53	Estimate #6 for Barring Cross Pipe Bursting Project
1018	KAJACS Contractors	\$ 320,028.65	Estimate #9 for White Oak Interceptor Project
		<b><u>\$ 614,726.18</u></b>	

**NORTH LITTLE ROCK WASTEWATER  
FUND TRANSFERS  
NOVEMBER 30, 2017**

<b>DATE</b>	<b>AMOUNT</b>	<b>TO</b>	<b>FROM</b>	<b>DESCRIPTION</b>
11/1/2017	\$ 72,200.00	Operating	Sewer	Transfer for Checks Paid on 11/1/17
11/1/2017	\$ 41,666.67	Rehabilitation	Sewer	Monthly Required Transfer
11/8/2017	\$ 505,600.00	Operating	Sewer	Transfer for Checks Paid on 11/8/17
11/13/2017	\$ 111,400.00	Operating-Payrol	Sewer	Transfer for P.P. Ended 11/12/17, Paid to Employees on 11/14/17
11/17/2017	\$ 553,500.00	Operating	Sewer	Transfer for Checks Paid on 11/13/17-11/17/17
11/22/2017	\$ 167,000.00	Operating	Sewer	Transfer for Checks Paid on 11/22/17
11/27/2017	\$ 111,750.00	Operating-Payrol	Sewer	Transfer for P.P. Ended 11/26/17, Paid to Employees on 11/28/17
11/30/2017	\$ 197,300.00	Operating	Sewer	Transfer for Checks Paid on 11/27/17-11/30/17
11/30/2017	\$ 83,786.61	Sewer	Rehabilitation	Reimbursement for Previous Months Expenditures
				<b>\$ 1,844,203.28</b>

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(3)

**FINANCIAL STATEMENTS FOR NOVEMBER 2017**

**ACTION REQUESTED:**

Approve the Financial Statements for November 2017.





North Little Rock Waste Water  
Balance Sheet  
Thursday, November 30, 2017

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$3,564,287.87
CERTIFICATES OF DEPOSIT	\$3,740,983.36
ADFA HOLDING ACCOUNTS	\$312,041.68
ACCOUNTS RECEIVABLE	\$2,501,395.83
ACCRUED INTEREST RECEIVABLE	\$13,890.68
ON-SITE INVENTORY	\$40,049.68
PREPAID LIABILITY INSURANCE	\$9,408.12
PREPAID WORKERS COMPENSATION INSURANCE	\$8,697.63
OTHER PREPAID EXPENSES	\$30,506.02
TOTAL CURRENT ASSETS	<u>\$10,221,960.87</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$62,639,676.26
TREATMENT PLANT STRUCTURES	\$77,742,109.89
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$917,063.85
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$11,140,623.61
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$10,328,409.41
ACCUMULATED DEPRECIATION	<u>(\$69,731,913.17)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$114,114,349.64</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$1,321,499.00
TOTAL OTHER ASSETS	<u>\$1,497,554.20</u>
TOTAL ASSETS	<u>\$125,833,864.71</u>

North Little Rock Waste Water  
Balance Sheet  
Thursday, November 30, 2017

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$155,282.74
OWED TO OTHER DISTRICTS	\$89,424.01
FRANCHISE FEE PAYABLE	\$153,373.73
PAYABLE TO RIXIE	\$2,042.50
PAYABLE TO EUREKA GARDENS	\$3,693.60
ACCRUED SICK LEAVE	\$396,945.11
ACCRUED VACATION LEAVE	\$213,317.02
ACCRUED EMPLOYEE BENEFITS	(\$687.24)
ACCRUED INTEREST PAYABLE	\$149,756.13
ACCRUED PENSION PLAN CONTRIBUTION	(\$57,998.34)
TOTAL CURRENT LIABILITIES	<u>\$1,105,149.26</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES "A"	\$240,573.98
BONDS PAYABLE-SERIES "B"	\$137,504.01
BONDS PAYABLE-SERIES 2001	\$3,978,220.61
BONDS PAYABLE-SERIES 2008	\$10,569,828.74
BONDS PAYABLE-SERIES 2012	\$19,337,755.00
BONDS PAYABLE-SERIES 2016	6,317,800.00
RESERVE FOR BIO-SOILD DISPOSAL	\$1,210,000.00
OPEB OBLIGATION-GASB 45	\$148,771.00
NET PENSION LIABILITY	\$2,387,875.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$576,667.00
TOTAL OTHER LIABILITIES	<u>\$44,904,995.34</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$27,683,654.10
CURRENT YEAR NET INCOME / (LOSS)	\$4,301,857.70
TOTAL EQUITY	<u>\$79,823,720.11</u>
TOTAL LIABILITIES & EQUITY	<u>\$125,833,864.71</u>

North Little Rock Waste Water  
Income Statement

For the Eleven Months Ending Thursday, November 30, 2017

	YEAR TO DATE BUDGET	YEAR TO DATE 2017	YEAR TO DATE 2016
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$11,628,500.00	\$11,136,562.82	\$10,444,018.81
OUTSIDE NLR SERVICE CHARGES	\$2,481,700.00	\$2,463,558.48	\$2,234,832.15
MAUMELLE SERVICE CHARGES	\$2,274,250.00	\$2,574,540.02	\$1,860,066.75
SHERWOOD TREATMENT CHARGES	\$323,800.00	\$310,684.00	\$450,934.00
CUSTOMER SERVICE CHARGES	\$46,200.00	\$46,126.48	\$45,915.89
SERVICE CHARGE REFUND	\$0.00	\$0.00	(\$14,954.04)
INDUSTRY REGULAR CHARGES	\$1,409,100.00	\$1,378,821.55	\$1,201,559.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$75,900.00	\$314,573.11	\$102,450.77
INDUSTRY LATE FEE CHARGES	\$10,800.00	\$8,288.32	\$6,064.91
LATE FEE CHARGES-RES. & COM.	\$284,500.00	\$304,661.43	\$275,605.08
TIE-ON FEE CHARGES	\$0.00	\$12,966.71	\$106,883.77
CONNECTION INSPECTION PERMITS	\$29,000.00	\$32,520.00	\$29,010.00
PARTIAL INSPECTION PERMITS	\$0.00	\$135.00	\$540.00
TAP & STREET CUTTING PERMITS	\$6,800.00	\$9,450.00	\$6,300.00
REVIEW PLANS & SPECIFICATIONS	\$4,500.00	\$3,619.09	\$8,181.95
TOTAL OPERATING REVENUE	\$18,575,050.00	\$18,596,507.01	\$16,757,409.40
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$5,200.00	\$21,256.96	\$6,477.31
INTEREST EARNED INCOME-CHECKING	\$3,000.00	\$6,753.58	\$3,833.89
INTEREST EARNED INCOME-NOTES	\$4,800.00	\$4,833.09	\$4,872.30
DISCOUNTS EARNED	\$0.00	\$1,333.55	\$412.40
MISCELLANEOUS INCOME	\$0.00	\$14,729.80	\$12,260.31
TOTAL NON-OPERATING REVENUE	\$13,000.00	\$48,906.98	\$27,856.21
TOTAL REVENUE	\$18,588,050.00	\$18,645,413.99	\$16,785,265.61

North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending Thursday, November 30, 2017

	YEAR TO DATE BUDGET	YEAR TO DATE 2017	YEAR TO DATE 2016
OPERATING EXPENSES			
WALKING CREW	\$55,900.00	\$26,569.44	\$36,682.27
TROUBLE CREW	\$113,600.00	\$103,072.32	\$117,818.04
MANHOLE CREW	\$109,900.00	\$70,840.83	\$98,346.38
POWER DRIVE CREW	\$81,000.00	\$62,473.03	\$58,422.79
TELEVISION CREW #1	\$105,600.00	\$112,933.64	\$108,898.43
TELEVISION CREW #2	\$104,300.00	\$99,951.21	\$98,502.22
COLLECTION SYSTEMS-GENERAL	\$1,144,400.00	\$1,040,321.25	\$993,760.57
REPAIR CREW #1	\$169,600.00	\$153,330.17	\$161,672.30
REPAIR CREW #2	\$185,700.00	\$151,510.45	\$163,330.97
REPAIR CREW #3	\$178,200.00	\$215,490.76	\$199,441.16
REPAIR CREW #4	\$150,800.00	\$119,211.32	\$95,739.30
POWER RODDING CREW #1	\$60,300.00	\$28,497.12	\$35,038.22
VAC-CON CREW #1	\$153,600.00	\$157,757.79	\$138,605.60
VAC-CON CREW #2	\$93,400.00	\$84,587.05	\$148,267.44
VAC-CON CREW #3	\$129,000.00	\$130,604.03	\$129,022.44
VAC-CON CREW #4	\$0.00	\$8,208.71	\$13,899.88
VAC-CON CREW #5	\$103,000.00	\$80,593.82	\$101,599.44
SURVEY CREW	\$64,200.00	\$43,003.46	\$64,479.46
LOCATION WORK	\$46,300.00	\$37,467.51	\$45,700.45
ENGINEERING OFFICE	\$329,300.00	\$225,488.45	\$210,054.96
ENGINEERING-SSES	\$15,100.00	\$1,127.16	\$9,235.72
GENERAL ENGINEERING DEPT.	\$241,200.00	\$197,760.10	\$181,069.66
PRETREATMENT DEPARTMENT	\$224,600.00	\$207,249.01	\$209,954.35
TREATMENT DEPARTMENT	\$4,284,300.00	\$4,218,992.46	\$3,696,584.32
PUMP STATION DEPARTMENT	\$513,400.00	\$486,009.00	\$485,414.08
BILLING DEPARTMENT	\$707,500.00	\$672,780.76	\$633,448.00
ADMINISTRATIVE	\$984,900.00	\$806,211.62	\$922,493.38
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$42,301.22	\$64,165.46
DEPRECIATION EXPENSE-NON VEHICLE	\$2,836,900.00	\$3,383,797.98	\$2,672,512.09
PENSION EXPENSE	\$656,700.00	\$655,656.66	\$592,895.85
TOTAL OPERATING EXPENSES	<u>\$13,822,700.00</u>	<u>\$13,623,798.33</u>	<u>\$12,487,055.23</u>
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$816,400.00	\$827,579.84	\$790,867.37
TOTAL NON-OPERATING EXPENSES	<u>\$816,400.00</u>	<u>\$827,579.84</u>	<u>\$790,867.37</u>
TOTAL EXPENSES	<u>\$14,639,100.00</u>	<u>\$14,451,378.17</u>	<u>\$13,277,922.60</u>

North Little Rock Waste Water

Income Statement

For the Eleven Months Ending Thursday, November 30, 2017

	YEAR TO DATE BUDGET	YEAR TO DATE 2017	YEAR TO DATE 2016
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$3,948,950.00	\$4,194,035.82	\$3,507,343.01
EMERGENCY REPAIRS	(\$46,200.00)	(\$46,192.09)	(\$3,004,484.67)
DONATED PROPERTY VALUE	\$0.00	\$154,013.97	\$0.00
NET INCOME (LOSS)	3,902,750.00	4,301,857.70	502,858.34

North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending Thursday, November 30, 2017

	NOVEMBER 2017	YEAR TO DATE 2017	NOVEMBER 2016	YEAR TO DATE 2016
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,020,459.53	\$11,136,562.82	\$905,644.72	\$10,444,018.81
OUTSIDE NLR SERVICE CHARGES	\$223,488.69	\$2,463,558.48	\$199,058.45	\$2,234,832.15
MAUMELLE SERVICE CHARGES	\$227,338.40	\$2,574,540.02	\$227,336.36	\$1,860,066.75
SHERWOOD TREATMENT CHARGES	\$28,244.00	\$310,684.00	\$40,994.00	\$450,934.00
CUSTOMER SERVICE CHARGES	\$4,242.81	\$46,126.48	\$4,153.46	\$45,915.89
SERVICE CHARGE REFUND	\$0.00	\$0.00	(\$2,821.92)	(\$14,954.04)
INDUSTRY REGULAR CHARGES	\$126,666.32	\$1,378,821.55	\$123,377.27	\$1,201,559.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$24,383.65	\$314,573.11	\$28,920.34	\$102,450.77
INDUSTRY LATE FEE CHARGES	\$3,288.54	\$8,288.32	(\$37.57)	\$6,064.91
LATE FEE CHARGES-RES. & COM.	\$25,710.56	\$304,661.43	\$30,606.73	\$275,605.08
TIE-ON FEE CHARGES	\$9,109.55	\$12,966.71	\$0.00	\$106,883.77
CONNECTION INSPECTION PERMITS	\$3,885.00	\$32,520.00	\$1,755.00	\$29,010.00
PARTIAL INSPECTION PERMITS	\$0.00	\$135.00	\$0.00	\$540.00
TAP & STREET CUTTING PERMITS	\$1,050.00	\$9,450.00	\$350.00	\$6,300.00
REVIEW PLANS & SPECIFICATIONS	\$1,056.85	\$3,619.09	\$355.65	\$8,181.95
TOTAL OPERATING REVENUE	<u>\$1,698,923.90</u>	<u>\$18,596,507.01</u>	<u>\$1,559,892.49</u>	<u>\$16,757,409.40</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$2,582.88	\$21,256.96	\$452.70	\$6,477.31
INTEREST EARNED INCOME-CHECKING	\$744.84	\$6,753.58	\$649.35	\$3,833.89
INTEREST EARNED INCOME-NOTES	\$434.11	\$4,833.09	\$434.11	\$4,872.30
DISCOUNTS EARNED	\$29.98	\$1,333.55	\$133.49	\$412.40
MISCELLANEOUS INCOME	\$0.00	\$14,729.80	\$0.00	\$12,260.31
TOTAL NON-OPERATING REVENUE	<u>\$3,791.81</u>	<u>\$48,906.98</u>	<u>\$1,669.65</u>	<u>\$27,856.21</u>
TOTAL REVENUE	<u>\$1,702,715.71</u>	<u>\$18,645,413.99</u>	<u>\$1,561,562.14</u>	<u>\$16,785,265.61</u>

North Little Rock Waste Water

Income Statement

For the Eleven Months Ending Thursday, November 30, 2017

	NOVEMBER 2017	YEAR TO DATE 2017	NOVEMBER 2016	YEAR TO DATE 2016
OPERATING EXPENSES				
WALKING CREW	\$2,238.85	\$26,569.44	\$1,642.16	\$36,682.27
TROUBLE CREW	\$9,170.03	\$103,072.32	\$9,326.50	\$117,818.04
MANHOLE CREW	\$7,351.94	\$70,840.83	\$13,661.83	\$98,346.38
POWER DRIVE CREW	\$5,150.61	\$62,473.03	\$6,377.81	\$58,422.79
TELEVISION CREW #1	\$8,684.05	\$112,933.64	\$9,160.38	\$108,898.43
TELEVISION CREW #2	\$8,227.65	\$99,951.21	\$8,123.89	\$98,502.22
COLLECTION SYSTEMS-GENERAL	\$115,830.84	\$1,040,321.25	\$93,513.03	\$993,760.57
REPAIR CREW #1	\$12,365.34	\$153,330.17	\$13,871.81	\$161,672.30
REPAIR CREW #2	\$11,460.40	\$151,510.45	\$10,965.78	\$163,330.97
REPAIR CREW #3	\$31,225.28	\$215,490.76	\$20,307.16	\$199,441.16
REPAIR CREW #4	\$7,976.30	\$119,211.32	\$16,104.65	\$95,739.30
POWER RODDING CREW #1	\$2,239.62	\$28,497.12	\$3,194.80	\$35,038.22
VAC-CON CREW #1	\$12,870.83	\$157,757.79	\$11,585.94	\$138,605.60
VAC-CON CREW #2	\$5,955.98	\$84,587.05	\$11,926.24	\$148,267.44
VAC-CON CREW #3	\$5,501.92	\$130,604.03	\$11,092.80	\$129,022.44
VAC-CON CREW #4	\$996.14	\$8,208.71	\$868.30	\$13,899.88
VAC-CON CREW #5	\$12,118.35	\$80,593.82	\$4,921.72	\$101,599.44
SURVEY CREW	\$0.00	\$43,003.46	\$3,952.27	\$64,479.46
LOCATION WORK	\$2,986.91	\$37,467.51	\$3,523.13	\$45,700.45
ENGINEERING OFFICE	\$14,982.18	\$225,488.45	\$17,365.51	\$210,054.96
ENGINEERING-SSES	\$0.00	\$1,127.16	\$313.09	\$9,235.72
GENERAL ENGINEERING DEPT.	\$16,902.72	\$197,760.10	\$21,483.35	\$181,069.66
PRETREATMENT DEPARTMENT	\$13,474.45	\$207,249.01	\$14,236.78	\$209,954.35
TREATMENT DEPARTMENT	\$366,226.37	\$4,218,992.46	\$368,961.72	\$3,696,584.32
PUMP STATION DEPARTMENT	\$44,386.08	\$486,009.00	\$30,443.51	\$485,414.08
BILLING DEPARTMENT	\$74,864.96	\$672,780.76	\$74,479.43	\$633,448.00
ADMINISTRATIVE	\$74,432.10	\$806,211.62	\$91,710.41	\$922,493.38
LOSS (GAIN) ON PROPERTY DISPOSALS	\$6,131.00	\$42,301.22	\$0.00	\$64,165.46
DEPRECIATION EXPENSE-NON VEHICLE	\$312,542.24	\$3,383,797.98	\$247,827.84	\$2,672,512.09
PENSION EXPENSE	\$59,185.83	\$655,656.66	\$47,666.65	\$592,895.85
TOTAL OPERATING EXPENSES	<u>\$1,245,478.97</u>	<u>\$13,623,798.33</u>	<u>\$1,168,608.49</u>	<u>\$12,487,055.23</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$80,560.31	\$827,579.84	\$71,642.71	\$790,867.37
TOTAL NON-OPERATING EXPENSES	<u>\$80,560.31</u>	<u>\$827,579.84</u>	<u>\$71,642.71</u>	<u>\$790,867.37</u>
TOTAL EXPENSES	<u>\$1,326,039.28</u>	<u>\$14,451,378.17</u>	<u>\$1,240,251.20</u>	<u>\$13,277,922.60</u>

North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending Thursday, November 30, 2017

NET INCOME (LOSS) BEFORE  
UNUSUAL ITEMS  
EMERGENCY REPAIRS  
DONATED PROPERTY VALUE  
NET INCOME (LOSS)

	NOVEMBER 2017	YEAR TO DATE 2017	NOVEMBER 2016	YEAR TO DATE 2016
	\$376,676.43	\$4,194,035.82	\$321,310.94	\$3,507,343.01
	(\$46,192.09)	(\$46,192.09)	(\$82,870.32)	(\$3,004,484.67)
	\$0.00	\$154,013.97	\$0.00	\$0.00
	330,484.34	4,301,857.70	238,440.62	502,858.34



North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending

	NOVEMBER 2017	NOVEMBER 2016	NOVEMBER 2015	NOVEMBER 2014	NOVEMBER 2013	NOVEMBER 2012
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$11,136,562.82	\$10,444,018.81	\$9,787,846.10	\$9,622,472.65	\$8,709,981.13	\$7,720,848.06
OUTSIDE NLR SERVICE CHARGES	\$2,463,558.48	\$2,234,832.15	\$2,111,134.15	\$2,056,252.56	\$1,853,102.02	\$1,608,734.49
MAUMELLE SERVICE CHARGES	\$2,574,540.02	\$1,860,066.75	\$0.00	\$0.00	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$310,684.00	\$450,934.00	\$365,563.00	\$309,221.00	\$303,267.80	\$305,668.00
CUSTOMER SERVICE CHARGES	\$46,126.48	\$45,915.89	\$45,844.53	\$44,563.21	\$43,947.59	\$43,280.09
SERVICE CHARGE REFUND	\$0.00	(\$14,954.04)	(\$5,466.90)	\$0.00	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$1,378,821.55	\$1,201,559.36	\$868,132.72	\$900,943.52	\$842,617.93	\$769,463.38
INDUSTRY SURCHARGE/PENALTY CHARGES	\$314,573.11	\$102,450.77	\$67,351.76	\$105,259.03	\$81,862.82	\$130,639.00
INDUSTRY LATE FEE CHARGES	\$8,288.32	\$6,064.91	\$16,876.16	\$6,831.08	\$12,431.02	\$7,609.02
LATE FEE CHARGES-RES. & COM.	\$304,661.43	\$275,605.08	\$251,587.60	\$261,048.78	\$241,311.86	\$220,404.22
TIE-ON FEE CHARGES	\$12,966.71	\$106,883.77	\$6,710.71	\$44,196.47	\$8,482.73	\$15,651.43
CONNECTION INSPECTION PERMITS	\$32,520.00	\$29,010.00	\$25,770.00	\$26,875.00	\$27,710.00	\$30,500.00
PARTIAL INSPECTION PERMITS	\$135.00	\$540.00	\$1,215.00	\$135.00	\$180.00	\$180.00
TAP & STREET CUTTING PERMITS	\$9,450.00	\$6,300.00	\$5,950.00	\$6,300.00	\$9,100.00	\$8,750.00
REVIEW PLANS & SPECIFICATIONS	\$3,619.09	\$8,181.95	\$3,599.89	\$2,987.65	\$2,847.01	\$444.00
TOTAL OPERATING REVENUE	\$18,596,507.01	\$16,757,409.40	\$13,552,114.72	\$13,387,085.95	\$12,136,841.91	\$10,862,171.69
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$21,256.96	\$6,477.31	\$13,266.57	\$11,203.66	\$10,694.06	\$16,219.89
INTEREST EARNED INCOME-CHECKING	\$6,753.58	\$3,833.89	\$3,861.88	\$3,038.45	\$2,887.95	\$2,913.19
INTEREST EARNED INCOME-NOTES	\$4,833.09	\$4,872.30	\$5,172.99	\$5,642.70	\$6,659.45	\$8,088.93
DISCOUNTS EARNED	\$1,333.55	\$412.40	\$185.54	\$233.64	\$584.96	\$205.49
MISCELLANEOUS INCOME	\$14,729.80	\$12,260.31	\$8,748.20	\$17,292.09	\$5,798.30	\$5,700.00
PUMP STATION MAINTENANCE FEE	\$0.00	\$0.00	\$0.00	\$0.00	\$69,700.00	\$55,000.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$6,491.51	(\$9,209.39)
TOTAL NON-OPERATING REVENUE	\$48,906.98	\$27,856.21	\$31,235.18	\$37,410.54	\$102,816.23	\$78,918.11
TOTAL REVENUE	\$18,645,413.99	\$16,785,265.61	\$13,583,349.90	\$13,424,496.49	\$12,239,658.14	\$10,941,089.80

North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending

	NOVEMBER 2017	NOVEMBER 2016	NOVEMBER 2015	NOVEMBER 2014	NOVEMBER 2013	NOVEMBER 2012
OPERATING EXPENSES						
WALKING CREW	\$26,569.44	\$36,682.27	\$16,479.23	\$0.00	\$2,481.46	\$0.00
TROUBLE CREW	\$103,072.32	\$117,818.04	\$118,911.15	\$115,684.72	\$126,086.02	\$120,724.53
MANHOLE CREW	\$70,840.83	\$98,346.38	\$85,891.78	\$96,306.81	\$42,596.30	\$3,619.85
POWER DRIVE CREW	\$62,473.03	\$58,422.79	\$60,620.24	\$76,670.90	\$108,835.70	\$87,724.65
TELEVISION CREW #1	\$112,933.64	\$108,898.43	\$99,851.44	\$97,220.89	\$65,735.12	\$74,696.43
TELEVISION CREW #2	\$99,951.21	\$98,502.22	\$99,707.85	\$96,686.02	\$92,363.76	\$74,392.48
COLLECTION SYSTEMS-GENERAL	\$1,040,321.25	\$998,760.57	\$998,605.18	\$949,073.27	\$743,672.33	\$744,545.73
REPAIR CREW #1	\$153,330.17	\$161,672.30	\$166,640.91	\$210,860.93	\$187,755.94	\$166,483.94
REPAIR CREW #2	\$151,510.45	\$163,330.97	\$150,223.14	\$164,375.65	\$131,055.00	\$139,556.58
REPAIR CREW #3	\$215,490.76	\$199,441.16	\$195,130.17	\$226,796.46	\$927,533.36	\$356,878.28
REPAIR CREW #4	\$119,211.32	\$95,739.30	\$0.00	\$0.00	\$0.00	\$0.00
POWER RODDING CREW #1	\$28,497.12	\$35,038.22	\$47,341.53	\$58,255.50	\$26,877.44	\$34,224.98
POWER RODDING CREW #2	\$0.00	\$0.00	\$12,818.48	\$29,182.02	\$24,708.69	\$34,527.21
VAC-CON CREW #1	\$157,757.79	\$138,605.60	\$155,397.83	\$149,404.40	\$150,968.21	\$149,129.27
VAC-CON CREW #2	\$84,587.05	\$148,267.44	\$140,548.48	\$133,825.37	\$130,887.49	\$132,717.06
VAC-CON CREW #3	\$130,604.03	\$129,022.44	\$128,026.14	\$130,289.19	\$125,481.84	\$50,470.39
VAC-CON CREW #4	\$8,208.71	\$13,899.88	\$18,755.02	\$4,705.76	\$0.00	\$0.00
VAC-CON CREW #5	\$80,593.82	\$101,599.44	\$78,741.24	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$43,003.46	\$64,479.46	\$56,608.14	\$67,884.17	\$67,920.37	\$67,456.91
LOCATION WORK	\$37,467.51	\$45,700.45	\$36,638.80	\$41,317.96	\$50,762.23	\$43,199.65
ENGINEERING OFFICE	\$225,488.45	\$210,054.96	\$185,477.56	\$180,519.01	\$168,286.85	\$177,000.08
ENGINEERING-SSES	\$1,127.16	\$9,235.72	\$13,636.69	\$11,122.18	\$20,555.72	\$18,920.62
GENERAL ENGINEERING DEPT.	\$197,760.10	\$181,069.66	\$179,062.57	\$254,246.65	\$242,663.90	\$258,400.05
PRETREATMENT DEPARTMENT	\$207,249.01	\$209,954.35	\$214,229.72	\$205,631.26	\$213,384.00	\$213,093.32
TREATMENT DEPARTMENT	\$4,218,992.46	\$3,696,584.32	\$2,935,840.13	\$3,004,668.04	\$2,889,270.74	\$2,851,491.52
PUMP STATION DEPARTMENT	\$486,009.00	\$485,414.08	\$338,547.55	\$316,625.16	\$259,783.04	\$255,758.18
BILLING DEPARTMENT	\$672,780.76	\$633,448.00	\$568,210.63	\$581,630.81	\$531,527.81	\$494,087.39
ADMINISTRATIVE	\$806,211.62	\$922,493.38	\$831,808.50	\$760,975.99	\$733,946.01	\$716,257.90
LOSS (GAIN) ON PROPERTY DISPOSALS	\$42,301.22	\$64,165.46	\$0.00	(\$11,320.51)	(\$22,614.74)	\$4,773.58
DEPRECIATION EXPENSE-NON VEHICLE	\$3,383,797.98	\$2,672,512.09	\$2,490,986.55	\$2,105,544.59	\$2,068,003.64	\$2,038,881.93
PENSION EXPENSE	\$655,656.66	\$592,895.85	\$560,680.00	\$534,773.35	\$462,873.37	\$424,646.33
TOTAL OPERATING EXPENSES	\$13,623,798.33	\$12,487,055.23	\$10,985,416.65	\$10,592,956.55	\$10,573,401.60	\$9,733,658.84
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$827,579.84	\$790,867.37	\$752,921.59	\$532,173.30	\$554,520.31	\$567,287.70
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,723.86
TOTAL NON-OPERATING EXPENSES	\$827,579.84	\$790,867.37	\$752,921.59	\$532,173.30	\$554,520.31	\$585,011.56
TOTAL EXPENSES	\$14,451,378.17	\$13,277,922.60	\$11,738,338.24	\$11,125,129.85	\$11,127,921.91	\$10,318,670.40

North Little Rock Waste Water  
Income Statement  
For the Eleven Months Ending

	NOVEMBER 2017	NOVEMBER 2016	NOVEMBER 2015	NOVEMBER 2014	NOVEMBER 2013	NOVEMBER 2012
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$4,194,035.82	\$3,507,343.01	\$1,845,011.66	\$2,299,366.64	\$1,111,736.23	\$622,419.40
EMERGENCY REPAIRS	(\$46,192.09)	(\$3,004,484.67)	(\$325,700.48)	\$0.00	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$154,013.97	\$0.00	\$61,756.55	\$201,092.50	\$219,307.50	\$0.00
NET INCOME (LOSS)	<u>4,301,857.70</u>	<u>502,858.34</u>	<u>1,581,067.73</u>	<u>2,500,459.14</u>	<u>1,331,043.73</u>	<u>622,419.40</u>

NORTH LITTLE ROCK WASTE WATER UTILITY  
NET INCOME DIFFERENCE  
AS OF NOVEMBER 30

NET INCOME AS OF 11/30/17	\$ 4,301,900
NET INCOME AS OF 11/30/16	<u>\$ 502,900</u>
DIFFERENCE BETWEEN 2017 AND 2016	<u>\$ 3,799,000</u>
DECREASE IN EMERGENCY REPAIRS	\$ 2,958,300 (1)
INCREASE IN NLR SERVICE CHARGES	\$ 1,030,700 (2)
MAUMELLE SERVICE CHARGES	\$ 782,300 (3)
INCREASE IN DEPRECIATION	\$ (614,800) (4)
INCREASE IN INDUSTRY SURCHARGES	\$ 212,200 (5)
INCREASE IN MAINTENANCE & REPAIRS	\$ (190,100) (6)
INCREASE IN DONATED PROPERTY	\$ 154,000 (7)
DECREASE IN SHERWOOD TREATMENT CHARGE	\$ (140,200) (8)
DECREASE IN TIE-ON FEE CHARGES	\$ (93,900) (9)
MAUMELLE TREATMENT PLANT LESS LABOR	\$ (85,800) (10)
INCREASE IN SLUDGE DISPOSAL EXCEPT MAUMELLE	\$ (75,900) (11)
INCREASE IN LABOR	\$ (70,100) (12)
INCREASE IN PENSION EXPENSE	\$ (63,800) (13)
DECREASE IN INJURY & DAMAGE EXPENSE	\$ 63,700 (14)
INCREASE IN INTEREST EXPENSE	\$ (36,700) (15)
INCREASE IN BILLING SERVICE FEE	\$ (34,000) (16)
INCREASE IN WORKERS COMPENSATION EXPENSE	\$ (28,000) (17)
DECREASE IN LOSS ON PROPERTY DISPOSALS	\$ 21,900 (18)
MISCELLANEOUS	\$ 9,200
	<u>\$ 3,799,000</u>

- (1) VARIOUS EMERGENCY REPAIRS RECORDED LAST YEAR AND WE HAVE ONLY HAD ONE THIS YEAR.
- (2) INCREASE IN AMOUNT BILLED TO NLR CUSTOMERS DUE TO THE RATE CHANGE WHICH WAS EFFECTIVE WITH THE 2/1/17 BILLINGS.
- (3) WE DID NOT RECORD REVENUE FOR MAUMELLE UNTIL APRIL OF LAST YEAR.
- (4) INCREASE IN THE AMOUNT OF PROPERTY DEPRECIATED WHICH INCLUDES THE MAUMELLE ASSETS
- (5) THE V.A. HAD A LARGE BOD SURCHARGE AND THE MAUMELLE INDUSTRIES OF CINTAS AND AND KIMBERLY CLARK HAD BOD SURCHARGES THIS YEAR.
- (6) THE REFURBISH WORK WAS COMPLETED ON BELT PRESS #2 IN JULY OF THIS YEAR.
- (7) WE RECEIVED MONEY FROM THE HIGHWAY DEPARTMENT FOR WORK DONE ON BROADWAY IN JULY.
- (8) DECREASE IN THE FIVE MILE COSTING FORMULA
- (9) WE RECORDED TIE ON FEE CHARGES FOR FAULKNER CROSSING, PHASE 7 AND 8 LAST YEAR WHICH LARGE IN ACRE SIZE.
- (10) EXPENSES RELATED TO THE MAUMELLE TREATMENT PLANT LESS LABOR COST. WE DID NOT RECORD EXPENSES UNTIL MARCH OF 2016.
- (11) INCREASE DUE TO MORE LOADS HAULED THIS YEAR.
- (12) INCREASE IN LABOR COST WHICH INCLUDES THE ADDITION OF EMPLOYEES.
- (13) WE INCREASED THE ACCURAL FOR THE EXPECTED PENSION PLAN CONTRIBUTION THIS YEAR.
- (14) LAST YEAR, WE RECORDED OVERFLOW DAMAGES
- (15) INTEREST ON THE DRAWS RECEIVED FROM ADF4 HAS BEEN MORE THIS YEAR.
- (16) THE AMOUNT WE PAY CENTRAL ARKANSAS WATER IS HIGHER THIS YEAR DUE TO THE MAUMELLE CUSTOMERS.
- (17) HIGHER WORKERS COMPENSATION INSURANCE DUE TO MORE EMPLOYEES AND HIGHER EXPERIENCE MOD.
- (18) DECREASE IN PROPERTY WHICH WAS DISPOSED OF WITH STILL A BOOK VALUE.

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(4)

**MUNICIPAL LEAGUE WORKERS' COMPENSATION TRUST 2018**

The Utility received an invoice for the 2018 Workers' Compensation Insurance in the amount of \$106,358. The amount paid for 2017 was \$104,372. The National Council on Compensation Insurance Rates for our payroll classes went down 7% from 2017. Our experience rating went from 1.81 to 1.88, which is a 4% increase. We did not qualify for the volume discount for 2018 which is based on our cumulative loss ratio. The numbers of claims for the three years considered in the ratio are listed below. As of 11/30/17, we have 10 claims. An amount of \$107,500 is included in the draft 2018 budget.

- 2014 – 12 claims
- 2015 – 11 claims
- 2016 – 17 claims

**ACTION REQUESTED:**

Authorize payment to the Municipal League Workers' Compensation Trust in the amount of \$106,358.



**MUNICIPAL LEAGUE WORKERS'  
 COMPENSATION TRUST  
 P.O. BOX 37  
 NORTH LITTLE ROCK, AR 72115  
 501-374-3484**

**\*\* OFFICIAL PREMIUM BILLING \*\***

10/12/17 Page 1  
 Fund Number 1  
 Fund Year 34

NORTH LITTLE ROCK WASTE WATER  
 PO BOX 17898

NORTH LITTLE ROCK, AR 72117

**PAY THIS AMOUNT \$106,358.00**

NO: 578 ESTIMATED BILLING		FROM 1/01/2018 THRU 12/31/2018		
Class	NCCI Classification	Payroll	Rate	Premium
7580	SEWAGE DISPOSAL	3,022,630	1.89	57,128.00
8810	CLERICAL	996,183	.12	1,195.00
TOTAL		4,018,813		58,323.00
	ARK SELF-INS TAX 1,750			58,323.00
	TOTAL MANUAL PREMIUM			58,323.00
	EXPERIENCE MOD		1.88	
	TOTAL STANDARD PREMIUM			109,647.00
	DISCOUNT 3.00%			3,289.00
	T O T A L			106,358.00
	TOTAL NORMAL PREMIUM			106,358.00
	PAY THIS AMOUNT			\$106,358.00



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(5)

### **APERMA COVERAGE FOR 2018**

The Utility received notification that the property and liability coverage for 2018 will be due in the amount of \$112,998. This is an increase of \$101 over the 2017 cost. APERMA will continue to pay up to \$7,500 per sewer back-up claim, with an annual cap of \$50,000. An amount of \$116,800 was included in the 2018 draft budget.

#### **ACTION REQUESTED:**

Authorize a payment to APERMA for property and liability insurance coverage in the amount of \$112,998.



Inv# 75

# INVOICE

## ARKANSAS PUBLIC ENTITIES RISK MANAGEMENT ASSOCIATION

North Little Rock Waste Water Utility

01/01/2018 to 01/01/2019

Total Annual Cost:

\$112,998

Due: January 15, 2018

*All checks must be made payable to  
"U.S. Bank"*

*Mail payments to:*

APERMA  
c/o U. S. Bank Trust Department  
P. O. Box 3357  
Springfield MO 65808-3357

*Note: Please return one copy of this invoice with your payment*

November 27, 2017



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(6)

### **MUNICIPAL HEALTH BENEFIT FUND**

The Utility has received a participation agreement from the Municipal Health Benefit Fund for the employee health insurance coverage. We offer health, dental and vision insurance to our employees and their qualified dependents. The Utility pays 100 percent of the employee coverage and 75 percent of the dependent coverage. Our monthly premiums will increase from \$405 to \$448 for employee only coverage and from \$900 to \$992.50 for family coverage effective 1/1/18. Before this increase, the monthly premiums have been the same since July 1, 2010. The 2018 draft budget includes this increase. The Utility's total expense for health insurance coverage is estimated to be \$847,200 for 2018 based on budgeted employees and coverage. Municipal is updating their records and needs a current participation agreement on file for us.

#### **ACTION REQUESTED:**

Authorize the Utility to enter into the participation agreement with the Municipal Health Benefit Fund.



**PARTICIPATION AGREEMENT  
IN THE  
MUNICIPAL HEALTH BENEFIT FUND**

**THIS AGREEMENT**, entered into this 12<sup>th</sup> day of December, 2017, effective as of January 1, 2018 (hereinafter called the “Effective Date”) by and between the NLR Wastewater Treatment Committee (“**WTC**”) and the Municipal Health Benefit Fund (the “**Fund**”).

**WITNESSETH**

**WHEREAS**, the Fund is a multi-employer, self-funded trust fund created by Declaration of Trust dated November 16, 1981, as amended (the “**Declaration of Trust**”), to provide health and welfare benefits to employees of participating municipalities and other governmental entities who are members of the Arkansas Municipal League; and

**WHEREAS**, the WTC wishes to continue being a Participating Employer in the Fund to provide health and welfare benefits to its eligible Employees; and

**WHEREAS**, by virtue of the authority granted to it in the Declaration of Trust, the Fund agrees to continue to accept the WTC as a Participating Employer in the Fund.

**NOW, THEREFORE**, for and in consideration of the promises and of the mutual covenants herein contained, the parties hereby agree as follows:

1. Beginning on the Effective Date, the WTC agrees to continue being a Participating Employer in the Fund and to make payments to the Fund on behalf of its eligible Employees to provide the following benefits for the following premium amounts:

Medical Coverage

- \$500 Deductible
- \$1,200 Deductible
- \$2,000 Deductible

Dental Coverage

Vision Coverage

Life Insurance

Disability Income Benefits

- Option A
- Option B

2. By execution of this Participation Agreement, the WTC adopts and agrees to be bound by all of the terms and provisions of the Fund, as amended from time to time. The WTC

MUNICIPAL HEALTH BENEFIT FUND  
PARTICIPATION AGREEMENT

further agrees to timely make all required premium payments to the Fund in accordance with the Fund's procedures.

3. The WTC acknowledges receipt of the proposal dated December 12, 2017. In accordance with the eligibility provision outlined in the proposal, the WTC hereby certifies and agrees that it will at all times while a Participating Employer in the Fund comply with the Eligibility Requirements of the Fund as set forth in Exhibit A attached hereto and incorporated herein. The WTC acknowledges that its participation in the Fund is contingent upon its compliance with the Eligibility Requirements.
4. By signature below, the WTC agrees to and does become a party to the Fund as a Participating Employer. The WTC hereby acknowledges receipt of a copy of the Declaration of Trust and the Municipal Health Benefit Fund Booklet.
5. By execution of the Participation Agreement by the Plan Administrator, the Fund accepts the WTC as a party to the Fund pursuant to the authority vested in the Plan Administrator by the Declaration of Trust. The Fund agrees to receive the WTC's premiums and to hold, administer and invest such funds and to pay claims to Employees in accordance with the terms and provisions of the Fund, as amended from time to time.
6. The terms of the Fund as in effect from time to time, shall fully apply to the WTC as of the Effective Date, with the imposition of any additional terms or conditions set forth in this Agreement.
7. The WTC acknowledges that, pursuant to the Declaration of Trust, the Fund may be terminated by giving written notice to member cities and other public entities at their regular business addresses. Pursuant to the Fund Booklet, the Fund agrees to provide such written notice by regular mail sixty (60) days prior to termination. The Fund's Trustees may also amend the terms of the Fund. It is the responsibility of the WTC to notify its Employees of any amendments or changes to the Fund.
8. All capitalized terms used in this Participation Agreement and all Exhibits hereto shall have the same meanings given to them in the Municipal Health Benefit Fund Booklet, unless otherwise defined in this Agreement.

**IN WITNESS WHEREOF**, the parties have caused this Participation Agreement to be executed on their behalf on the date first written above.

**[signature page follows]**

MUNICIPAL HEALTH BENEFIT FUND  
PARTICIPATION AGREEMENT

**North Little Rock Wastewater Treatment Committee:**

By: \_\_\_\_\_

Its: \_\_\_\_\_

**MUNICIPAL HEALTH BENEFIT FUND:**

By: \_\_\_\_\_

Don A. Zimmerman  
Plan Administrator

**EXHIBIT A**

**ELIGIBILITY REQUIREMENTS**

**Since all eligible employees must be offered coverage, the WTC's participation in the Fund is expressly contingent upon the WTC's continued compliance with the following Eligibility Requirements:**

The Eligible Class of employees who may be Covered under the Fund includes all employees of the WTC in any of the following classes. The WTC **must** include employees in Class 5, and **may elect** to include employees in the other classes, as part of the Eligible Class.

Class 1 – Active elected officials

Class 2 – Members of boards and commissions

Class 3 – Volunteer firefighters (See below for further details)

Class 4 – Auxiliary police

Class 5- All full-time active employees of the WTC who work at least thirty (30) hours per week.

Class 6 – Retired members age 55 or over (See Retiree Coverage for further details)

For each class to which it offers benefits, the WTC must meet the following criteria:

1. All eligible Employees have been offered Coverage, and
2. A list of all eligible Employees accepting Coverage has been submitted to the Fund, during an Open Enrollment Period and/or in the event of a Change of Status Event such as new hire, birth of a child, or divorce; and
3. Seventy-five (75%) percent of all eligible Employees elect Coverage under the Fund, and
4. A list of all eligible Employees opting out of Coverage, along with proof of Coverage through a Spouse, Medicare and/or another carrier has been submitted to the Fund during an Open Enrollment Period or at the time of qualifying Change of Status Event.

Volunteer Firefighters (Class 3)—to qualify for Coverage under the Fund, volunteer firefighters must actively participate in more than:

- 50 percent of fire calls.
- 50 percent of training sessions.
- Verification of participation must be certified in writing under penalty of perjury by the Fire Chief.
- Certification must be submitted to the Fund each year on or before December 31.

## MUNICIPAL HEALTH BENEFIT FUND PARTICIPATION AGREEMENT

If the WTC offers Coverage to any of the Classes 1 through 4, then the Coverage must be offered to all members of the class. When Coverage is offered to a class, the WTC shall require all members of that class to sign up for the Coverage or submit a refusal form. A minimum of seventy-five percent (75%) of classes 2, 3 and 4 must sign up for Coverage, or none of the class may be Covered. Those persons in Classes 2, 3 and 4 who are eligible for Medicare are excluded from the seventy-five percent (75%). The WTC must maintain Coverage on seventy-five percent (75%) of each participating class (2, 3, 4 or 5) for Coverage to continue.

The WTC must offer medical Coverage to all eligible Employees working thirty (30) hours or more a week and must ensure that the Employee's share of the premium is affordable. The WTC may use one of three "safe harbors" allowed by IRS regulation to determine affordability. The W-2 wages safe harbor is most frequently used. It is satisfied if the WTC ensures that the Employee's share of the premium does not exceed 9.5 percent of the Employee's current W-2 wages for the cost of employee only (single) coverage for full-time active employees. Other safe harbors are (1) the rate of pay safe harbor, and (2) the federal poverty line safe harbor. If the WTC meets the requirements of the safe harbor, the offer of coverage is deemed affordable for purposes of Code section 4980H(b) regardless of whether it is affordable to the Employee under section 36B of the Code.

Medicare. Classes 1 through 4 are not eligible for the medical Coverage provided under the Fund if they are eligible for Medicare.

Active elected officials (Class 1) who are on Medicare are eligible for dental, vision, drug card and hearing aid Coverage. However, enrollment in all parts of Medicare, Parts A, B and D, is required for active elected officials (Class 1) choosing to continue Coverage under the dental, vision, drug card and hearing aid Coverage benefits. However, seventy-five percent (75%) of each participating class (2, 3, 4 or 5) must participate for Coverage to continue.

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(7)

**BUDGET FOR 2018**

**ACTION REQUESTED:**

Approve the 2018 budget.

