

TREATMENT DEPARTMENT STATUS REPORT

December, 2016

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	7.8 mg/L (30 Max.)	3.0 mg/L (30 Max.)
Five Mile	25.1 mg/L (30 Max.)	11.0 mg/L (90 Max.)
White Oak	19.8 mg/L (30 Max.)	28.8 mg/L (90 max.)
Maumelle	26.7 mg/L (30Max.)	21.9 mg/L (30 Max.)

Shannon Wayson
Chemist

North Little Rock Waste Water Utility 2016 Year-To-Date Work Recap Report

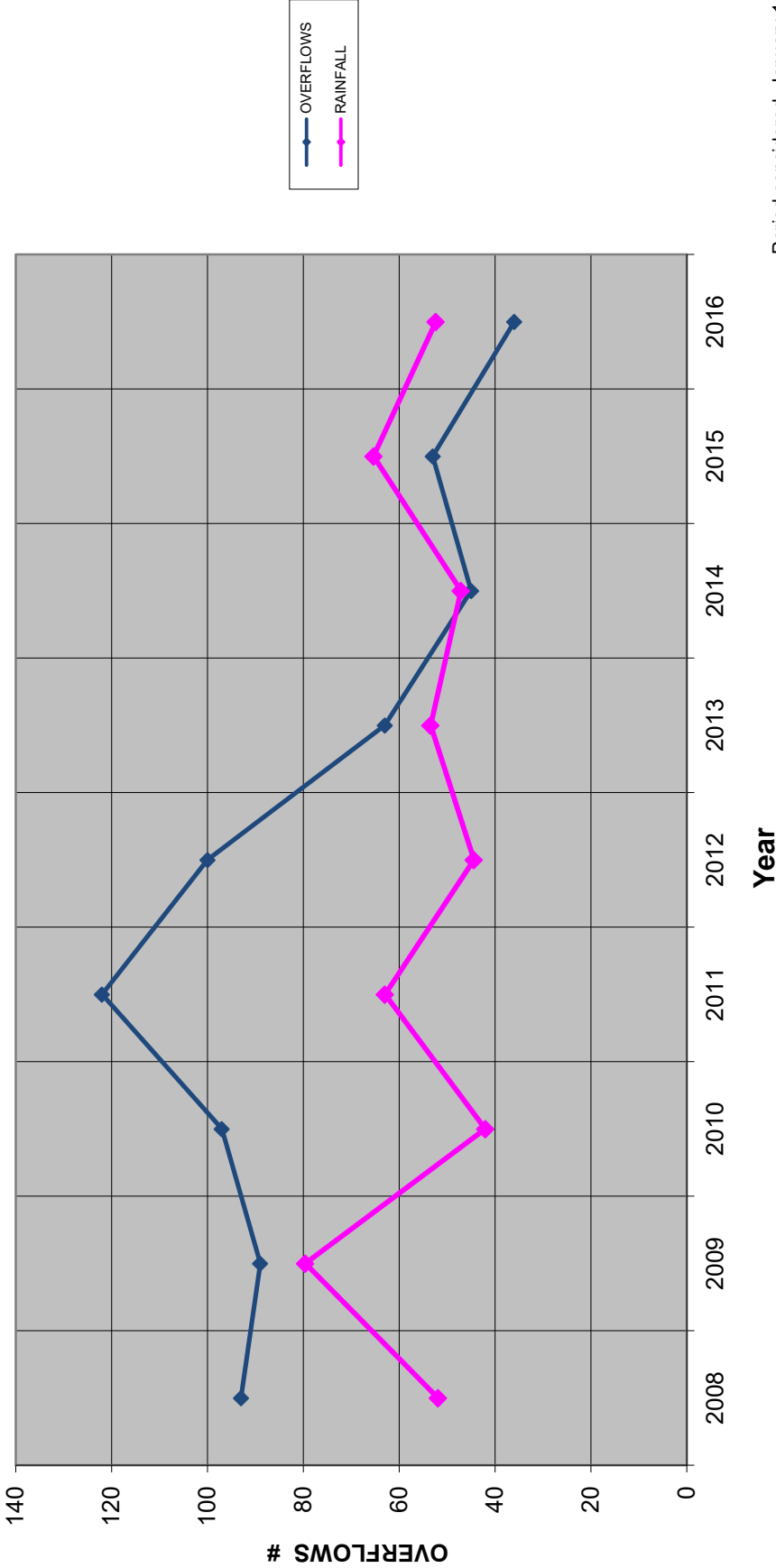
Crews:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
MANHOLE:													
<i>Disconnects</i>	0	0	0	0	0	0	0	0	0	0	3	0	3
<i>Taps</i>	1	0	0	0	0	0	1	1	0	1	0	0	4
<i>Repairs</i>	27	33	115	135	112	86	62	115	91	101	120	86	1,083
<i># of MH's Grouted</i>	8	31	94	128	79	72	41	73	19	3	41	6	595
<i># of Coats</i>	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>MH Depth (Ft/In)</i>	0	58	21	0	0	0	25.5	130.5	35.0	31.0	0.0	0.0	301.0
<i># of Bags of Grout</i>	2	23	9	8	15	10	1	33	51	20	15	3	190
POWER DRIVE:													
<i># of Ft Cleaned</i>	0	3,771	8,608	12,900	12,447	4,911	1,473	6,888	4,212	12,278	5,539	5,528	78,555
PWR RODDER #1:													
<i># of Ft Cleaned</i>	0	0	0	0	1,250	593	0	150	0	0	0	0	1,993
REPAIR #1:													
<i>Repairs</i>	9	11	9	9	10	9	3	5	11	5	6	7	94
<i>New Manholes</i>	0	1	0	1	0	0	1	1	0	0	1	1	6
<i>New Lines</i>	0	1	0	0	0	0	0	0	0	0	0	0	1
<i>Disconnects</i>	0	0	1	0	0	0	0	0	1	0	0	0	2
<i>Taps</i>	0	2	0	1	1	1	2	1	1	3	2	0	14
<i>Miscellaneous</i>	6	0	12	7	10	2	2	10	11	10	5	5	80
REPAIR #2:													
<i>Repairs</i>	7	10	12	9	13	13	7	9	10	9	6	7	112
<i>New Manholes</i>	4	1	1	3	0	0	0	0	0	0	0	0	9
<i>New Lines</i>	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	1	0	0	0	0	0	1	2	1	0	5
<i>Taps</i>	1	1	1	0	2	0	0	0	0	0	0	0	5
<i>Miscellaneous</i>	8	5	8	8	4	10	4	6	7	2	2	1	65
REPAIR #3:													
<i>Repairs</i>	11	2	6	5	6	14	3	11	8	3	7	4	80
<i>New Manholes</i>	1	1	1	2	0	0	1	0	0	0	2	0	8
<i>New Lines</i>	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>Taps</i>	1	0	1	0	2	1	3	4	0	0	0	2	14
<i>Miscellaneous</i>	8	2	9	4	5	4	3	11	6	4	7	2	65
REPAIR #4:													
<i>Repairs</i>	0	0	4	6	11	8	11	17	10	5	7	16	95
<i>New Manholes</i>	0	0	0	0	0	0	1	0	0	0	0	2	3
<i>New Lines</i>	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>Disconnects</i>	0	0	1	1	9	9	7	4	9	8	9	2	59
<i>Taps</i>	0	0	0	0	1	0	2	1	0	0	1	0	5
<i>Miscellaneous</i>	0	0	6	5	4	4	14	9	2	7	1	7	59
TROUBLE:													
<i># of Ft Cleaned</i>	685	433	719	850	390	655	537	330	1,081	50	496	359	6,585
<i>Stop-Ups</i>	46	42	54	32	29	39	24	36	25	33	36	46	442
<i>Private Lines</i>	34	29	36	19	24	26	17	29	16	29	25	32	316
<i>Cave-Ins</i>	9	6	12	13	15	11	5	9	4	4	3	3	94
<i>Flooded Houses</i>	0	1	1	2	0	0	1	0	0	0	0	0	5
<i>Miscellaneous</i>	59	56	67	62	74	62	71	77	38	61	44	39	710
<i>Total Calls</i>	108	103	129	106	115	109	99	118	81	99	83	86	1,236
VACCON #1:													
<i># of Ft Cleaned</i>	19,840	24,716	20,508	26,038	36,206	35,427	22,714	23,293	27,002	28,232	27,439	26,185	317,600
VACCON #2:													
<i># of Ft Cleaned</i>	38,224	17,368	50,746	41,027	11,246	46,143	56,447	34,869	15,544	21,429	26,154	21,806	381,003
VACCON #3:													
<i># of Ft Cleaned</i>	26,937	46,147	35,870	46,300	37,861	55,411	50,958	44,698	45,598	52,543	32,172	28,420	502,915
VACCON #4:													
<i># of Ft Cleaned</i>	11,444	16,406	0	6,250	11,978	1,424	0	5,608	21,023	27,456	9,103	0	110,692
VACCON #5:													
<i># of Ft Cleaned</i>	20,291	36,595	34,270	22,873	32,577	35,724	28,702	25,728	21,538	25,204	31,668	17,120	332,290
T V #1													
<i># of Ft</i>	15,295	17,407	12,811	20,282	17,971	23,705	22,522	18,649	21,103	19,811	21,152	21,089	231,797
T V #2													
<i># of Ft</i>	16,736	21,484	16,780	13,606	13,287	19,279	25,180	24,811	17,381	18,009	8,664	10,795	206,012

**NLR Waste Water Utility
Maintenance & Repair Department
Work Recap by Ward
December-16**

Crews:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
MANHOLE:							
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Repairs	74	1	3	2	6	0	86
# of MH's Grouted	1	0	0	1	4	0	6
# of Coats	0	0	0	0	0	0	0
MH Depth (Ft/In)	0.0	0.0	0	0.0	0.0	0.0	0.0
# of Bags of Grout	1	0	0.0	1.0	1.0	0.0	3
POWER DRIVE:							
# of Ft Cleaned	3,695	0	0	1,833	0	0	5,528
PWR RODDER #1:							
# of Ft Cleaned	0	0	0	0	0	0	0
REPAIR #1:							
Repairs	0	0	4	2	0	1	7
New Manholes	0	1	0	0	0	0	1
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	1	1	2	0	0	1	5
REPAIR #2:							
Repairs	1	3	2	1	0	0	7
New Manholes	0	0	0	0	0	0	0
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	1	0	0	0	0	0	1
REPAIR #3:							
Repairs	0	2	0	0	2	0	4
New Manholes	0	0	0	0	0	0	0
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	2	0	0	2
Miscellaneous	0	1	1	0	0	0	2
REPAIR #4:							
Repairs	3	1	2	0	8	2	16
New Manholes	2	0	0	0	0	0	2
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	2	0	0	0	2
Taps	0	0	0	0	0	0	0
Miscellaneous	0	1	5	1	0	0	7
TROUBLE:							
# of Ft Cleaned	0	25	139	125	70	0	359
Stop-Ups	3	6	12	15	5	5	46
Private Lines	2	5	5	10	5	5	32
Cave-Ins	0	0	3	0	0	0	3
Flooded Houses	0	0	0	0	0	0	0
Miscellaneous	5	7	19	2	4	2	39
Total Calls	8	13	34	17	9	5	86
VACCON #1:							
# of Ft Cleaned	0	0	4,295	653	0	21,237	26,185
VACCON #2:							
# of Ft Cleaned	6,006	327	6,471	7,289	1,713	0	21,806
VACCON #3:							
# of Ft Cleaned	0	23,261	4,788	371	0	0	28,420
VACCON #4:							
# of Ft Cleaned	0	0	0	0	0	0	0
VACCON #5:							
# of Ft Cleaned	326	1,606	3,282	8,810	3,096	0	17,120
T V #1							
# of Ft	0	0	0	134	0	20,955	21,089
T V #2							
# of Ft	0	1,365	7,419	1,561	450	0	10,795

North Little Rock Waste Water Utility North Little Rock, AR

Annual Overflows and Rainfall



Period considered: January 1, 2008
thru Dec. 31, 2016

Note: 2009 Rainfall Year to Date
(12/7/09) ranks as the highest on record.
(per National Weather Service, NLR Office)

North Little Rock Waste Water Utility

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Faulkner Lake Basin													
Rainfall	69.5	42.5	58.5	56.3	61.8	77.5	41.5	76.5	45.46	62.8	54.2	70.07	61.6
Overflows	54	59	54	64	47	38	42	61	63	36	21	27	19
White Oak Basin													
Rainfall	129.9	82.4	89	53.7	60.1	77	44.2	68.6	46.56	50.75	44	68.7	51.2
Overflows	11	26	33	37	32	35	32	45	25	13	9	21	9
Five Mile Creek Basin													
Rainfall	62.3	42.6	53.2	48.8	55.9	70.4	35	60.4	41.15	52.4	46.6	66.5	49.5
Overflows	24	16	25	18	14	16	23	16	12	14	15	5	5
Maumelle Basin													
Rainfall													2016
Overflows													41.1
Entire System													
Rainfall	57.79	37.83	49.78	49.05	51.93	79.61	42.04	62.98	44.42	53.45	47.15	65.36	52.37
Overflows	89	101	112	119	93	89	97	122	100	63	45	53	36

rainfall and overflow summary



**AGENDA FOR
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE
MEETING**

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: January 10, 2017
TIME: 12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE DECEMBER 13, 2016 MEETING
- (2) CASH DISBURSEMENTS FOR DECEMBER 2016
- (3) FINANCIAL REPORT FOR DECEMBER 2016



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the December 2016 Committee Meeting

NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, DECEMBER 13, 2016

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, December 13, 2016 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:12 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson and Ms. Karen Bryant, and in addition, Mayor Mike Watson from the City of Maumelle and Ms. Judy Keller, representative from the City of Maumelle. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Michael Clayton, Mr. Lyle Leubner, Mr. Mark Halter with Hilburn, Calhoun, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its November 8, 2016 meeting. After review, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the minutes of the November 8, 2016 meeting as submitted. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for November 2016. Mr. Wilkins informed the Committee that on page 10, check number 40227, represents the final payment made to Diamond Construction Company for all the emergency repairs. There being no more comments or questions, a motion was made by Ms. Bryant, seconded by Mr. Nelson, to approve the cash disbursements for November 2016 reflecting total cash disbursements of \$4,139,867.24 and transfers between accounts of \$1,985,142.51. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Ms. Bryant, the Committee unanimously approved the Financial Statement for November 2016.

The Committee then reviewed the invoice received from APERMA in the amount of \$112,897.00 for the 2017 property and liability coverage. Mr. Wilkins advised the Committee that this amount reflects an increase of \$9,901.00 over the previous two years. Part of the increase is 7.5% which was applied to all of the members billed cost. The remaining increase is due to the addition of the Maumelle property. The Utility was also notified that APERMA will increase the sewer back up limit from \$5,000.00 per claim to \$7,500.00 per claim with an annual cap of \$50,000.00 at no additional cost. It was noted that the increase in coverage is included in the 2017 budget. After discussion, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to authorize payment to APERMA for property and liability insurance coverage in the amount of \$11,897.00. The motion carried unanimously.

Mr. Wilkins then informed the Committee that the Utility received an invoice for

the 2017 Workers' Compensation Insurance in the amount of \$105,127.00. The amount paid for 2016 was \$80,079.00. The National Council on Compensation Insurance Rates **for the Utility's payroll classes increased nine percent (9%) from 2016.** The Utility's experience rating went from 1.54 to 1.81, which is an eighteen percent (18%) increase. The number of claims for each of the last three (3) years are as follows:

2013 - 18 claims
2014 - 12 claims
2015 - 11 claims

Additionally, the Utility's payroll for 2017, without overtime, increased from the 2016 estimation. The premium amount has been included in the 2017 budget. The Utility will also receive a credit in the amount of \$755.00 for the 2015 final gross payroll being less than what was estimated for that year. Once the credit is applied, the invoice amount will be \$104,372.00. A motion was then made by Mr. Nelson, seconded by Ms. **Bryant, to authorize payment to the Municipal League Workers' Compensation Trust in the amount of \$104,372.00.** The motion carried unanimously.

The Committee then discussed the proposed budget for 2017. Mr. Wilkins addressed the highlights which are as follows:

1. The residential, commercial and industrial charges are based on the current rate ordinance which includes a rate increase effective with the January 2017 usage which will be billed in February 2017. **The Maumelle revenue was estimated based on average winter months' consumption** usage for qualified customers.
2. **The Sherwood treatment charge is based on the Court's Order formula** calculations and the projected 2016 year-end account balances.
3. Other operating revenue such as late fees collected is based on a four-year average.
4. The labor budget for 2017 is based on the current labor force plus five (5) positions which had not been filled at the time of budget preparation. A three percent (3%) cost of living increase for all employees effective for the first pay period of 2017 was assumed. There are also line items for an incentive/merit program and any administrative realignment which is needed. The overtime cost is based on the 2016 percentage of overtime to regular labor cost.
5. The other operating expense budget for 2017 is based on the projected 2016 year-end balances plus a three percent (3%) increase. If a 2017 expense was expected to be more than three percent (3%), the higher increase was included in the budget.

6. The other operating expenses also include a \$705,000.00 contribution to the pension plan, which is around fifteen percent (15%) of the projected 2017 gross payroll. Also, an amount of \$1,000,000.00 for possible emergency repairs is shown as a separate line item. The depreciation amount is based on the current property detail plus any completed projects or equipment additions anticipated during 2017.
7. The non-operating revenue is based on current investments and the non-**operating expenses are based on the Utility's current bond issues.**
8. The projected cash flow assumes that all capital additions listed on page 9 and page 10 are purchased. It also assumes that the 2017 projects on page 11 are started. Some of these projects will be covered with money from the **bond issues which is reflected on page 8 as "Anticipated Draws from ADFA"**.

After much discussion, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the budget for 2017. The motion carried unanimously.

Mr. Wilkins then informed the Committee that the staff prepared bid documents for the cured-in-place pipeline rehabilitation (CIPP) in the West Levy and SID 212 areas based on the 2015 Sewer System Evaluation Survey. The project includes internal lining of approximately 27,916 linear feet of 6", 8", 10", 12", 15", 18", 30" and 54" gravity sewer mains. The estimated cost for the project is \$1,695,000.00 which will be funded **through the Utility's 2016** Revolving Loan Fund loan. A motion was made by Mr. Nelson, seconded by Ms. Bryant, to authorize the staff to advertise for bids for West Levy and SID 212 Basin Cured-in-Place Pipe Rehabilitation contingent upon receiving authorization from the Arkansas Natural Resources Commission. The motion carried unanimously.

Further, the staff has prepared bid documents for pipe bursting pipeline rehabilitation in the West Levy and SID 212 areas based on the 2015 Sewer System Evaluation Survey. This project includes pipe bursting rehabilitation of approximately 24,930 linear feet of 6", 8" and 10" gravity sewer mains. The estimated cost for this **project is \$1,803,000.00 which will also be funded through the Utility's 2016 Revolving** Loan Fund loan. A motion was made by Mr. Nelson, seconded by Ms. Bryant, to authorize the staff to advertise for bids for West Levy and SID 212 Basins Pipe Bursting contingent upon receiving authorization from the Arkansas Natural Resources Commission. The motion carried unanimously.

Mr. Wilkins noted that all engineering work on these two (2) projects was performed in-house. Chairman Matthews asked Mr. Wilkins to provide the Committee with the savings realized by the Utility by doing the engineering work in-house.

A motion was then made by Mr. Nelson, seconded by Ms. Bryant, to excuse the absence of Mr. McGlothlin and Mr. Smith from the meeting. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:37 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR DECEMBER 2016

ACTION REQUESTED:

Approval of the Cash Disbursements for December 2016 showing total
Cash Disbursements of **\$2,098,198.44** and
Fund Transfers between accounts of **\$1,061,202.36**.



**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40261	A-1 RECOVERY	\$ 189.88	TOWING SERVICE FOR UNIT # 107
40262	ADEQ	\$ 37,790.00	ANNUAL PERMIT FEES FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS
40263	ADVANTAGE SERVICE CO.	\$ 726.40	REPLACE TOILET IN MEN'S RESTROOM & REPAIR TO HEATING UNIT IN OPERATIONS BUILDING.
40264	AFLAC	\$ 1,904.72	SUPPLEMENTAL INSURANCE
40265	ARKANSAS AGGREGATES, INC.	\$ 314.08	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
40266	ARKANSAS SOD & TURF	\$ 241.43	SOD FOR WARD 2, WARD 3, WARD 4 & WARD 5
40267	CABOT FLORIST, INC.	\$ 187.14	SYMPATHY ARRANGEMENTS FOR DEATH OF RETIREE - J. ENGLISH AND FOR EMPLOYEE R. HOGUE - MOTHER PASSED AWAY.
40268	CINTAS CORP. # 650	\$ 384.42	EMPLOYEES UNIFORM SERVICE FOR ONE WEEK
40269	CRANFORD CONSTRUCTION	\$ 369.42	SURFACE ASPHALT FOR 2408 RAILROAD & 1420 MAGNOLIA - WARD 1
40270	DATAMAX	\$ 47.34	MONTHLY MAINTENANCE FOR COLLECTIONS & ENGINEERING COPIER
40271	DEPARTMENT OF FINANCE & ADMINISTRATION	\$ 13,744.98	ARKANSAS STATE WITHHOLDING TAXES FOR NOVEMBER
40272	EGP, PLLC	\$ 5,000.00	PROFESSIONAL SERVICES IN CONNECTION WITH PLANNING & PRELIMINARY WORK FOR 2016 FINANCIAL STATEMENT AUDIT.
40273	ELLIOTT ELECTRIC SUPPLY	\$ 310.39	ELECTRICAL SUPPLIES FOR HARRIS PUMP STATION & PUMP MAINTENANCE STOCK.
40274	ENTERGY	\$ 17,291.96	ELECTRIC BILL FOR DIAMOND POINT, DURANGO, HIGH SCHOOL, LAWRENCE, MASTER PLACE, MURPHY DRIVE, NORFOLK, PALASADES, RIDGELAND, RIDGELAND/ODOM, RIVER RUN AND TOWN CENTER PUMP STATIONS IN MAUMELLE. MAUMELLE TREATMENT PLANT MAIN BLDG., MAINTENANCE & TRAINING BLDG., SURGE BASIN & AERATOR AND MAUMELLE PLANT PUMP STATIONS # 2, # 3 & #4.
40275	ENVIRONMENTAL SERVICES CO.	\$ 4,246.08	QUARTERLY WATER SAMPLING & BIO-SOLIDS TESTING FOR ALL 4 PLANTS.
40276	GREEN & CHAPMAN, INC.	\$ 1,147.71	574 GALLONS OF DIESEL FUEL FOR RENTED DIESEL PUMP AT MAUMELLE TREATMENT PLANT.
40277	HENARD UTILITY PRODUCTS	\$ 804.55	REPAIRS TO CUES CAMERA & FREIGHT CHARGES
40278	HUM'S HARDWARE	\$ 57.66	SCISSORS, LONG NOSE PLIERS, GREASE GUN & HOSE FOR PUMP MAINTENANCE CREW AND HEAT LAMP FOR PUMP STATION.
40279	INTERDYN	\$ 92.50	2016 YEAR END UPDATES & SERVICE PACK -PLANNING.
40280	JACKSON CLEANING SERVICE	\$ 1,198.80	JANITORIAL SERVICES FOR ADMINISTRATION, COLLECTIONS & ENGINEERING & LAB BUILDINGS.
40281	JIMMY DON WADDLES HAULING, INC.	\$ 2,760.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
40282	L & L MUNICIPAL SUPPLIES	\$ 916.83	SAFETY VESTS, HIP BOOTS AND GREEN & WHITE MARKING PAINT FOR COLLECTION SYSTEMS CREWS.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40283	LITTLE ROCK WINWATER CO.	\$ 5,478.17	540 FT OF SOIL PIPE FOR INVENTORY
40284	LOWE'S	\$ 97.45	HUSQVARNA 128LD TRIMMER FOR PUMP MAINTENANCE CREW
40285	LYRATA CONSULTING, LLC	\$ 225.00	CONSULTING SERVICES FOR MAUMELLE INTERCEPTOR SEWER LINE
40286	MCELROY METAL SERVICE CENTER	\$ 35.96	MATERIAL FOR FAULKNER LAKE FILTER PRESS BUILDING
40287	MHC KENWORTH	\$ 2,380.99	REPLACED NEW PRESSURE RELIEF VALVE ON UNIT # 107 & REPLACED NEW SURGE RADIATOR TANK & FILL ADDED ANTI-FREEZE ON UNIT # 109.
40288	NORTH LITTLE ROCK ELECTRIC	\$ 21,724.75	ELECTRIC BILL FOR BAUCUM INDUSTRIAL PARK, CYPRESS CROSSING, DELTA LAWN, DIXIE, FAULKNER CROSSING, GALLOWAY, HARRIS INDUSTRIAL PARK, LAKEWOOD, LANSBROOK, MARYLAND EAST, MARYLAND PLACE, OAKBROOK, PINETREE POINT, SHILLCUTT, SHORTER COLLEGE PUMP STATIONS & WHITE OAK SECURITY GATE. FAULKNER LAKE ADMINISTRATION BLDG., BLOWER BLDG., LAB BLDG., PLANT MAINTENANCE BLDG., SLUDGE LAGOON & TREATMENT PLANT. 3804B, 3812B & 3924B NONA STREET (R12-02) AND 3306 E. 10TH STREET.
40289	NLR WINSUPPLY	\$ 48.67	DAMPER, 4-WAY CONE & FOIL TAPE FOR PUMP MAINTENANCE OFFICE DUCT WORK REPAIR.
40290	NORTHSIDE SALES CO.	\$ 368.90	CALIBRATION OF MAUMELLE CHLORINE DETECTOR AND SAFETY GLASSES FOR COLLECTION SYSTEMS & PUMP MAINTENANCE CREWS.
40291	NTTA	\$ 6.06	TWO TOLL ROAD CHARGES DURING TRIP TO DALLAS FOR PRE-TREATMENT CONFERENCE IN AUGUST.
40292	O'REILLY AUTO PARTS	\$ 80.14	WATER ALERTS FOR MAUMELLE AND MYSTIC OIL & WIPER BLADES FOR UNIT # 90.
40293	OFFICE DEPOT	\$ 171.72	NEW PRINTER & INK CARTRIDGES FOR ED TOLAND IN PRE-TREATMENT
40294	PETTUS OFFICE PRODUCTS	\$ 286.54	OFFICE SUPPLIES FOR ADMINISTRATION
40295	PROFESSIONAL FORMS & SUPPLIES	\$ 434.28	2016 TAX FORMS FOR ADMINISTRATION
40296	SPA CHEMICALS, INC.	\$ 53.15	1 CASE OF C-FOLD TOWEL FOR OPERATIONS
40297	UTILITY BILLING SERVICES	\$ 161.48	WATER BILL FOR DELTA LAWN, DIXIE, FIVE MILE, HEILMAN DRIVE, OAKBROOK, SHILLCUTT, SHORTER COLLEGE & WHITE OAK.
40298	WASTE MANAGEMENT	\$ 26,675.66	MONTHLY BIO-SOLIDS REMOVAL FROM FAULKNER LAKE & MAUMELLE TREATMENT PLANTS.
40299	WHOLESALE ELECTRIC SUPPLY	\$ 2,608.36	LED LIGHT KITS & CHLORINE ALARM BOX FOR OPERATION BUILDING AND LED LIGHT KITS & FUSES FOR MAUMELLE TREATMENT PLANT.
40300	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/11/16
40301	UNITED WAY	\$ 66.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 12/11/16
40302	OCSE CLEARINGHOUSE SDU	\$ 581.63	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 12/11/16
40303	JAMES & MARIAN WILLIS	\$ 284.09	EMPLOYEE GARNISHMENT FOR PAY PERIOD ENDING 12/11/16
AFC-25	ARKANSAS FEDERAL CREDIT UNION	\$ 6,500.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/11/16

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
NAT-25	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,264.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 12/11/16
PR-25	PAYROLL TAX DEPOSIT	\$ 40,506.46	PAYROLL TAXES FOR PAY PERIOD ENDING 12/11/16
40304	AMERICAN COMPOSTING	\$ 1,891.51	GREASE REMOVAL FROM FAULKNER LAKE & FIVE MILE PLANTS
40305	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 60.74	HYDRAULIC COUPLER FOR FAULKNER LAKE THICKENER # 3
40306	ARKANSAS ONE-CALL SYSTEM	\$ 274.55	DECEMBER BASE FEE AND NOVEMBER CALL FEES
40307	ARKANSAS SIGN & BARRICADE	\$ 200.00	RENTAL OF "LANE CLOSURE" SIGNS & CONES FOR J.F.K. BLVD & "H" STREET PROJECT - WARD 1.
40308	AT&T	\$ 1,069.37	MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT
40309	AT&T	\$ 749.92	T-1 LINE SERVICES FROM BAUCUM TO MAIN & MAIN TO CAPITOL
40310	B & B MATERIAL CO.	\$ 25.00	SANDY LOAM FOR 5203 SCHAEER - WARD 3
40311	BATTERY OUTFITTERS	\$ 91.42	VARIOUS BATTERIES FOR SSES & SURVEY EQUIPMENT
40312	BERG & SON	\$ 163.50	AERATOR IMPELLERS FOR FAULKNER LAKE TREATMENT PLANT
40313	BILL'S LOCK & SAFE	\$ 176.86	VARIOUS CAM LOCKS FOR FIVE MILE
40314	BOSTON MUTUAL LIFE INSURANCE CO.	\$ 499.63	SUPPLEMENTAL INSURANCE
40315	CENTERPOINT ENERGY	\$ 1,577.51	GAS BILL FOR 701 W. 29TH ST., FAULKNER LAKE TREATMENT PLANT & LAB BUILDING AND MAUMELLE VALLEY PUMP STATION.
40316	CENTRAL ARKANSAS WATER	\$ 39,181.84	BILLING SERVICE FEES FOR OCTOBER
40317	CENTURY FENCE CO.	\$ 840.00	FENCE REPAIRS AT FAULKNER LAKE TREATMENT PLANT
40318	CHANGE...CENTER OF HEALTH & VITALITY	\$ 3,251.50	MONTHLY WELLNESS CLINIC CONTRACT FOR JANUARY 2017
40319	CITY OF MAUMELLE	\$ 10,776.89	FRANCHISE FEES FOR MAUMELLE COLLECTED IN NOVEMBER
40320	CITY OF NORTH LITTLE ROCK	\$ 74,387.91	FRANCHISE FEES FOR NORTH LITTLE ROCK, COLLECTED IN NOVEMBER
40321	CUMMINS MID-SOUTH LLC	\$ 477.40	MAINTENANCE SERVICES FOR WILCOX PUMP STATION GENERATOR
40322	DATAMAX	\$ 179.33	MONTHLY MAINTENANCE FOR ADMINISTRATION COPIER
40323	DISCOUNT AUTO GLASS	\$ 154.07	REPLACED WINDSHIELD ON UNIT # 108
40324	DLT SOLUTIONS, INC.	\$ 7,549.19	PURCHASED ONE AUTODESK AUTO CAD CIVIL 3 D 2017 GOVERNMENT NEW MULTI-USER PERPETUAL NETWORK SEAT & ANNUAL MAINTENANCE FOR ENGINEERING.
40325	ELECTRIC MOTOR SERVICE, INC.	\$ 1,669.88	REPAIRS TO 15 HP MOTOR FOR WHITE OAK PLANT
40326	ELECTRO BATTERIES	\$ 161.80	NEW BATTERY FOR 555D6 BACKHOE
40327	ENERGY	\$ 16,631.81	ELECTRIC BILL FOR BRIDGEWAY, CLAYTON CHAPEL, COLLINS INDUSTRIAL PARK, COUNT MASSIE, CRYSTAL BAY, HWY 365 AND MAUMELLE # 2 PUMP STATIONS. WHITE OAK BAR SCREEN, LAGOONS, STRUCTURE & TREATMENT PLANT. BOURIES, C.C. BALLFIELDS, COUNT MASSIE # 2, MARANES AND MAUMELLE WOODS PUMP STATIONS IN MAUMELLE.
40328	EUREKA GARDENS FACILITIES BOARD	\$ 3,434.40	DEBT FEE COLLECTED FOR NOV. - CYC 4 BILLING
40329	EXPRESS OIL CHANGE	\$ 40.56	OIL CHANGE FOR UNIT # 108
40330	FEDERAL EXPRESS	\$ 260.91	SHIPPING CHARGES FOR VARIOUS DEPARTMENTS

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40331	FIRST ELECTRIC COOPERATIVE	\$ 121.56	ELECTRIC BILL FOR GAP CREEK PUMP STATION.
40332	GRAINGER	\$ 638.42	2 CORDLESS LED SPOT LIGHTS, TOGGLE SWITCH BOOTS & TOGGLE SWITCHES FOR UNIT # 90 AND LED LAMPS FOR ENGINEERING BLDG..
40333	GRAVEL RIDGE SEWER DISTRICT	\$ 17,777.76	GRAVEL RIDGE COLLECTIONS FOR NOV. - CYC 4 & CYC 5 BILLING
40334	GREEN & CHAPMAN, INC.	\$ 3,399.94	DIESEL FUEL AND TANK RENTAL FOR MAUMELLE TREATMENT PLANT
40335	HACH COMPANY	\$ 1,127.40	LAB SUPPLIES FOR TESTING AT ALL 4 PLANTS
40336	HARCROS CHEMICALS	\$ 2,614.00	2 TON CYLINDERS OF CHLORINE FOR FIVE MILE PLANT
40337	H.D. SUPPLY WATERWORKS	\$ 194.22	50 T-CONES PLUGS FOR COLLECTION SYSTEMS
40338	HENARD UTILITY PRODUCTS	\$ 2,415.21	REPAIRS OF CUES CPR TRANSPORTER FOR TV# 2 CAMERA
40339	HUM'S HARDWARE	\$ 44.76	VARIOUS SUPPLIES FOR ENGINEERING VEHICLE.
40340	INSTRUMENT & SUPPLY	\$ 911.73	SUCTION FLANGE FOR OAKBROOK PUMP STATION
40341	JIMMY DON WADDLES HAULING, INC.	\$ 2,990.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
40342	KEELING COMPANY	\$ 49.02	PRIMER, CEMENT & ADAPTERS FOR SHORTER COLLEGE PUMP STATION
40343	MR. FIRST AID	\$ 533.00	FIRST AID SUPPLIES FOR COLLECTION SYSTEMS & PUMP MAINTENANCE DEPARTMENTS.
40344	NLR WELDING SUPPLY INC.	\$ 107.89	MONTHLY CYLINDERS RENTAL FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS.
40345	NORTH LITTLE ROCK ELECTRIC	\$ 152.75	ELECTRIC BILL FOR HWY 107 PUMP STATION
40346	O'REILLY AUTO PARTS	\$ 79.93	PARTS TO REPAIR WINDOW ON UNIT # 71 AND 2 GALLONS OF ANTIFREEZE FOR ENGINEERING VEHICLE.
40347	OMNISITE	\$ 1,534.00	SERVICE CONTRACTS & RADIO FIRMWARE UPDATES FOR OMNI DEVICES AT MAUMELLE PUMP STATIONS
40348	PETTUS OFFICE PRODUCTS	\$ 656.68	OFFICE SUPPLIES FOR ADMINISTRATION, LAB, PRE-TREATMENT & PUMP MAINTENANCE DEPARTMENTS.
40349	REGIONS CORPORATE TRUST	\$ 1,465.00	RIXIE BOND FEE COLLECTED IN NOVEMBER
40350	RJN GROUP, INC.	\$ 22,508.29	PROFESSIONAL SERVICES FOR SSES 2016
40351	RP SERVICE	\$ 3,853.53	REPLACED FIVE MILE INFLUENT GENERATOR BLOCK HEATER
40352	SCOTT AUTOMOTIVE CENTER	\$ 152.70	NEW BATTERY FOR UNIT # 71
40353	SEWER DISTRICT # 211	\$ 245.50	RUNYAN ACRES COLLECTIONS FOR NOV. - CYC 4 BILLING
40354	SONNY FULMER TRUCKING	\$ 1,513.24	GRAVEL HAULING SERVICES
40355	SPA CHEMICALS, INC.	\$ 1,897.98	ODOR DIGESTER, POP-TOWELS & DEGREASER FOR COLLECTION SYSTEMS AND 1 CASE OF HEAVY PLUS CLEANER & PENETRANT & GREASE IN A CAN FOR OPERATIONS.
40356	STAR BOLT & SCREW CO.	\$ 31.08	SHOULDER MACHINE EYE BOLTS & JAM NUTS FOR RIXIE-TRAMMEL RD. PUMP STATION
40357	STUART C. IRBY CO.	\$ 610.40	2 BREAKERS FOR WILCOX PUMP STATION
40358	T & T CONSTRUCTION	\$ 118.27	50 FT PRESSURE HOSE FOR FAULKNER LAKE CAR WASH

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40359	TC PRINT SOLUTIONS	\$ 647.33	8000 MAILER INSERTS FOR CUSTOMER BILLS
40360	THE SOUTHERN COMPANY	\$ 115.01	REPLACED DIESEL METER FACE PLATE ON OFF ROAD DIESEL TANK
40361	COMMERCIAL BILLING SERVICE	\$ 1,441.68	REPLACED DEF DOSER ASSEMBLY & REPAIR HEATER LINE FITTINGS ON UNIT # 107.
40362	TURNER HOLDINGS LLC	\$ 602.07	COLLECTION JUGS & CAPS FOR ALL 4 PLANTS & INDUSTRIES
40363	USA BLUE BOOK	\$ 2,131.17	LAB SUPPLIES FOR TESTING AT ALL 4 PLANTS
40364	UTILITY BILLING SERVICES	\$ 652.50	WATER BILL FOR FAULKNER LAKE TREATMENT PLANT, LAB BUILDING AND SHILLCUTT PUMP STATION.
40365	UTILITY BILLING SERVICES	\$ 980.75	WATER BILL FOR MAUMELLE TREATMENT PLANT & MURPHY DRIVE PUMP STATION.
40366	WEB LUBRICATIONS, INC./JIFFY LUBE	\$ 228.69	OIL CHANGE FOR UNIT # 77, UNIT # 78 AND OIL CHANGE & AIR FILTER FOR UNIT # 124.
40367	WELSCO	\$ 19.75	CYLINDER RENTAL FOR COLLECTION SYSTEMS
40368	WINDSTREAM	\$ 61.87	MONTHLY FAX LINE BILL FOR BILLING DEPARTMENT
40369	XYLEM DEWATERING SOLUTIONS	\$ 2,984.62	PUMP RENTAL FOR MAUMELLE EFFLUENT PUMP STATION.
40370	ARKANSAS AGGREGATES, INC.	\$ 1,273.14	GRAVEL FOR STOCK
40371	ARKANSAS COPIER CENTER	\$ 44.95	MONTHLY MAINTENANCE FOR LAB COPIER
40372	CITY OF MAUMELLE	\$ 24.86	MONTHLY COMMUNITY SERVICE FEE FOR FIRE & POLICE
40373	COLONIAL LIFE INSURANCE	\$ 465.33	SUPPLEMENTAL INSURANCE
40374	DAVID JOHNSON	\$ 98.94	REIMBURSE FOR OVERCHARGE ON CANCER POLICY
40375	ELECTRIC MOTOR SERVICE, INC.	\$ 604.80	MOTOR FOR FAULKNER LAKE FINAL CLARIFIER
40376	EUREKA GARDENS FACILITIES BOARD	\$ 432.00	DEBT FEE COLLECTED FOR NOV. - CYC 7 BILLING
40377	FUELMAN	\$ 8,856.44	FUEL PURCHASES FOR NOVEMBER 2016
40378	GRAVEL RIDGE SEWER DISTRICT	\$ 484.12	GRAVEL RIDGE COLLECTIONS FOR NOV. - CYC 7 BILLING
40379	GREEN & CHAPMAN, INC.	\$ 445.06	10W30 LUBE FOR EQUIPMENT
40380	HILBURN, CALHOON, HARPER, PRUNSKI	\$ 3,116.00	LEGAL SERVICES FOR SPECIAL PROJECTS & GENERAL RETAINER
40381	INTERDYN	\$ 46.25	2016 YEAR END UPDATES & SERVICE PACK -PLANNING.
40382	JIMMY DON WADDLES HAULING, INC.	\$ 2,330.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.
40383	KERR PAPER & SUPPLY CO.	\$ 472.96	PAPER PRODUCTS FOR LAB & PUMP MAINTENANCE
40384	MUNICIPAL HEALTH BENEFIT FUND	\$ 69,082.50	HEALTH INSURANCE PREMIUM FOR JANUARY 2017
40385	MUNICIPAL H2O.COM	\$ 550.00	MONTHLY RISK MANAGEMENT PROGRAM FOR 3 PLANTS
40386	NEI	\$ 110.25	FREIGHT CHARGE FOR REPAIRS OF DATA COLLECTOR
40387	NLR TIMES	\$ 72.00	SUBSCRIPTION RENEWAL FOR ADMINISTRATION
40388	PETTUS OFFICE PRODUCTS	\$ 24.80	OFFICE SUPPLIES FOR LAB & PRETREATMENT
40389	PITNEY BOWES GLOBAL FINANCIAL	\$ 154.47	QUARTERLY LEASE FOR POSTAGE MACHINE
40390	SEWER DISTRICT # 211	\$ 324.00	RUNYAN ACRES COLLECTIONS FOR NOV. - CYC 7 BILLING
40391	SONNY FULMER TRUCKING	\$ 965.31	GRAVEL HAULING SERVICES

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40392	TERMINIX	\$ 109.59	MONTHLY PEST SERVICE
40393	THOMAS SCIENTIFIC	\$ 873.87	LAB SUPPLIES FOR ALL 4 PLANTS & INDUSTRIES
40394	VERIZON WIRELESS	\$ 1,687.55	MONTHLY CELL PHONE BILL
40395	WASTE MANAGEMENT	\$ 7,578.13	MONTHLY SLUDGE DISPOSE FROM MAUMELLE TREATMENT PLANT.
EP-04	PITNEY BOWES	\$ 800.00	POSTAGE FOR POSTAGE MACHINE
40396	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/25/16
40397	UNITED WAY	\$ 66.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 12/25/16
40398	MID-SOUTH ADJUSTMENT CO.	\$ 313.72	EMPLOYEE GARNISHMENT FOR PAY PERIOD ENDING 12/25/16
40399	JAMES & MARIAN WILLIS	\$ 284.09	EMPLOYEE GARNISHMENT FOR PAY PERIOD ENDING 12/25/16
40400	OCSE CLEARINGHOUSE SDU	\$ 581.63	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 12/25/16
AFC-26	ARKANSAS FEDERAL CREDIT UNION	\$ 6,625.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/25/16
NAT-26	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,264.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 12/25/16
PR-26	PAYROLL TAX DEPOSIT	\$ 42,101.32	PAYROLL TAXES FOR PAY PERIOD ENDING 12/25/16
40401	ARKANSAS AGGREGATES, INC.	\$ 2,151.79	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
40402	ARKANSAS POWER STEERING	\$ 85.86	PARKER HOSE & FITTINGS FOR VAC-CON # 4 - UNIT # 58
40403	ARKANSAS RURAL WATER ASSOCIATION	\$ 900.00	ARWA 2017 ANNUAL MEMBERSHIP DUES
40404	AT& T MOBILITY	\$ 272.36	MONTHLY INTERNET SERVICES FOR FIVE MILE & WHITE OAK PLANTS AND DATA SERVICES FOR SURVEY EQUIPMENT.
40405	CAPITOL EQUIPMENT	\$ 58.67	GAS STRUT FOR 555D6 BACKHOE
40406	CENTRAL DISTRICT - AWW&WEA	\$ 150.00	AWW&WEA ANNUAL DUES FOR 2017
40407	COMMERCIAL MAIL SERVICE, INC.	\$ 50.72	FEE TO INSERT PAMPHLET IN NOVEMBER BILLS
40408	CRANFORD CONSTRUCTION	\$ 156.96	SURFACE ASPHALT FOR 4819 MASSIE - WARD 4
40409	DARRELL R. SANSOM	\$ 3,000.00	COMPUTER TROUBLESHOOTING AND CONSULTING FOR DECEMBER
40410	ECOTECH ENTERPRISES INC.	\$ 400.00	LIQUID PEROXIDE ACID FOR FIVE MILE PLANT
40411	ENERGY	\$ 25,088.81	ELECTRIC BILL FOR AUSTIN LAKES, CHAPEL RIDGE, EUREKA GARDENS - 46TH ST., EUREKA GARDENS - JUDY RD., EUREKA GARDEN ROAD, FRONTIER DRIVE, HILL LAKE, MARCHE, MCALMONT, MIDSTATE, QUAPAW, RIXIE - HWY 161 AND TRAMMELL ESTATES PUMP STATIONS. FIVE MILE CREEK # 1, FIVE MILE NORTH & SOUTH BUILDINGS, INFLUENT PUMP AND SECURITY GATE.
40412	GRAVEL RIDGE SEWER DISTRICT	\$ 17,867.16	BILLED GRAVEL RIDGE ACCOUNTS FOR NOV. - CYC 9 & END OF MONTH
40413	GREEN & CHAPMAN, INC.	\$ 503.79	LUBE FOR PUMP MAINTENANCE SHOP
40414	H.D. SUPPLY WATERWORKS	\$ 22.65	1 BRASS COMPRESSOR COUPLING FOR #54 DOVE CREEK - WARD 4
40415	HUTHER & ASSOCIATES INC.	\$ 1,100.00	BIO-MONITORING & TESTING FOR WHITE OAK PROJECT
40416	INTERDYN	\$ 740.00	2016 YEAR END UPDATES & SERVICE PACK - DOWNLOADED & INSTALLED.
40417	JIMMY DON WADDLES HAULING, INC.	\$ 3,220.00	HAULING SERVICES FOR BIO-SOLIDS FROM MAUMELLE TREATMENT PLANT.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
40418	LEGAL SHIELD	\$ 187.40	PRE-PAID LEGAL SERVICES-EMPLOYEE DEDUCTIONS
40419	LITTLE ROCK WINWATER CO.	\$ 3,157.35	24 RISERS & 15 MANHOLE COVERS FOR INVENTORY
40420	MICHAEL CLAYTON	\$ 160.00	REIMBURSE ENGINEER FOR LICENSE RENEWAL - 2015-2018
40421	MR. FIRST AID	\$ 199.79	FIRST AID SUPPLIES FOR OPERATIONS
40422	NORTH LITTLE ROCK CHAMBER OF COMMERCE	\$ 750.00	ONE TABLE OF 10 FOR THE NLR CHAMBER OF COMMERCE BANQUET
40423	NORTH LITTLE ROCK ELECTRIC	\$ 1,128.43	ELECTRIC BILL FOR FAULKNER LAKE COLLECTIONS & ENGINEERING BUILDING AND I-440 INDUSTRIAL PARK & WILCOX PUMP STATIONS.
40424	ODUS PACK BUILDING MATERIALS	\$ 33.22	MATERIAL TO COVER EXPOSED WATER LINE AT FIVE MILE
40425	PETERSON CONCRETE	\$ 860.54	RISER & CONE FOR 5322 CHIQUITO - WARD 2 AND CAST IRON EXTENSION RINGS FOR # 9 MEADOW RIDGE - WARD 5.
40426	PETTUS OFFICE PRODUCTS	\$ 296.10	OFFICE SUPPLIES FOR COLLECTION SYSTEMS, LAB & OPERATIONS
40427	POLYTEC, INC.	\$ 6,805.88	3000 LBS. OF POLYMER FOR FAULKNER LAKE TREATMENT PLANT
40428	RJN GROUP, INC.	\$ 27,936.49	PROFESSIONAL SERVICES FOR SSES 2016
40429	SAFETY-KLEEN	\$ 280.56	FEES TO PICK-UP USED OIL FROM COLLECTION SYSTEMS
40430	SEWER DISTRICT # 211	\$ 50,274.96	RUNYAN ACRES COLLECTIONS FOR NOV. - CYC 9, END OF MONTH AND COLLECTIONS FOR DEC. - CYC 1 BILLING.
40431	SPA CHEMICALS, INC.	\$ 493.60	PAPER PRODUCTS FOR COLLECTION SYSTEMS & OPERATIONS
40432	WASTE MANAGEMENT	\$ 3,109.60	MONTHLY DUMPSTER SERVICES FOR FAULKNER LAKE, PIPE YARD, FIVE MILE, MAUMELLE, SHILLCUTT, VAC-CONS & WHITE OAK.
40433	WELSCO	\$ 18.45	COMPRESSED NITROGEN FOR FIVE MILE PLANT
40434	XYLEM DEWATERING SOLUTIONS	\$ 5,019.86	SET-UP, DELIVERY & PICKUP OF RENTED PUMP FOR MAUMELLE EFFLUENT PUMP STATION. RENTAL FROM 11/22/16 TO 12/04/16.
	PAYROLL FOR PAY PERIOD ENDED 12/11/16	\$ 109,873.92	PAID TO EMPLOYEES ON 12/13/16
	PAYROLL FOR PAY PERIOD ENDED 12/25/16	\$ 111,712.05	PAID TO EMPLOYEES ON 12/27/16
		<u>\$ 977,673.86</u>	
	ARK. FEDERAL CREDIT UNION	\$ 25.00	MONTHLY FEE FOR ELECTRONIC DEPOSIT OF CREDIT UNION DEDUCTIONS
	ADFA-LOAN PAYMENTS	\$ 301,378.19	MONTHLY LOAN PAYMENTS DRAFTED FROM ACCOUNT
	SERIES 2012 ADFA BOND FUND	<u>\$ 819,121.39</u>	TOTAL DISBURSEMENTS FOR ACCOUNT
	TOTAL UTILITY CASH DISBURSEMENTS	<u><u>\$ 2,098,198.44</u></u>	

NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SERIES 2012 ADFA BOND FUND
DECEMBER 31, 2016

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
1078	HORSESHOE CONSTRUCTION	\$ 220,499.75	ESTIMATE #2 FOR EAST LEVY PIPE BURSTING PROJECT
1079	KAJACS CONTRACTORS	\$ 598,621.64	ESTIMATE #4 FOR WHITE OAK INTERCEPTOR PROJECT
		<u>\$ 819,121.39</u>	

**NORTH LITTLE ROCK WASTE WATER UTILITY
FUND TRANSFERS
DECEMBER 31, 2016**

DATE	AMOUNT	TO	FROM	DESCRIPTION
12/7/2016	\$ 150,600.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID ON 12/7
12/9/2016	\$ 41,666.63	REHABILITATION	SEWER	MONTHLY REQUIRED TRANSFER
12/11/2016	\$ 109,800.00	OPERATING-PAYROLL	SEWER	TRANSFER FOR PAY PERIOD ENDED 12/11, PAID TO EMPLOYEES ON 12/13.
12/16/2016	\$ 294,700.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID ON 12/12-12/16
12/21/2016	\$ 101,000.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID ON 12/21
12/26/2016	\$ 111,700.00	OPERATING-PAYROLL	SEWER	TRANSFER FOR PAY PERIOD ENDED 12/25, PAID TO EMPLOYEES ON 12/27.
12/30/2016	\$ 209,700.00	OPERATING	SEWER	TRANSFER FOR CHECKS PAID ON 12/26-12/30
12/30/2016	\$ 42,035.73	SEWER	REHABILITATION	REIMBURSEMENT FOR PREVIOUS MONTHS EXPENDITURES
				\$ 1,061,202.36

(3)

FINANCIAL STATEMENTS FOR DECEMBER 2016

ACTION REQUESTED:

Approve the Financial Statements for December 2016



North Little Rock Waste Water
Balance Sheet
Saturday, December 31, 2016

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$1,551,207.09
CERTIFICATES OF DEPOSIT	\$2,932,625.38
ADFA HOLDING ACCOUNTS	\$603,607.11
ACCOUNTS RECEIVABLE	\$2,204,082.08
ACCRUED INTEREST RECEIVABLE	\$5,581.34
ON-SITE INVENTORY	\$26,818.70
OTHER PREPAID EXPENSES	\$20,370.42
TOTAL CURRENT ASSETS	<u>\$7,344,992.12</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$60,402,253.32
TREATMENT PLANT STRUCTURES	\$69,335,918.74
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$898,017.66
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$10,615,146.49
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$4,297,154.85
ACCUMULATED DEPRECIATION	<u>(\$58,766,379.07)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$107,860,491.78</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$1,088,941.00
TOTAL OTHER ASSETS	<u>\$1,264,996.20</u>
TOTAL ASSETS	<u>\$116,470,480.10</u>

North Little Rock Waste Water
 Balance Sheet
 Saturday, December 31, 2016

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$274,552.68
OWED TO OTHER DISTRICTS	\$90,700.14
FRANCHISE FEE PAYABLE	\$134,600.20
PAYABLE TO RIXIE	\$2,155.00
PAYABLE TO EUREKA GARDENS	\$3,844.80
ACCRUED SICK LEAVE	\$426,072.85
ACCRUED VACATION LEAVE	\$250,598.45
ACCRUED PAYROLL	\$80,404.39
ACCRUED EMPLOYEE BENEFITS	(\$932.99)
ACCRUED INTEREST PAYABLE	\$212,034.56
TOTAL CURRENT LIABILITIES	<u>\$1,474,030.08</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES "A"	\$709,421.09
BONDS PAYABLE-SERIES "B"	\$405,414.41
BONDS PAYABLE-SERIES 2001	\$4,519,591.16
BONDS PAYABLE-SERIES 2008	\$11,181,257.97
BONDS PAYABLE-SERIES 2012	\$19,376,656.00
BONDS PAYABLE-SERIES 2016	20,000.00
RESERVE FOR BIO-SOILD DISPOSAL	\$1,210,000.00
OPEB OBLIGATION-GASB 45	\$148,771.00
NET PENSION LIABILITY	\$2,139,514.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$681,516.00
TOTAL OTHER LIABILITIES	<u>\$40,392,141.63</u>
EQUITY	
CONTRIBUTED CAPITAL	\$29,780,127.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$24,452,021.68
CURRENT YEAR NET INCOME / (LOSS)	\$2,644,280.40
TOTAL EQUITY	<u>\$74,604,308.39</u>
TOTAL LIABILITIES & EQUITY	<u>\$116,470,480.10</u>

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Saturday, December 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$11,282,700.00	\$11,375,061.19	\$10,654,988.70
OUTSIDE NLR SERVICE CHARGES	\$2,389,500.00	\$2,440,702.08	\$2,303,502.25
MAUMELLE SERVICE CHARGES	\$2,196,500.00	\$2,065,533.65	\$0.00
SHERWOOD TREATMENT CHARGES	\$486,900.00	\$491,923.00	\$398,801.00
CUSTOMER SERVICE CHARGES	\$50,600.00	\$50,081.16	\$50,043.86
SERVICE CHARGE REFUND	\$0.00	(\$14,954.04)	(\$5,466.90)
INDUSTRY REGULAR CHARGES	\$1,083,100.00	\$1,307,241.43	\$960,475.88
INDUSTRY SURCHARGE/PENALTY CHARGES	\$19,400.00	\$128,360.06	\$69,434.00
INDUSTRY LATE FEE CHARGES	\$12,500.00	\$11,499.12	\$16,876.16
LATE FEE CHARGES-RES. & COM.	\$266,100.00	\$301,156.19	\$279,645.31
TIE-ON FEE CHARGES	\$0.00	\$107,939.22	\$6,965.71
CONNECTION INSPECTION PERMITS	\$26,700.00	\$32,215.00	\$28,440.00
PARTIAL INSPECTION PERMITS	\$0.00	\$540.00	\$1,350.00
TAP & STREET CUTTING PERMITS	\$7,800.00	\$7,700.00	\$7,000.00
REVIEW PLANS & SPECIFICATIONS	\$2,200.00	\$8,181.95	\$3,799.64
TOTAL OPERATING REVENUE	\$17,824,000.00	\$18,313,180.01	\$14,775,855.61
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$8,800.00	\$6,930.01	\$14,515.53
INTEREST EARNED INCOME-CHECKING	\$2,200.00	\$4,241.20	\$4,236.02
INTEREST EARNED INCOME-NOTES	\$5,300.00	\$5,320.88	\$5,634.26
DISCOUNTS EARNED	\$0.00	\$463.76	\$193.73
MISCELLANEOUS INCOME	\$0.00	\$12,260.31	\$12,219.47
TOTAL NON-OPERATING REVENUE	\$16,300.00	\$29,216.16	\$36,799.01
TOTAL REVENUE	\$17,840,300.00	\$18,342,396.17	\$14,812,654.62

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Saturday, December 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
OPERATING EXPENSES			
WALKING CREW	\$51,200.00	\$38,906.70	\$16,479.23
TROUBLE CREW	\$133,600.00	\$126,787.61	\$129,479.81
MANHOLE CREW	\$106,900.00	\$102,932.95	\$93,336.65
POWER DRIVE CREW	\$86,800.00	\$66,357.99	\$67,450.04
TELEVISION CREW #1	\$107,900.00	\$119,697.37	\$108,681.39
TELEVISION CREW #2	\$112,700.00	\$109,639.17	\$108,659.23
COLLECTION SYSTEMS-GENERAL	\$1,235,900.00	\$1,141,479.42	\$1,089,108.15
REPAIR CREW #1	\$182,900.00	\$178,769.31	\$188,104.17
REPAIR CREW #2	\$199,700.00	\$176,415.18	\$166,038.76
REPAIR CREW #3	\$191,700.00	\$209,250.89	\$214,248.24
REPAIR CREW #4	\$177,400.00	\$104,541.50	\$0.00
POWER RODDING CREW #1	\$67,400.00	\$38,165.71	\$49,989.46
POWER RODDING CREW #2	\$0.00	\$0.00	\$12,818.48
VAC-CON CREW #1	\$179,000.00	\$154,310.99	\$169,357.90
VAC-CON CREW #2	\$160,300.00	\$163,327.33	\$152,447.18
VAC-CON CREW #3	\$156,400.00	\$144,105.00	\$139,829.41
VAC-CON CREW #4	\$0.00	\$16,047.68	\$18,868.55
VAC-CON CREW #5	\$158,700.00	\$110,348.52	\$91,016.85
SURVEY CREW	\$72,500.00	\$67,002.58	\$61,627.81
LOCATION WORK	\$44,300.00	\$50,211.35	\$40,526.13
ENGINEERING OFFICE	\$329,100.00	\$234,855.18	\$202,765.64
ENGINEERING-SSES	\$18,500.00	\$9,810.94	\$15,112.67
GENERAL ENGINEERING DEPT.	\$258,400.00	\$219,223.55	\$203,400.77
PRETREATMENT DEPARTMENT	\$295,600.00	\$226,339.21	\$232,490.38
TREATMENT DEPARTMENT	\$4,893,600.00	\$4,395,722.30	\$3,300,537.41
PUMP STATION DEPARTMENT	\$622,300.00	\$524,374.11	\$378,460.25
BILLING DEPARTMENT	\$655,000.00	\$724,737.47	\$648,624.45
ADMINISTRATIVE	\$994,200.00	\$1,015,593.10	\$940,918.00
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$160,127.80	\$0.00
DEPRECIATION EXPENSE-NON VEHICLE	\$3,082,900.00	\$3,783,758.29	\$2,726,737.46
PENSION EXPENSE	\$661,000.00	\$634,562.50	\$610,680.00
GASB 45-OPEB OBLIGATION	\$20,200.00	\$19,447.00	\$21,710.00
TOTAL OPERATING EXPENSES	\$15,236,100.00	\$15,066,848.70	\$12,199,504.47
NON-OPERATING EXPENSES	\$939,300.00	\$866,363.35	\$825,144.23
INTEREST ON DEBT-ALL BONDS	\$939,300.00	\$866,363.35	\$825,144.23
TOTAL NON-OPERATING EXPENSES			
TOTAL EXPENSES	\$16,175,400.00	\$15,933,212.05	\$13,024,648.70

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Saturday, December 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,664,900.00	\$2,409,184.12	\$1,788,005.92
EMERGENCY REPAIRS	(\$1,600,000.00)	(\$277,894.90)	(\$415,905.50)
DONATED PROPERTY VALUE	\$0.00	\$512,991.18	\$61,756.55
ANNUAL PENSION LIAB. CHANGE	\$0.00	\$0.00	\$367,139.00
NET INCOME (LOSS)	64,900.00	2,644,280.40	1,800,995.97

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Saturday, December 31, 2016

	DECEMBER 2016	YEAR TO DATE 2016	DECEMBER 2015	YEAR TO DATE 2015
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$931,042.38	\$11,375,061.19	\$867,142.60	\$10,654,988.70
OUTSIDE NLR SERVICE CHARGES	\$205,869.93	\$2,440,702.08	\$192,368.10	\$2,303,502.25
MAUMELLE SERVICE CHARGES	\$205,466.90	\$2,065,533.65	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$40,989.00	\$491,923.00	\$33,238.00	\$398,801.00
CUSTOMER SERVICE CHARGES	\$4,165.27	\$50,081.16	\$4,199.33	\$50,043.86
SERVICE CHARGE REFUND	\$0.00	(\$14,954.04)	\$0.00	(\$5,466.90)
INDUSTRY REGULAR CHARGES	\$105,682.07	\$1,307,241.43	\$92,343.16	\$960,475.88
INDUSTRY SURCHARGE/PENALTY CHARGES	\$25,909.29	\$128,360.06	\$2,082.24	\$69,434.00
INDUSTRY LATE FEE CHARGES	\$5,434.21	\$11,499.12	\$0.00	\$16,876.16
LATE FEE CHARGES-RES. & COM.	\$25,551.11	\$301,156.19	\$28,057.71	\$279,645.31
TIE-ON FEE CHARGES	\$1,055.45	\$107,939.22	\$255.00	\$6,965.71
CONNECTION INSPECTION PERMITS	\$3,205.00	\$32,215.00	\$2,670.00	\$28,440.00
PARTIAL INSPECTION PERMITS	\$0.00	\$540.00	\$135.00	\$1,350.00
TAP & STREET CUTTING PERMITS	\$1,400.00	\$7,700.00	\$1,050.00	\$7,000.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$8,181.95	\$199.75	\$3,799.64
TOTAL OPERATING REVENUE	<u>\$1,555,770.61</u>	<u>\$18,313,180.01</u>	<u>\$1,223,740.89</u>	<u>\$14,775,855.61</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$452.70	\$6,930.01	\$1,248.96	\$14,515.53
INTEREST EARNED INCOME-CHECKING	\$407.31	\$4,241.20	\$374.14	\$4,236.02
INTEREST EARNED INCOME-NOTES	\$448.58	\$5,320.88	\$461.27	\$5,634.26
DISCOUNTS EARNED	\$51.36	\$463.76	\$8.19	\$193.73
MISCELLANEOUS INCOME	\$0.00	\$12,260.31	\$3,471.27	\$12,219.47
TOTAL NON-OPERATING REVENUE	<u>\$1,359.95</u>	<u>\$29,216.16</u>	<u>\$5,563.83</u>	<u>\$36,799.01</u>
TOTAL REVENUE	<u>\$1,557,130.56</u>	<u>\$18,342,396.17</u>	<u>\$1,229,304.72</u>	<u>\$14,812,654.62</u>

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Saturday, December 31, 2016

	DECEMBER 2016	YEAR TO DATE 2016	DECEMBER 2015	YEAR TO DATE 2015
OPERATING EXPENSES				
WALKING CREW	\$2,224.43	\$38,906.70	\$0.00	\$16,479.23
TROUBLE CREW	\$8,969.57	\$126,787.61	\$10,568.66	\$129,479.81
MANHOLE CREW	\$4,586.57	\$102,932.95	\$7,444.87	\$93,336.65
POWER DRIVE CREW	\$7,935.20	\$66,357.99	\$6,829.80	\$67,450.04
TELEVISION CREW #1	\$10,798.94	\$119,697.37	\$8,829.95	\$108,681.39
TELEVISION CREW #2	\$11,136.95	\$109,639.17	\$8,951.38	\$108,659.23
COLLECTION SYSTEMS-GENERAL	\$147,718.85	\$1,141,479.42	\$90,502.97	\$1,089,108.15
REPAIR CREW #1	\$17,097.01	\$178,769.31	\$21,463.26	\$188,104.17
REPAIR CREW #2	\$13,084.21	\$176,415.18	\$15,815.62	\$166,038.76
REPAIR CREW #3	\$9,809.73	\$209,250.89	\$19,118.07	\$214,248.24
REPAIR CREW #4	\$8,802.20	\$104,541.50	\$0.00	\$0.00
POWER RODDING CREW #1	\$3,127.49	\$38,165.71	\$2,647.93	\$49,989.46
POWER RODDING CREW #2	\$0.00	\$0.00	\$0.00	\$12,818.48
VAC-CON CREW #1	\$15,705.39	\$154,310.99	\$13,960.07	\$169,357.90
VAC-CON CREW #2	\$15,059.89	\$163,327.33	\$11,898.70	\$152,447.18
VAC-CON CREW #3	\$15,082.56	\$144,105.00	\$11,803.27	\$139,829.41
VAC-CON CREW #4	\$2,147.80	\$16,047.68	\$113.53	\$18,868.55
VAC-CON CREW #5	\$8,749.08	\$110,348.52	\$12,275.61	\$91,016.85
SURVEY CREW	\$2,523.12	\$67,002.58	\$5,019.67	\$61,627.81
LOCATION WORK	\$4,510.90	\$50,211.35	\$3,887.33	\$40,526.13
ENGINEERING OFFICE	\$24,800.22	\$234,855.18	\$17,288.08	\$202,765.64
ENGINEERING-SSES	\$575.22	\$9,810.94	\$1,475.98	\$15,112.67
GENERAL ENGINEERING DEPT.	\$38,153.89	\$219,223.55	\$24,338.20	\$203,400.77
PRETREATMENT DEPARTMENT	\$16,384.86	\$226,339.21	\$18,260.66	\$232,490.38
TREATMENT DEPARTMENT	\$699,137.98	\$4,395,722.30	\$364,697.28	\$3,300,537.41
PUMP STATION DEPARTMENT	\$38,960.03	\$524,374.11	\$39,912.70	\$378,460.25
BILLING DEPARTMENT	\$91,289.47	\$724,737.47	\$80,413.82	\$648,624.45
ADMINISTRATIVE	\$93,099.72	\$1,015,593.10	\$109,109.50	\$940,918.00
LOSS (GAIN) ON PROPERTY DISPOSALS	\$95,962.34	\$160,127.80	\$0.00	\$0.00
DEPRECIATION EXPENSE-NON VEHICLE	\$1,111,246.20	\$3,783,758.29	\$235,750.91	\$2,726,737.46
PENSION EXPENSE	\$41,666.65	\$634,562.50	\$50,000.00	\$610,680.00
GASB 45-OPEB OBLIGATION	\$19,447.00	\$19,447.00	\$21,710.00	\$21,710.00
TOTAL OPERATING EXPENSES	\$2,579,793.47	\$15,066,848.70	\$1,214,087.82	\$12,199,504.47
NON-OPERATING EXPENSES	\$75,495.98	\$866,363.35	\$72,222.64	\$825,144.23
INTEREST ON DEBT-ALL BONDS	\$75,495.98	\$866,363.35	\$72,222.64	\$825,144.23
TOTAL NON-OPERATING EXPENSES	\$2,655,289.45	\$15,933,212.05	\$1,286,310.46	\$13,024,648.70

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Saturday, December 31, 2016

NET INCOME (LOSS) BEFORE
UNUSUAL ITEMS
EMERGENCY REPAIRS
DONATED PROPERTY VALUE
ANNUAL PENSION LIAB. CHANGE
NET INCOME (LOSS)

	DECEMBER 2016	YEAR TO DATE 2016	DECEMBER 2015	YEAR TO DATE 2015
	(\$1,098,158.89)	\$2,409,184.12	(\$57,005.74)	\$1,788,005.92
	\$2,726,589.77	(\$277,894.90)	(\$90,205.02)	(\$415,905.50)
	\$512,991.18	\$512,991.18	\$0.00	\$61,756.55
	\$0.00	\$0.00	\$367,139.00	\$367,139.00
	<u>2,141,422.06</u>	<u>2,644,280.40</u>	<u>219,928.24</u>	<u>1,800,995.97</u>

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

	DECEMBER 2016	DECEMBER 2015	DECEMBER 2014	DECEMBER 2013	DECEMBER 2012	DECEMBER 2011
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$11,375,061.19	\$10,654,988.70	\$10,474,278.25	\$9,533,187.50	\$8,411,669.62	\$7,660,627.07
OUTSIDE NLR SERVICE CHARGES	\$2,440,702.08	\$2,303,502.25	\$2,239,287.99	\$2,024,272.30	\$1,756,437.58	\$1,592,016.50
MAUMELLE SERVICE CHARGES	\$2,065,533.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$491,923.00	\$398,801.00	\$337,330.00	\$330,990.00	\$333,464.00	\$322,080.00
CUSTOMER SERVICE CHARGES	\$50,081.16	\$50,043.86	\$48,667.27	\$47,974.60	\$47,248.42	\$46,595.22
SERVICE CHARGE REFUND	(\$14,954.04)	(\$5,466.90)	\$0.00	\$0.00	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$1,307,241.43	\$960,475.88	\$979,938.80	\$909,017.93	\$835,883.24	\$732,647.70
INDUSTRY SURCHARGE/PENALTY CHARGES	\$128,360.06	\$69,434.00	\$116,155.85	\$90,409.97	\$142,210.52	\$84,908.23
INDUSTRY LATE FEE CHARGES	\$11,499.12	\$16,876.16	\$7,235.87	\$15,402.13	\$8,818.08	\$15,451.45
LATE FEE CHARGES-RES. & COM.	\$301,156.19	\$279,645.31	\$289,786.56	\$263,553.19	\$239,240.47	\$220,021.68
TIE-ON FEE CHARGES	\$107,939.22	\$6,965.71	\$44,196.47	\$8,482.73	\$15,651.43	\$27,522.58
CONNECTION INSPECTION PERMITS	\$32,215.00	\$28,440.00	\$28,370.00	\$28,845.00	\$31,260.00	\$25,950.00
PARTIAL INSPECTION PERMITS	\$540.00	\$1,350.00	\$180.00	\$180.00	\$180.00	\$0.00
TAP & STREET CUTTING PERMITS	\$7,700.00	\$7,000.00	\$7,000.00	\$9,100.00	\$9,450.00	\$9,100.00
REVIEW PLANS & SPECIFICATIONS	\$8,181.95	\$3,799.64	\$2,987.65	\$2,847.01	\$444.00	\$4,956.28
TOTAL OPERATING REVENUE	\$18,313,180.01	\$14,775,855.61	\$14,575,414.71	\$13,264,262.36	\$11,831,957.36	\$10,741,876.71
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$6,930.01	\$14,515.53	\$12,378.61	\$11,575.96	\$17,354.92	\$24,185.14
INTEREST EARNED INCOME-CHECKING	\$4,241.20	\$4,236.02	\$3,309.94	\$3,145.15	\$3,392.55	\$4,310.22
INTEREST EARNED INCOME-NOTES	\$5,320.88	\$5,634.26	\$6,137.82	\$7,219.27	\$8,849.61	\$9,135.35
DISCOUNTS EARNED	\$463.76	\$193.73	\$248.67	\$586.10	\$205.82	\$188.97
MISCELLANEOUS INCOME	\$12,260.31	\$12,219.47	\$17,302.09	\$8,630.20	\$5,700.00	\$10,462.70
PUMP STATION MAINTENANCE FEE	\$0.00	\$0.00	\$0.00	\$69,700.00	\$55,000.00	\$97,200.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$0.00	\$6,491.51	(\$9,209.39)	\$262,153.73
TOTAL NON-OPERATING REVENUE	\$29,216.16	\$36,799.01	\$39,377.13	\$107,348.19	\$81,293.51	\$407,636.11
TOTAL REVENUE	\$18,342,396.17	\$14,812,654.62	\$14,614,791.84	\$13,371,610.55	\$11,913,250.87	\$11,149,512.82

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

	DECEMBER 2016	DECEMBER 2015	DECEMBER 2014	DECEMBER 2013	DECEMBER 2012	DECEMBER 2011
OPERATING EXPENSES						
WALKING CREW	\$38,906.70	\$16,479.23	\$482.79	\$2,481.46	\$0.00	\$0.00
TROUBLE CREW	\$126,787.61	\$129,479.81	\$130,576.70	\$140,713.07	\$138,281.48	\$150,816.69
MANHOLE CREW	\$102,932.95	\$93,336.65	\$106,597.15	\$51,900.06	\$3,619.85	\$9,789.31
POWER DRIVE CREW	\$66,357.99	\$67,450.04	\$86,263.19	\$120,190.03	\$95,578.60	\$63,656.92
TELEVISION CREW #1	\$119,697.37	\$108,681.39	\$105,941.25	\$71,045.30	\$78,314.52	\$26,126.89
TELEVISION CREW #2	\$109,639.17	\$108,659.23	\$108,923.85	\$101,697.86	\$83,429.22	\$72,673.07
COLLECTION SYSTEMS-GENERAL	\$1,141,479.42	\$1,089,108.15	\$1,124,896.60	\$858,557.59	\$968,228.24	\$781,092.32
REPAIR CREW #1	\$178,769.31	\$188,104.17	\$226,573.69	\$201,034.78	\$183,994.65	\$236,402.85
REPAIR CREW #2	\$176,415.18	\$166,038.76	\$177,549.43	\$143,472.81	\$153,894.04	\$160,019.58
REPAIR CREW #3	\$209,250.89	\$214,248.24	\$245,132.73	\$937,879.81	\$379,066.44	\$268,051.07
REPAIR CREW #4	\$104,541.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWER RODDING CREW #1	\$38,165.71	\$49,989.46	\$63,753.73	\$32,139.04	\$37,754.25	\$46,042.26
POWER RODDING CREW #2	\$0.00	\$12,818.48	\$30,562.65	\$26,899.99	\$36,783.07	\$151.20
VAC-CON CREW #1	\$154,310.99	\$169,357.90	\$166,839.35	\$164,883.65	\$161,890.99	\$126,152.58
VAC-CON CREW #2	\$163,327.33	\$152,447.18	\$148,055.43	\$143,247.38	\$144,068.49	\$23,939.04
VAC-CON CREW #3	\$144,105.00	\$139,829.41	\$144,946.34	\$137,417.80	\$62,822.44	\$12,879.98
VAC-CON CREW #4	\$16,047.68	\$18,868.55	\$5,266.66	\$0.00	\$0.00	\$0.00
VAC-CON CREW #5	\$110,348.52	\$91,016.85	\$0.00	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$67,002.58	\$61,627.81	\$71,865.34	\$73,663.60	\$73,205.28	\$64,125.71
LOCATION WORK	\$50,211.35	\$40,526.13	\$45,126.20	\$55,513.05	\$48,574.69	\$59,538.86
ENGINEERING OFFICE	\$234,855.18	\$202,765.64	\$202,837.67	\$186,340.39	\$193,613.46	\$224,121.48
ENGINEERING-SSES	\$9,810.94	\$15,112.67	\$12,455.01	\$22,910.75	\$20,493.31	\$17,765.77
GENERAL ENGINEERING DEPT.	\$219,223.55	\$203,400.77	\$227,220.50	\$282,619.96	\$299,952.49	\$372,815.30
VAC-CON CREW #2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51,325.78
VAC-CON CREW #3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,748.81
PRETREATMENT DEPARTMENT	\$226,339.21	\$232,490.38	\$227,010.04	\$236,779.90	\$236,800.68	\$218,792.06
TREATMENT DEPARTMENT	\$4,395,722.30	\$3,300,537.41	\$3,376,169.22	\$3,322,898.45	\$3,216,212.79	\$3,057,787.25
PUMP STATION DEPARTMENT	\$524,374.11	\$378,460.25	\$403,194.54	\$286,962.53	\$286,268.98	\$286,789.32
BILLING DEPARTMENT	\$724,737.47	\$648,624.45	\$669,358.28	\$614,019.24	\$567,563.42	\$565,452.22
ADMINISTRATIVE	\$1,015,593.10	\$940,918.00	\$861,828.44	\$829,327.17	\$805,018.96	\$909,701.88
LOSS (GAIN) ON PROPERTY DISPOSALS	\$160,127.80	\$0.00	(\$11,320.51)	(\$29,038.49)	\$4,773.58	(\$866.71)
DEPRECIATION EXPENSE-NON VEHICLE	\$3,793,758.29	\$2,726,737.46	\$2,328,074.08	\$2,257,994.70	\$2,227,944.10	\$2,058,638.01
PENSION EXPENSE	\$634,562.50	\$610,680.00	\$452,282.00	\$503,850.00	\$484,340.96	\$443,799.00
GASB 45-OPEB OBLIGATION	\$19,447.00	\$21,710.00	\$21,466.00	\$28,562.00	\$21,537.00	\$17,417.00
TOTAL OPERATING EXPENSES	\$15,066,848.70	\$12,199,504.47	\$11,759,928.35	\$11,805,963.88	\$10,914,025.98	\$10,350,745.50
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$866,363.35	\$825,144.23	\$596,704.64	\$601,368.54	\$619,528.68	\$503,114.93
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$0.00	\$19,407.85	\$19,367.28
TOTAL NON-OPERATING EXPENSES	\$866,363.35	\$825,144.23	\$596,704.64	\$601,368.54	\$638,936.53	\$522,482.21
TOTAL EXPENSES	\$15,933,212.05	\$13,024,648.70	\$12,356,632.99	\$12,407,332.42	\$11,552,962.51	\$10,873,227.71

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

	DECEMBER 2016	DECEMBER 2015	DECEMBER 2014	DECEMBER 2013	DECEMBER 2012	DECEMBER 2011
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$2,409,184.12	\$1,788,005.92	\$2,258,158.85	\$964,278.13	\$360,288.36	\$276,285.11
EMERGENCY REPAIRS	(\$277,894.90)	(\$415,905.50)	\$0.00	\$0.00	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$512,991.18	\$61,756.55	\$201,092.50	\$549,307.50	\$1,360,000.00	\$17,423.90
MASTER PLAN STUDY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$124,942.16)
WHITE OAK SLOPE EROSION	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,932.50)
CONTRIBUTION TO CITY-CATERPILLAR & GREENLEA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$900,000.00)
ANNUAL PENSION LIAB. CHANGE	\$0.00	\$367,139.00	\$0.00	\$0.00	\$0.00	\$0.00
NET INCOME (LOSS)	<u>2,644,280.40</u>	<u>1,800,995.97</u>	<u>2,459,251.35</u>	<u>1,513,585.63</u>	<u>1,720,288.36</u>	<u>(742,165.65)</u>

NORTH LITTLE ROCK WASTE WATER UTILITY
2016 EMERGENCY REPAIRS DETAIL

MONTH	VENDOR	AMOUNT	DESCRIPTION	CK #	JOB #
FEB	FRANK ELDER DRILLING	\$ 15,609.00	WELL #1 DRILLED	37980	R16-02
FEB	FRANK ELDER DRILLING	\$ 14,749.00	WELL #2 DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 14,749.00	WELL #3 DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 12,040.00	4-PREZOMETERS DRILLED	38026	R16-02
FEB	FRANK ELDER DRILLING	\$ 2,572.18	WELL SUPPLIES	38026	R15-02
FEB	DIAMOND CONSTRUCTION	\$ 48,853.14	CONTRACT WORK	37975	R15-02
FEB	CRIST ENGINEERS	\$ 3,357.05	ENGINEERING	38107	R15-02
MAR	DIAMOND CONSTRUCTION	\$ 209,697.21	CONTRACT WORK	38160	R16-02
MAR	FRANK ELDER DRILLING	\$ 6,020.00	2-PREZOMETERS DRILLED	38166	R16-02
MAR	CRIST ENGINEERS	\$ 15,930.38	ENGINEERING	38218	R16-02
APR	DIAMOND CONSTRUCTION	\$ 214,105.27	CONTRACT WORK	38379	R16-02
APR	CRIST ENGINEERS	\$ 6,758.94	ENGINEERING	38441	R16-02
APR	FRANK ELDER DRILLING	\$ 10,212.50	60' WELL DRILLED	38548	R16-04
APR	FRANK ELDER DRILLING	\$ 10,212.50	70' WELL DRILLED	38548	R16-05
MAY	DIAMOND CONSTRUCTION	\$ 244,053.60	CONTRACT WORK	38648	R16-02
MAY	CRIST ENGINEERS	\$ 13,917.32	ENGINEERING	38772	R16-02
MAY	SALES TAX REFUND-FEB	\$ (342.40)	WELLS	N/A	R16-02
MAY	SALES TAX REFUND-FEB	\$ (120.20)	WELLS	N/A	R16-02
MAY	DIAMOND CONSTRUCTION	\$ 344,469.22	CONTRACT WORK	38826	R16-02
JUNE	DIAMOND CONSTRUCTION	\$ 39,957.81	CONTRACT WORK	38890	R16-07
JUNE	CRIST ENGINEERS	\$ 8,720.10	ENGINEERING	38998	R16-02
JUNE	DIAMOND CONSTRUCTION	\$ 351,501.38	CONTRACT WORK	39081	R16-02
JULY	DIAMOND CONSTRUCTION	\$ 46,212.70	CONTRACT WORK	39158	R16-05
JULY	DIAMOND CONSTRUCTION	\$ 32,002.48	CONTRACT WORK	39158	R16-04
JULY	DIAMOND CONSTRUCTION	\$ 41,423.26	CONTRACT WORK	39158	R16-08
JULY	CRIST ENGINEERS	\$ 9,197.41	ENGINEERING	39260	R16-02
JULY	FRANK ELDER DRILLING	\$ 10,212.50	WELL	38165	R16-09
JULY	DIAMOND CONSTRUCTION	\$ 197,321.73	CONTRACT WORK	39319	R16-02
JULY	DIAMOND CONSTRUCTION	\$ 25,280.95	CONTRACT WORK	39319	R16-09
JULY	DIAMOND CONSTRUCTION	\$ 25,017.88	CONTRACT WORK	39319	R16-04
JULY	DIAMOND CONSTRUCTION	\$ 125,300.44	CONTRACT WORK	39319	R16-08
JULY	FRANK ELDER DRILLING	\$ 13,674.00	WELL #4 DRILLED	39324	R16-02
AUG	CRIST ENGINEERS	\$ 11,545.85	ENGINEERING	39426	R16-02
AUG	FRANK ELDER DRILLING	\$ 15,050.00	RENTAL OF 4 PUMPS	39489	R16-02
AUG	DIAMOND CONSTRUCTION	\$ 269,535.37	CONTRACT WORK	39582	R16-02
AUG	DIAMOND CONSTRUCTION	\$ 207,035.03	CONTRACT WORK	39582	R16-08
SEP	CRIST ENGINEERS	\$ 8,529.06	ENGINEERING	39737	R16-02
SEP	DIAMOND CONSTRUCTION	\$ 83,764.95	CONTRACT WORK	39807	R16-02
SEP	DIAMOND CONSTRUCTION	\$ 208,367.21	CONTRACT WORK	39807	R16-08
SEP	SALES TAX REFUND-APR	\$ (82.50)	WELLS	N/A	R16-04
SEP	SALES TAX REFUND-APR	\$ (82.50)	WELLS	N/A	R16-05
OCT	CRIST ENGINEERS	\$ 5,285.53	ENGINEERING	39905	R16-02
NOV	DIAMOND CONSTRUCTION	\$ 82,870.32	CONTRACT WORK		R16-08
		\$ 3,004,484.67			
	FAULKNER LAKE	\$ (2,061,593.51)	CAPITALIZED		
	WHITE OAK	\$ (664,996.26)	CAPITALIZED		
		\$ 277,894.90			

NORTH LITTLE ROCK WASTE WATER UTILITY
NET INCOME DIFFERENCE
AS OF DECEMBER 31

NET INCOME AS OF 12/31/16	\$ 2,644,300
NET INCOME AS OF 12/31/15	<u>\$ 1,801,000</u>
DIFFERENCE BETWEEN 2016 AND 2015	<u>\$ 843,300</u>
MAUMELLE SERVICE CHARGES	\$ 2,287,500 (1)
INCREASE IN DEPRECIATION	\$(1,060,800) (2)
INCREASE IN SERVICE CHARGES	\$ 982,000 (3)
MAUMELLE TREATMENT PLANT LESS LABOR	\$ (603,100) (4)
INCREASE IN LABOR	\$ (592,400) (5)
INCREASE IN DONATED PROPERTY	\$ 451,200 (6)
GASB 68 PENSION LIABILITY CHANGE	\$ (367,100) (7)
BELT PRESS REPAIRED AT FAULKNER LAKE	\$ (192,700) (8)
LOSS ON PROPERTY DISPOSALS	\$ (160,100) (9)
DECREASE IN EMERGENCY REPAIRS	\$ 138,000 (10)
INCREASE IN TIE OF FEE CHARGES	\$ 100,900 (11)
INCREASE IN SHERWOOD TREATMENT CHARGE	\$ 93,100 (12)
INCREASE IN INJURIES & DAMAGES	\$ (74,500) (13)
MAUMELLE PUMP STATIONS EXPENSES LESS LABOR	\$ (67,000) (14)
INCREASE IN INTEREST EXPENSE	\$ (41,300) (15)
NEW REPAIR CREW LESS LABOR & DEPRECIATION	\$ (37,000) (16)
INCREASE IN PENSION ACCRUAL	\$ (23,900) (17)
MISCELLANEOUS	\$ 10,500
	<u>\$ 843,300</u>

- (1) AMOUNT BILLED TO THE MAUMELLE CUSTOMERS DURING 2016
- (2) INCREASE IN THE AMOUNT OF PROPERTY DEPRECIATED WHICH INCLUDES THE MAUMELLE ASSETS
- (3) INCREASE IN AMOUNT BILLED DUE TO THE RATE CHANGE WHICH WAS EFFECTIVE WITH THE 2/1/16 BILLINGS.
- (4) EXPENSES RELATED TO THE MAUMELLE TREATMENT PLANT ONLY LESS LABOR COST.
- (5) INCREASE IN LABOR COST WHICH INCLUDES THE ADDITION OF EMPLOYEES.
- (6) INCREASE IN THE AMOUNT OF FUNDS WE RECEIVED FROM THE HIGHWAY DEPARTMENT FOR THESE PROJECTS
- (7) I DID NOT HAVE THE GASB 68 REPORT BY THE TIME THE DECEMBER FINANCIAL STATEMENT HAD TO BE CLOSED, THIS ENTRY COULD NOT BE MADE.
- (8) CONTRACTED WORK COMPLETED FOR THE BELT PRESS REFURBISHMENT
- (9) LOSS ON PROPERTY DISPOSALS DUE TO ABANDONMENT OR GIVEN TO THE CITY
- (10) AMOUNT OF EMERGENCY REPAIRS WHICH COULD NOT BE CAPITALIZED.
- (11) A HIGHER AMOUNT HAS BEEN COLLECTED FOR TIE-ON FEE CHARGES
- (12) THE FIVE MILE COSTING CALCULATION RESULTED IN A HIGHER AMOUNT CHARGED FOR 2016.
- (13) AMOUNT PAID FOR DAMAGES TO CUSTOMERS PROPERTY.
- (14) EXPENSES RELATED TO THE MAUMELLE PUMP STATIONS ONLY.
- (15) INCREASE DUE TO MORE PROJECTS BEING COMPLETED WHICH WERE FUNDED BY THE SERIES 2012 LOAN. WHEN PROJECTS ARE COMPLETED, THE INTEREST IS EXPENSED.
- (16) EXPENSES RELATED TO A NEW CREW
- (17) INCREASE IN THE ACCRUAL FOR THE PENSION PLAN CONTRIBUTION.