

TREATMENT DEPARTMENT STATUS REPORT

December, 2015

| | <u>BOD</u> | <u>TSS</u> |
|---------------|---------------------|---------------------|
| Faulkner Lake | 7.1 mg/L (30 Max.) | 8.4 mg/L (30 Max.) |
| Five Mile | 17.6 mg/L (30 Max.) | 26.7 mg/L (90 Max.) |
| White Oak | 19.6 mg/L (30 Max.) | 15.0 mg/L (90 max.) |

Shannon Wayson
Chemist

NLR Waste Water Utility Maintenance & Repair Department Work Recap by Ward December-15

| Crews: | Ward 0 | Ward 1 | Ward 2 | Ward 3 | Ward 4 | Total |
|---------------------------|--------|--------|--------|--------|--------|-------|
| MANHOLE: | | | | | | |
| <i>Disconnects</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Taps</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Repairs</i> | 1 | 4 | 2 | 4 | 5 | 16 |
| <i># of MH's Grouted</i> | 0 | 2 | 1 | 1 | 3 | 7 |
| <i>#of Coats</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>MH Depth (Ft/In)</i> | 0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| <i># of Bags of Grout</i> | 0 | 2 | 0.0 | 1.0 | 1.0 | 4 |
| POWER DRIVE: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 4,853 | 0 | 270 | 0 | 5,123 |
| PWR RODDER #1: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| PWR RODDER #2: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| REPAIR #1: | | | | | | |
| <i>Repairs</i> | 1 | 1 | 2 | 1 | 0 | 5 |
| <i>New Manholes</i> | 0 | 1 | 0 | 0 | 0 | 1 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Disconnects</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Taps</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Miscellaneous</i> | 0 | 4 | 3 | 0 | 0 | 7 |
| REPAIR #2: | | | | | | |
| <i>Repairs</i> | 1 | 3 | 2 | 6 | 1 | 13 |
| <i>New Manholes</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Disconnects</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Taps</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Miscellaneous</i> | 1 | 0 | 3 | 0 | 0 | 4 |

NLR Waste Water Utility Maintenance & Repair Department Work Recap by Ward December-15

| Crews: | Ward 0 | Ward 1 | Ward 2 | Ward 3 | Ward 4 | Total |
|------------------------|--------|--------|--------|--------|--------|--------|
| REPAIR #3: | | | | | | |
| <i>Repairs</i> | 1 | 1 | 5 | 0 | 2 | 9 |
| <i>New Manholes</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Disconnects</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Taps</i> | 0 | 0 | 0 | 1 | 1 | 2 |
| <i>Miscellaneous</i> | 1 | 0 | 9 | 0 | 1 | 11 |
| TROUBLE: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 50 | 506 | 233 | 0 | 789 |
| <i>Stop-Ups</i> | 6 | 9 | 14 | 8 | 3 | 40 |
| <i>Private Lines</i> | 5 | 8 | 10 | 5 | 3 | 31 |
| <i>Cave-Ins</i> | 0 | 1 | 2 | 1 | 0 | 4 |
| <i>Flooded Houses</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Miscellaneous</i> | 4 | 22 | 19 | 9 | 2 | 56 |
| <i>Total Calls</i> | 10 | 32 | 35 | 18 | 5 | 100 |
| VACCON #1: | | | | | | |
| <i># of Ft Cleaned</i> | 14,544 | 0 | 1,280 | 4,176 | 18,099 | 38,099 |
| VACCON #2: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 21,090 | 30,385 | 0 | 0 | 51,475 |
| VACCON #3: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 4,653 | 28,881 | 6,117 | 0 | 39,651 |
| VACCON #4: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 0 | 0 | 0 | 0 | 0 |
| VACCON #5: | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 24,971 | 321 | 1,370 | 600 | 27,262 |
| TV #1 | | | | | | |
| <i># of Ft</i> | 1,880 | 381 | 1,369 | 246 | 24,061 | 27,937 |
| TV #2 | | | | | | |
| <i># of Ft</i> | 10,524 | 913 | 0 | 362 | 6,582 | 18,381 |

North Little Rock Waste Water Utility 2015 Year-To-Date Work Recap Report

| Crews: | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Y T D |
|---------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| MANHOLE: | | | | | | | | | | | | | |
| <i>Disconnects</i> | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| <i>Taps</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 1 |
| <i>Repairs</i> | 73 | 27 | 16 | 45 | 14 | 61 | 98 | 119 | 165 | 98 | 20 | 16 | 752 |
| <i># of MH's Grouted</i> | 9 | 22 | 8 | 28 | 15 | 5 | 38 | 29 | 42 | 11 | 10 | 7 | 224 |
| <i>#of Coats</i> | 0 | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | 0 |
| <i>MH Depth (Ft/In)</i> | 0 | 1 | 0 | 18 | 53 | 10 | 117 | 60 | 110 | 51 | 0 | 0 | 420 |
| <i># of Bags of Grout</i> | 9 | 6 | 8 | 16 | 12 | 9 | 36 | 16 | 38 | 18 | 1 | 4 | 173 |
| POWER DRIVE: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 12,703 | 9,435 | 6,508 | 17,860 | 13,170 | 1,429 | 0 | 0 | 5,722 | 10,112 | 7,995 | 5,123 | 90,057 |
| PWR RODDER #1: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 2,511 | 4,032 | 0 | 0 | 0 | 599 | 0 | 0 | 0 | 389 | 0 | 0 | 7,531 |
| PWR RODDER #2: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 1,855 | 1,500 | 1,776 | 8,929 | 621 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,681 |
| REPAIR #1: | | | | | | | | | | | | | |
| <i>Repairs</i> | 3 | 6 | 13 | 16 | 13 | 10 | 9 | 15 | 7 | 6 | 6 | 5 | 109 |
| <i>New Manholes</i> | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 1 | 6 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Disconnects</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Taps</i> | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 5 |
| <i>Miscellaneous</i> | 8 | 12 | 7 | 14 | 14 | 1 | 2 | 9 | 3 | 4 | 2 | 7 | 83 |
| REPAIR #2: | | | | | | | | | | | | | |
| <i>Repairs</i> | 16 | 9 | 16 | 12 | 9 | 14 | 9 | 16 | 13 | 17 | 9 | 13 | 153 |
| <i>New Manholes</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 1 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Disconnects</i> | 1 | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 |
| <i>Taps</i> | 0 | 1 | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 5 |
| <i>Miscellaneous</i> | 3 | 8 | 7 | 9 | 11 | 4 | 5 | 8 | 7 | 2 | 3 | 4 | 71 |
| REPAIR #3: | | | | | | | | | | | | | |
| <i>Repairs</i> | 6 | 12 | 11 | 8 | 5 | 3 | 7 | 13 | 9 | 12 | 7 | 9 | 102 |
| <i>New Manholes</i> | 0 | 0 | 2 | 0 | 0 | 0 | 2 | 1 | 0 | 0 | 3 | 0 | 8 |
| <i>New Lines</i> | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 1 | 0 | 0 | 2 |
| <i>Disconnects</i> | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| <i>Taps</i> | 10 | 2 | 1 | 1 | 0 | 0 | 0 | 2 | 2 | 1 | 0 | 2 | 21 |
| <i>Miscellaneous</i> | 8 | 8 | 3 | 6 | 8 | 3 | 1 | 2 | 0 | 10 | 8 | 11 | 68 |
| TROUBLE: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 553 | 800 | 3,085 | 445 | 638 | 563 | 485 | 143 | 867 | 565 | 300 | 789 | 9,233 |
| <i>Stop-Ups</i> | 42 | 40 | 57 | 27 | 24 | 30 | 24 | 17 | 25 | 32 | 30 | 40 | 388 |
| <i>Private Lines</i> | 34 | 24 | 32 | 18 | 17 | 19 | 17 | 16 | 20 | 25 | 20 | 31 | 273 |
| <i>Cave-Ins</i> | 2 | 0 | 9 | 8 | 9 | 9 | 4 | 3 | 5 | 3 | 3 | 4 | 59 |
| <i>Flooded Houses</i> | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <i>Miscellaneous</i> | 63 | 38 | 40 | 49 | 59 | 83 | 76 | 57 | 54 | 66 | 54 | 56 | 695 |
| <i>Total Calls</i> | 98 | 76 | 105 | 84 | 92 | 122 | 104 | 76 | 83 | 93 | 85 | 100 | 1,118 |
| VACCON #1: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 28,820 | 22,012 | 30,109 | 22,253 | 39,759 | 38,822 | 31,892 | 35,979 | 38,327 | 41,761 | 38,778 | 38,099 | 406,611 |
| VACCON #2: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 13,657 | 14,635 | 41,387 | 54,226 | 20,785 | 54,253 | 51,930 | 44,485 | 41,344 | 47,363 | 29,727 | 51,475 | 465,267 |
| VACCON #3: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 32,241 | 22,959 | 35,302 | 56,498 | 43,678 | 47,845 | 33,655 | 33,828 | 42,087 | 44,240 | 41,831 | 39,651 | 473,815 |
| VACCON #4: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 0 | 0 | 17,720 | 19,200 | 2,369 | 3,422 | 0 | 13,362 | 12,466 | 6,239 | 0 | 74,778 |
| VACCON #5: | | | | | | | | | | | | | |
| <i># of Ft Cleaned</i> | 0 | 0 | 0 | 0 | 19,424 | 41,573 | 38,111 | 34,351 | 32,346 | 39,558 | 38,671 | 27,262 | 271,296 |
| T V #1 | | | | | | | | | | | | | |
| <i># of Ft</i> | 18,955 | 17,466 | 16,100 | 23,949 | 21,743 | 28,492 | 23,336 | 26,227 | 23,856 | 23,380 | 21,307 | 27,937 | 272,748 |
| T V #2 | | | | | | | | | | | | | |
| <i># of Ft</i> | 24,641 | 10,882 | 10,305 | 29,165 | 20,993 | 29,593 | 29,065 | 24,565 | 27,037 | 30,110 | 17,326 | 18,381 | 272,063 |

**REHABILITATION FUND
EXPENDITURES FOR THE MONTH
ENDED DECEMBER 31, 2015**

| | |
|--|-----------------------------|
| EXPENDITURES FOR LINE REHABILITATION-REPAIR CREWS | <u>\$ 145,987.20</u> |
| REFUND DUE TO SEWER FUND | <u>\$145,987.20</u> |

**REHABILITATION REPORT-REPAIR CREWS
FOR THE MONTH ENDED DECEMBER 31, 2015**

| <u>LOCATION</u> | <u>TOTAL</u> | <u>LABOR</u> | <u>MATERIALS</u> | <u>EQUIPMENT</u> | <u>OUTSIDE WORK</u> |
|------------------------------------|----------------------|---------------------|---------------------|---------------------|-------------------------|
| WARD #0 LINES | | | | | |
| MISCELLANEOUS | \$ 3,107.14 | \$ 716.76 | \$ 1,736.78 | \$ 335.32 | \$ 318.28 |
| TOTAL WARD #0 LINES | \$ 3,107.14 | \$ 716.76 | \$ 1,736.78 | \$ 335.32 | \$ 318.28 |
| WARD #1 LINES | | | | | |
| MISCELLANEOUS | \$ 19,272.62 | \$ 7,544.65 | \$ 4,535.27 | \$ 3,529.64 | \$ 3,663.06 |
| TOTAL WARD #1 LINES | \$ 19,272.62 | \$ 7,544.65 | \$ 4,535.27 | \$ 3,529.64 | \$ 3,663.06 |
| WARD #2 LINES | | | | | |
| MISCELLANEOUS | \$ 13,387.89 | \$ 5,526.08 | \$ 2,938.76 | \$ 2,585.29 | \$ 2,337.76 |
| WATER STREET-R15-01 | \$ 2,314.46 | \$ 623.81 | \$ - | \$ 291.84 | \$ 1,398.81 |
| RIVERFRONT @ VIRGINIA KELLY-R15-02 | \$ 90,205.02 | \$ - | \$ - | \$ - | \$ 90,205.02 |
| TOTAL WARD #2 LINES | \$ 105,907.37 | \$ 6,149.89 | \$ 2,938.76 | \$ 2,877.13 | \$ 93,941.59 |
| WARD #3 LINES | | | | | |
| MISCELLANEOUS | \$ 11,255.59 | \$ 6,046.96 | \$ 1,996.31 | \$ 2,828.97 | \$ 383.35 |
| NONA STREET-R12-02 | \$ 61.15 | \$ - | \$ - | \$ - | \$ 61.15 |
| TOTAL WARD #3 LINES | \$ 11,316.74 | \$ 6,046.96 | \$ 1,996.31 | \$ 2,828.97 | \$ 444.50 |
| WARD #4 LINES | | | | | |
| MISCELLANEOUS | \$ 6,383.33 | \$ 3,118.79 | \$ 1,173.60 | \$ 1,459.08 | \$ 631.86 |
| TOTAL WARD #4 LINES | \$ 6,383.33 | \$ 3,118.79 | \$ 1,173.60 | \$ 1,459.08 | \$ 631.86 |
| TOTAL ALL WARDS | \$ 145,987.20 | \$ 23,577.05 | \$ 12,380.72 | \$ 11,030.14 | \$ 98,999.29 |



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: January 12, 2016
TIME: 12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE DECEMBER 8, 2015 MEETING
- (2) CASH DISBURSEMENTS FOR DECEMBER 2015
- (3) FINANCIAL REPORT FOR DECEMBER 2015
- (4) 2016 BUDGET
- (5) EMERGENCY PURCHASE OF AERATORS – WHITE OAK BAYOU WASTE TREATMENT PLANT
- (6) PAGIS DUES
- (7) RESOLUTION INVITING REPRESENTATIVES TO COMMITTEE MEETINGS



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the December 2015 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, DECEMBER 8, 2015

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, December 8, 2015 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:13 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson, Mr. Clark McGlothin, Mr. Sylvester Smith and Ms. Karen Bryant. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Lyle Leubner, Mr. Ronnie Thompson, Mr. Michael Clayton, Mr. Dan Jackson with Willdan*Economists.com, Mr. Bruce Engstrom with EGP, PLLC, Mr. C. Tad Bohannon legal counsel for Central Arkansas Water, Mr. Sam Hilburn and Mr. Mark Halter with Hilburn, Calhoon, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its November 10, 2015 meeting. After review, a motion was made by Mr. Nelson, seconded by Mr. McGlothin, to approve the minutes of the November 10, 2015 meeting as submitted. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for November 2015. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the cash disbursements for November 2015 reflecting total cash disbursements of \$1,783,495.03 and transfers between accounts of \$1,182,449.62. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. McGlothin, the Committee unanimously approved the Financial Statement for November 2015.

The Committee then continued its discussion regarding the Wastewater Consolidation Agreement by and between Central Arkansas Water, North Little Rock Wastewater Treatment Committee and Maumelle Water Management. At that time, Mr. Dan Jackson with Willdan*Economists.com presented the findings of their Phase II Financial Analysis and Impact of Maumelle Wastewater System Acquisition. Mr. Jackson explained to the Committee that this was a very unique opportunity and the best way to determine its success was to apply the following formula:

Marginal Revenues (any additional revenues from acquired accounts)

LESS

Marginal Operating Costs (any additional operating and administrative

expenses incurred from management of the new system)

LESS

Marginal Debt Service (any annual debt service from funds borrowed for capital expenditures required to acquire and repair system)

EQUALS

Net Marginal Revenues (if positive, then acquisition is financially feasible.)

After further due diligence, Mr. Jackson stated that the analysis indicates that the acquisition is forecast to be financially feasible and beneficial to both Maumelle and North Little Rock Waste Water customers. While the monthly rates to Maumelle ratepayers will require initial adjustment, future rates will be the same for Maumelle and North Little Rock Wastewater ratepayers. Increased efficiencies and economies of scale are forecast to benefit both systems and enable additional investment. A copy of the Willdan*Economists.com analysis report is attached to these minutes.

Next, Mr. Bruce Engstrom advised the Committee that he totally endorses the report submitted by Willdan*Economists.com. He further stated that he was asked by Mr. Wilkins to review the books and records of Maumelle, review the Willdan*Economists.com report and also review the financial history of North Little Rock Wastewater Utility with respect to the reserves. He has completed all of these tasks with the exception of reviewing the books and records for Maumelle. His office had scheduled to do this prior to the meeting but due to a conflict they were unable to do so. However, he advised the Committee that this task would be completed this week prior to the December 11 Noon deadline. Based on everything he has reviewed thus far, his professional opinion is that this is a good acquisition for both parties. After further discussion, a motion was made by Mr. Smith, seconded by Mr. Nelson, to proceed with presenting the acquisition to the North Little Rock City Council for approval. The motion carried unanimously.

The Committee then reviewed the invoice received from Municipal League **Workers' Compensation Trust in the sum of \$80,079.00. The amount paid for 2015 was \$57,340.00.** This is around a 40% increase. The National Council on Compensation **Insurance Rates for the Utility's payroll class went up 27% from 2015.** The Utility's experience rating went from 1.47 to 1.54, which is a 5% increase. The numbers of claims for each of the last three years are as follows:

- 2012 - 3 claims
- 2013 - 18 claims
- 2014 - 12 claims

Additionally, the covered payroll went up 9% in anticipation of adding some positions. It was noted that the increased amount has been included in the 2016 budget. A motion

was then made by Mr. Smith, seconded by Mr. McGlothin, to authorize payment to the **Municipal League Workers' Compensation** Trust in the amount of \$80,079.00. The motion carried unanimously.

Mr. Wilkins then advised that the Utility received an invoice from APERMA for property and liability coverage in the amount of \$102,996.00. This is the same amount which was paid for 2015. A motion was made by Mr. Smith, seconded by Ms. Bryant, to authorize payment to APERMA for property and liability coverage in the amount of \$102,996.00. The motion carried unanimously.

Mr. Wilkins then informed the committee that the staff has prepared bid documents for the 3306 E. 10th Street Pump Station project. This project includes replacement of the existing Dixie Pump Station, replacement of approximately 1,030 linear feet of 6-inch force main and the addition of an auxiliary power supply. The project will be funded through general revenues and is included in the 2016 Budget in the amount of \$400,000.00. Further, Mr. Wilkins stated that the staff has provided engineering design services for this project and will provide engineering services during the bidding and construction phase. A motion was made by Mr. Smith, seconded by Ms. Bryant, to authorize the staff to advertise for bids for the 3306 E. 10th Street Pump Station project. The motion carried unanimously.

Mr. Wilkins then updated the Committee on the **SSES Engineering Services Agreement. Conducting a Sewer System Evaluation Survey (SSES) of the Utility's** collection system is a requirement of the Consent Administrative Order. The plan is to complete the SSES over an eight-year period. Through the 2015 calendar year, the Utility is half way complete with the plan. RJN, Inc. is the engineering services firm the Committee selected to conduct the field work, engineering analysis and reporting. The contract with RJN, Inc. was for three years and was extended for one additional year. The staff recommends to continue using the services of RJN, Inc. for the remainder of the SSES program and to enter into a new three-year agreement. The 2016 SSES scope of work includes approximately 2,027 manholes and 382,401 linear feet of gravity pipelines in the Indian Hills/Overbrook, Dixie Addition and South Levy areas. The projected cost of the 2016 SSES is \$570,176. The work will be paid for with general revenues and is included in the 2016 Budget in the amount of \$600,000. A motion was made by Mr. McGlothin, seconded by Ms. Bryant, to authorize the staff to enter into a three-year agreement with RJN, Inc. and authorize 2016 services in the amount of \$570,176. The motion carried unanimously.

The Committee then reviewed Item 9 of the Agenda, the proposed 2016 Budget. A decision was made to defer any action on the Budget until the January 2016 meeting.

Mr. Wilkins then advised the Committee that he has been working with Little Rock to standardize specifications so that there will be more uniformity between the two which will benefit development. He stated he would keep the Committee apprised of his communications.

There being no further action to come before the Committee, a motion was made by Mr. Smith to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 1:25 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR DECEMBER 2015

ACTION REQUESTED:

Approval of the Cash Disbursements for December 2015 showing total
Cash Disbursements of **\$1,902,470.39** and
Fund Transfers between accounts of **\$1,297,004.87**.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2015**

| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|-------|----------------------------------|--------------|---|
| 37525 | A-1 RECOVERY | \$ 352.63 | TOWING CHARGES FOR UNIT # 109 AND UNIT # 118 |
| 37526 | ASPHALT PRODUCTS | \$ 1,637.44 | COLD MIX FOR STOCK |
| 37527 | AT&T | \$ 156.50 | MONTHLY PHONE BILL FOR FIVE MILE & WHITE OAK PLANTS |
| 37528 | B & B MATERIAL | \$ 75.00 | SANDY LOAM FOR WARD 0 AND WARD 1 |
| 37529 | BATTERY OUTFITTERS | \$ 116.06 | VARIETY OF BATTERIES FOR ENGINEERING, SURVEY & FLOW METERS |
| 37530 | CABOT FLORIST, INC. | \$ 144.26 | FLOWERS FOR EMPLOYEE B. CRINER - BROTHER PASSED AWAY AND FLORAL ARRANGEMENT FOR EMPLOYEE C. LUMPKIN - NEW BABY. |
| 37531 | CAPITOL EQUIPMENT | \$ 1,062.70 | OIL CHANGE; REPLACE HYDRAULIC PILOT FILTER, FUEL FILTER & AIR FILTER FOR KUBOTA TRACKHOE AND OIL CHANGE & FILTERS FOR 555D5 BACKHOE. |
| 37532 | CINTAS CORP. # 650 | \$ 1,647.26 | MONTHLY UNIFORM & MAT SERVICES AND CLEANING OF MEN'S RESTROOMS IN COLLECTIONS & ENGINEERING BUILDING. |
| 37533 | CRANFORD CONSTRUCTION | \$ 189.96 | SURFACE ASPHALT FOR 819 W. 42ND ST. - WARD 1 AND 3414 PARKER ST - WARD 3. |
| 37534 | DARRELL R. SANSOM | \$ 2,773.00 | CONSULTING & NETWORKING SERVICES FOR NOVEMBER 2015 |
| 37535 | ENTERGY | \$ 1,549.73 | ELECTRIC BILL FOR EUREKA GARDENS - 46TH ST., EUREKA GARDENS - JUDY ROAD, EUREKA GARDEN ROAD, HILL LAKE, QUAPAW, RIXIE - LUCKY DRIVE AND RIXIE ROAD PUMP STATIONS. |
| 37536 | ENVIRONMENTAL SERVICES CO. | \$ 3,272.14 | 4TH QUARTER PERMIT TESTING FOR ALL 3 PLANTS AND 4TH QUARTER BIO-SOLIDS ANALYSIS FOR FAULKNER LAKE PLANT. |
| 37537 | EXPRESS OIL CHANGE | \$ 214.71 | REPLACE HEATER BLOWER MOTOR ON UNIT # 108 |
| 37538 | FLEET TIRE SERVICE | \$ 319.77 | TIRES FOR TRAILER # 6 & TRAILER # 10 |
| 37539 | GLOVER'S TRUCK PARTS & EQUIPMENT | \$ 2,795.40 | REPLACE CV ELEMENT & AIR DRIER & FILTER ON UNIT # 107 AND REPLACE EGR VALVE KIT & CORE RETURN ON UNIT # 109. |
| 37540 | GRAVEL RIDGE SEWER DISTRICT | \$ 17,972.90 | BILLED GRAVEL RIDGE ACCOUNTS FOR 10/28/15 AND END OF MONTH |
| 37541 | HALBERT PIPE & STEEL | \$ 18.92 | FLAT STEEL TO MAKE SKIDS FOR ALL VAC-CONS EQUIPMENT |
| 37542 | H.D. SUPPLY WATERWORKS | \$ 1,412.31 | AIR RELIEF VALVE & BRASS NIPPLE FOR 1600 WARDEN ROAD - WARD 0 AND CONCRETE & GUARDIAN BLADES FOR COLLECTION SYSTEMS. |
| 37543 | HENARD UTILITY PRODUCTS | \$ 1,778.71 | CLEATS, RIVETS & CABLE ASSEMBLY FOR TV # 1 CAMERA AND RUBBER WHEELS & FLAT SCREWS FOR TV # 2 CAMERA. |
| 37544 | HUM'S HARDWARE | \$ 109.27 | PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS |
| 37545 | HUM'S RENTAL | \$ 854.09 | EXCAVATOR RENTAL FOR 1416 MATEHUALA - WARD O AND 408 & 412 33RD ST. - WARD 1. |
| 37546 | INSTRUMENT & SUPPLY INC. | \$ 761.67 | REPAIRS TO SCADA COMPUTER (BAD HARD DRIVE & SOFTWARE ISSUES) |
| 37547 | J. J. KELLER & ASSOCIATES | \$ 253.20 | FEDERAL/ARKANSAS LABOR LAW POSTER RENEWALS |
| 37548 | JASON'S DELI | \$ 114.47 | LUNCH FOR COMMISSIONER'S MEETING ON 11/10/15. |
| 37549 | JOE'S GARAGE & WRECKER SERVICE | \$ 269.83 | REMANUFACTURED STARTER FOR UNIT # 21 |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2015**

| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|-------|----------------------------|--------------|---|
| 37550 | KERR PAPER & SUPPLY | \$ 479.24 | PAPER PRODUCTS FOR LAB & PUMP MAINTENANCE |
| 37551 | L & L MUNICIPAL SUPPLIES | \$ 1,028.58 | 24 SAFETY VESTS AND CONES FOR COLLECTION SYSTEMS CREWS |
| 37552 | NORTH LITTLE ROCK ELECTRIC | \$ 23,727.66 | ELECTRIC BILL FOR BAUCUM INDUSTRIAL PARK, CYPRESS CROSSING, DELTA LAWN, DIXIE, FAULKNER CROSSING, GALLOWAY, HARRIS INDUSTRIAL PARK, I-440 INDUSTRIAL PARK, LAKEWOOD, LANSBROOK, MARYLAND PLACE, OAKBROOK, PINETREE POINT, SHILLCUTT, SHORTER COLLEGE PUMP STATIONS & WHITE OAK SECURITY GATE. FAULKNER LAKE ADMINISTRATION BLDG., BLOWER BLDG., CS & ENG. BLDG., LAB BLDG., PLANT MAINT. BLDG., SLUDGE LAGOONS & TREATMENT PLANT. 512 & 532 WATER STREET (R15-01) AND 3804B, 3812B & 3924 B NONA STREET (R12-02). |
| 37553 | NORTHSIDE SALES CO. | \$ 125.91 | WINDSOCKS & CABLE TIES FOR FAULKNER LAKE CHLORINE BUILDING |
| 37554 | PETERSON CONCRETE | \$ 544.50 | CONE & RISERS FOR 6100 WARDEN ROAD - WARD 0, CONE FOR 1620 GARLAND - WARD 1 AND GRADE RING & CONCRETE SEALANT FOR 2607 MCCAIN - WARD 4. |
| 37555 | PETTUS OFFICE PRODUCTS | \$ 289.25 | OFFICE SUPPLIES FOR ADMINISTRATION |
| 37556 | PINE BLUFF COMMERCIAL | \$ 563.06 | PUBLICATION OF RATE ORDINANCE |
| 37557 | QUALITY PETROLEUM INC. | \$ 486.08 | 1 DRUM OF DIESEL EXHAUST FLUID & 1 DRUM OF ANTIFREEZE FOR COLLECTION SYSTEMS VEHICLES. |
| 37558 | SCOTT AUTOMOTIVE CENTER | \$ 330.07 | NEW BRAKES FOR UNIT # 88 |
| 37559 | SEWER DISTRICT # 211 | \$ 50,169.66 | BILLED RUNYAN ACRES ACCOUNTS FOR 10/28/15, END OF MONTH AND 11/04/15. |
| 37560 | SOUTHERN TIRE MART | \$ 609.78 | 4 NEW TIRES FOR UNIT # 93 |
| 37561 | SPA CHEMICALS | \$ 151.88 | 2 CASES OF DE-ICIER SPRAY FOR COLLECTION SYSTEMS VEHICLES. |
| 37562 | STANLEY HARDWARE | \$ 986.53 | QUIKCRETE FOR INVENTORY, REPAIRS TO CUT OFF SAW, SUPPLIES TO REPAIR WATER LINE AT 412 W. 33RD ST. - WARD 1. |
| 37563 | STUART C. IRBY CO. | \$ 1,473.03 | 120 VOLT STARTER FOR OVERLOAD AT MAYBELLINE PUMP STATION |
| 37564 | T & T EQUIPMENT | \$ 260.40 | 55 GALLON DRUM OF SOAP FOR CAR WASH |
| 37565 | THE PRINTER DOCTOR, INC. | \$ 87.20 | REPAIR OF BROTHER MFC-9460 PRINTER IN ADMIN |
| 37566 | U.S. LANDSCAPE | \$ 1,056.00 | REPAIRS TO ASPHALT AT 21ST & SCHARE - WARD 1 |
| 37567 | USA BLUEBOOK | \$ 836.82 | REPLACEMENT PROBE FOR OPERATOR'S HAND HELD "DO" METER |
| 37568 | UTILITY BILLING SERVICES | \$ 143.97 | WATER BILL FOR DELTA LAWN, DIXIE, FIVE MILE, HEILMAN DRIVE, OAKBROOK, SHILLCUTT & WHITE OAK. |
| 37569 | WASTE MANAGEMENT | \$ 17,270.85 | BIO-SOLIDS REMOVAL FOR OCTOBER |
| 37570 | WINDSTREAM COMMUNICATIONS | \$ 1,134.17 | MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT |
| 37571 | RAY STEWART | \$ 50.00 | REIMBURSEMENT TO CUSTOMER FOR REPAIR OF DISH NETWORK CABLE WHICH WAS BROKEN BY ONE OF OUR CREWS |
| 37572 | A-1 RECOVERY | \$ 189.88 | WRECKER SERVICE FOR UNIT # 104 |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
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| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|---------|-----------------------------------|--------------|---|
| 37573 | ADEQ | \$ 33,965.00 | ANNUAL PERMIT FEES FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS. |
| 37574 | ARKANSAS SOD & TURF | \$ 594.08 | SOD FOR WARD O, WARD 1 AND WARD 4 |
| 37575 | BOSTON MUTUAL LIFE INSURANCE | \$ 481.57 | SUPPLEMENTAL INSURANCE |
| 37576 | CITY OF NORTH LITTLE ROCK | \$ 54,189.96 | FRANCHISE FEES COLLECTED IN NOVEMBER |
| 37577 | CROW BURLINGAME # 41 | \$ 79.63 | OIL & FUEL FILTERS FOR UNIT # 107 |
| 37578 | CROW BURLINGAME # 53 | \$ 35.40 | OIL FILTERS FOR UNIT # 104 & GREASE GUN FOR VAC-CON # 5 |
| 37579 | DATAMAX | \$ 147.68 | MONTHLY MAINTENANCE FOR ADMINISTRATION AND COLLECTIONS & ENGINEERING COPIERS. |
| 37580 | DEPT. OF FINANCE & ADMINISTRATION | \$ 17,821.00 | STATE WITHHOLDING FOR NOVEMBER 2015 |
| 37581 | DIAMOND CONSTRUCTION CO. | \$ 90,205.02 | EMERGENCY REPAIRS AT RIVERFRONT DRIVE & VIRGINIA KELLEY DRIVE |
| 37582 | ECOTECH ENTERPRISES | \$ 472.53 | LIQUID CAUSTIC SODA FOR FIVE MILE PLANT |
| 37583 | ENERGY | \$ 110.27 | ELECTRIC BILL FOR MAUMELLE PUMP STATION |
| 37584 | EUREKA GARDENS FACILITIES BOARD | \$ 3,434.40 | DEBT FEE COLLECTED FOR 11/10/15 |
| 37585 | EXPRESS OIL CHANGE | \$ 40.56 | OIL CHANGE FOR UNIT # 108 |
| 37586 | FISHER SCIENTIFIC | \$ 1,047.84 | SUPPLIES FOR LAB TESTING AND AQUAFAST COLORIMETER FOR OPERATIONS PROCESS CONTROL. |
| 37587 | GRAVEL RIDGE SEWER DISTRICT | \$ 7,007.00 | BILLED GRAVEL RIDGE ACCOUNTS FOR 11/10/15 |
| 37588 | GREEN & CHAPMAN, INC. | \$ 501.10 | DIESEL FUEL FOR PUMP STATION GENERATORS |
| 37589 | H.D. SUPPLY WATERWORKS | \$ 618.50 | FAST PLUGS FOR MANHOLE CREW, SUPPLIES TO REPAIR WATER LINE AT #58 DESOTO - WARD 1 AND PVC TRAPS FOR MANHOLES. |
| 37590 | HUM'S HARDWARE | \$ 124.60 | BROOM HANDLES & SQUEEGEES FOR OPERATIONS |
| 37591 | INDIGO BRAVO CONTRACTORS | \$ 1,950.00 | REPLACE & ANCHORED WALK GRATES AT FIVE MILE LAGOONS & BAR SCREEN. |
| 37592 | INSTRUMENT & SUPPLY INC. | \$ 11,900.00 | 40HP CONTROL PANEL FOR OAKBROOK PUMP STATION |
| 37593 | JACKSON CLEANING SERVICE | \$ 1,198.80 | JANITORIAL SERVICES FOR ADMINISTRATION, COLLECTION & ENGINEERING & LAB BUILDINGS. |
| 37594 | KERR PAPER & SUPPLY | \$ 53.34 | 32 OZ. BOTTLE, TRIGGER SPRAYER, DETERGENT & BLEACH FOR OPERATIONS. |
| 37595 | LIBERTY TRAILER CO. | \$ 9.96 | TAIL LIGHT ASSEMBLY FOR UNIT # 93 |
| 37596 | LOGOWEAR | \$ 113.93 | 20 LOGOS EMBROIDED ON JACKETS FOR COLLECTION SYSTEMS CREWS |
| 37597 | MARLAR ENGINEERING INC. | \$ 7,800.00 | ADDITIONAL SERVICES FOR WHITE OAK PHASE 3 PROJECT |
| 37598 | MHC KENWORTH | \$ 1,331.41 | OIL CHANGE & FILTERS FOR UNIT # 112 & UNIT # 113. |
| 37599 | MR. FIRST AID | \$ 450.54 | FIRST AID SUPPLIES FOR COLLECTION SYSTEMS DEPT. |
| 37600 | NORTH LITTLE ROCK ELECTRIC | \$ 640.38 | ELECTRIC BILL FOR HWY 107 & MARYLAND EAST PUMP STATIONS. |
| 37601 | ON-LINE CONSTRUCTION | \$ 55,106.39 | PARKWAY BRIDGE SEWER RE-LOCATION PROJECT |
| 37602 | PETERSON CONCRETE | \$ 536.43 | RISERS, CONE, RING & COVER FOR #58 DESOTO - WARD 1 |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
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| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|--------|--|--------------|--|
| 37603 | PETTUS OFFICE PRODUCTS | \$ 189.98 | OFFICE SUPPLIES FOR BILLING DEPARTMENT |
| 37604 | REGIONS CORPORATE TRUST | \$ 467.50 | RIXIE DEBT FEE COLLECTED IN NOVEMBER |
| 37605 | RJN GROUP INC. | \$ 40,248.32 | PROFESSIONAL SERVICES FOR 2015 SSES |
| 37606 | SEWER DISTRICT # 211 | \$ 245.50 | BILLED RUNYAN ACRES ACCOUNTS FOR 11/10/15. |
| 37607 | SONNY FULMER TRUCKING | \$ 520.94 | GRAVEL HAULING SERVICES |
| 37608 | SYSTEM SCALE CORP. | \$ 100.00 | YEARLY CALIBRATION OF THERMOMETERS |
| 37609 | STANLEY HARDWARE | \$ 79.11 | TURF GRANULES, INDOOR FOGGERS & BOX FAN FOR PUMP STATION |
| 37610 | STAR BOLT & SCREW CO. | \$ 61.23 | HEX BOLTS FOR FAULKNER LAKE MAIN PUMP |
| 37611 | TRACTOR SUPPLY CO. | \$ 32.54 | NEW TIRE FOR FAULKNER LAKE DIXIE CHOPPER MOWER |
| 37612 | USA BLUEBOOK | \$ 1,251.56 | SUPPLIES FOR LAB TESTING AT ALL 3 PLANTS & INDUSTRIES |
| 37613 | UTILITY BILLING SERVICES | \$ 755.87 | WATER BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING |
| 37614 | VWR INTERNATIONAL | \$ 951.60 | LAB SUPPLIES FOR ALL 3 PLANTS & INDUSTRIES |
| 37615 | WEB LUBRICATIONS / JIFFY LUBE | \$ 106.05 | OIL CHANGE & AIR FILTER FOR UNIT # 119 |
| 37616 | WELSCO | \$ 18.01 | MONTHLY CYLINDER FOR COLLECTION SYSTEMS |
| 37617 | VOID CHECK | \$ - | VOID - CHECK ALIGNMENT |
| 37618 | AMERIPRISE FINANCIAL SERVICES | \$ 95.00 | EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/13/2015 |
| 37619 | UNITED WAY | \$ 45.00 | UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 12/13/2015 |
| 37620 | OCSE CLEARINGHOUSE SDU | \$ 332.00 | CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 12/13/2015 |
| AFC-25 | ARKANSAS FEDERAL CREDIT UNION | \$ 6,565.31 | EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/13/2015 |
| NAT-25 | NATIONWIDE RETIREMENT SOLUTIONS | \$ 3,264.12 | RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 12/13/2015 |
| PR-25 | PAYROLL TAX DEPOSIT | \$ 35,440.46 | PAYROLL TAXES FOR PAY PERIOD ENDING 12/13/2015 |
| 37621 | ADVANTAGE SERVICE CO. | \$ 992.17 | REPLACE INDUCER MOTOR & ASSEMBLY ON PUMP MAINTENANCE BUILDINGS HEATING UNIT. |
| 37622 | AFLAC | \$ 1,618.24 | SUPPLEMENTAL INSURANCE |
| 37623 | AMERICAN PAYROLL INSTITUTE | \$ 219.00 | ANNUAL MEMBERSHIP RENEWAL FOR K. SULLIVAN |
| 37624 | ARKANSAS ONE-CALL SYSTEM | \$ 255.55 | DECEMBER BASE FEE AND NOVEMBER CALL FEES |
| 37625 | AT&T | \$ 749.92 | MONTHLY T-1 LINE FROM BAUCUM TO MAIN & MAIN TO CAPITAL |
| 37626 | BARRY STROM | \$ 460.00 | INSTALLED 15" FENCE & 2 GATES AT 507 KENT ROAD - WARD 4. |
| 37627 | BCS, INC. | \$ 218.55 | 10 ID CARDS & 5 NEW REMOTES FOR SECURITY GATES |
| 37628 | CENTERPOINT ENERGY | \$ 14.71 | GAS BILL FOR 701 W. 29TH STREET |
| 37629 | CHANGE... CENTER FOR HEALTH & VITALITY | \$ 2,868.38 | WELLNESS CLINIC SERVICES FOR JANUARY 2016 |
| 37630 | ELECTRIC MOTOR SERVICE, INC. | \$ 519.93 | REPAIRS TO BAR SCREEN MOTOR AT WHITE OAK PLANT |
| 37631 | ENTERGY | \$ 896.09 | ELECTRIC BILL FOR BRIDGEWAY, COLLINS INDUSTRIAL PARK, COUNT MASSIE, CRYSTAL BAY AND HWY 365 PUMP STATIONS. |
| 37632 | FIRST ELECTRIC COOPERATIVE | \$ 117.06 | ELECTRIC BILL FOR GAP CREEK PUMP STATION |
| 37633 | GRAVEL RIDGE SEWER DISTRICT | \$ 11,371.36 | BILLED GRAVEL RIDGE ACCOUNTS FOR 11/11/15 |
| 37634 | HACH COMPANY | \$ 6,890.53 | VELOCITY & DEPTH METER FOR CALIBRATION OF FLOW METERS |
| 37635 | HARCROS CHEMICALS | \$ 1,307.00 | CHLORINE FOR FIVE MILE |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
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| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|---------|---------------------------------------|--------------|--|
| 37636 | H.D. SUPPLY WATERWORKS | \$ 4,956.12 | FERNCO, SEWER SADDLES, MANHOLE RINGS & LIDS FOR INVENTORY AND COUPLINGS FOR SMOTHERS & BEACH ST. - WARD 2. |
| 37637 | ICM, INC. | \$ 337.65 | ROUND & TRENCHING SHOVELS FOR COLLECTION SYSTEMS CREWS. |
| 37638 | INTERDYN | \$ 46.25 | PLANNING FOR YEAR END UPDATES INSTALLATION FOR ACCOUNTING SOFTWARE |
| 37639 | JIM'S CRANE RENTAL SERVICE | \$ 460.00 | CRANE RENTAL FOR MARCHE PUMP STATION |
| 37640 | KUBOTA TRACTOR CORP. | \$ 95,990.33 | NEW EXCAVATOR FOR COLLECTION SYSTEMS |
| 37641 | L & L MUNICIPAL SUPPLIES | \$ 961.31 | 10 DOZEN PAIRS OF LEATHER WORK GLOVES AND GREEN & WHITE MARKING PAINT FOR COLLECTION SYSTEMS CREWS. |
| 37642 | MR. FIRST AID | \$ 310.74 | FIRST AID SUPPLIES FOR OPERATIONS AND PUMP MAINTENANCE |
| 37643 | NLR WELDING SUPPLY INC. | \$ 107.89 | MONTHLY CYLINDER RENTAL FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS. |
| 37644 | NORTHSIDE SALES CO. | \$ 80.61 | 3 BACK SUPPORTS FOR POWER DRIVE CREW |
| 37645 | O'REILLY AUTO PARTS | \$ 34.10 | WIPER BLADES, WIPER FLUID & FUSE HOLDER FOR PUMP MAINTENANCE VEHICLES. |
| 37646 | BBVA COMPASS - PETERBILT TRUCK CENTER | \$ 224.72 | REPLACE FUEL FILTER IN VAC-CON # 1 - UNIT # 122 |
| 37647 | PETERSON CONCRETE | \$ 235.43 | CONE AND GRADE RINGS FOR 5'129 GLENMERE - WARD 4 |
| 37648 | PETTUS OFFICE PRODUCTS | \$ 462.81 | OFFICE SUPPLIES FOR LAB, PRE-TREATMENT, OPERATIONS & PUMP MAINTENANCE. |
| 37649 | PROFESSIONAL FORMS & SUPPLIES | \$ 526.16 | 2015 W-2'S, 1099 & 1095'S YEAR END FORMS FOR ACCOUNTING DEPT. |
| 37650 | SPA CHEMICALS | \$ 283.14 | HAND SANITIZER AND PAPER PRODUCTS FOR OPERATIONS |
| 37651 | WINDSTREAM | \$ 58.69 | MONTHLY FAX LINE BILL FOR BILLING DEPARTMENT |
| 37652 | VOID CHECK | \$ - | VOID - PRINTER ERROR |
| 37653 | VOID CHECK | \$ - | VOID - PRINTER ERROR |
| 37654 | VOID CHECK | \$ - | VOID - PRINTER ERROR |
| 37655 | ARK-CRETE BLOCK CO. | \$ 192.70 | 540 CONCRETE BRICKS & HAY FOR 1501 KENT - WARD 4 |
| 37656 | CENTERPOINT ENERGY | \$ 1,776.64 | GAS BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING |
| 37657 | ENTERGY | \$ 9,222.91 | ELECTRIC BILL FOR CLAYTON CHAPEL PUMP STATION AND WHITE OAK BAR SCREEN, STRUCTURE & LAGOONS. |
| 37658 | DIGITAL PRINT & IMAGING | \$ 527.69 | PRINTING SERVICES FOR JOB ORDER FORMS FOR COLLECTION SYSTEMS DEPARTMENT. |
| 37659 | ARKANSAS COPIER CENTER | \$ 55.82 | MONTHLY MAINTENANCE FOR LAB COPIER |
| 37660 | ARKANSAS AGGREGATES, INC. | \$ 430.94 | GRAVEL FOR FAULKNER LAKE TREATMENT PLANT |
| 37661 | COLONIAL LIFE INSURANCE CO. | \$ 342.34 | SUPPLEMENTAL INSURANCE |
| 37662 | CONSOLIDATED PIPE & SUPPLY | \$ 32.55 | PVC BALL VALVE FOR FAULKNER LAKE BELT PRESS |
| 37663 | ENVIRONMENTAL SERVICES CO. | \$ 126.90 | MONTHLY WATER SAMPLES FOR FAULKNER LAKE, FIVE MILE AND WHITE OAK PLANTS. |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
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| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|-------|-----------------------------------|--------------|--|
| 37664 | EGP, PLLC | \$ 7,000.00 | PROGRESS BILLING IN CONNECTION WITH THE 2015 FINANCIAL STATEMENT AUDIT. |
| 37665 | ELECTRO BATTERIES | \$ 158.56 | NEW BATTERY FOR 555D5 BACKHOE |
| 37666 | EUREKA GARDENS FACILITIES BOARD | \$ 388.80 | DEBT FEE COLLECTED - NOV CYC 7 BILLING |
| 37667 | FUELMAN | \$ 6,556.36 | FUEL PURCHASES FOR NOVEMBER 2015 |
| 37668 | FLEETMATICS USA, LLC | \$ 490.00 | MONTHLY VEHICLE TRACKING SERVICE |
| 37669 | GREEN & CHAPMAN, INC. | \$ 962.65 | DIESEL FUEL FOR FAULKNER LAKE GENERATORS |
| 37670 | GRAINGER | \$ 573.39 | SEWAGE SUMP PUMP FOR FAULKNER LAKE OPERATIONS BUILDING PUMP ROOM. |
| 37671 | HILBURN, CALHOON, HARPER, PRUNSKI | \$ 4,055.00 | LEGAL SERVICES FOR MAUMELLE CONSOLIDATION, RATE ORDINANCE AND GENERAL RETAINER. |
| 37672 | HENARD UTILITY PRODUCTS | \$ 464.96 | PIGTAILS TO REPAIR TV# 2 CAMERA |
| 37673 | INTERDYN | \$ 925.00 | INSTALLATION & UPDATES OF SERVER & WORKSTATIONS |
| 37674 | KITTLE'S GARAGE INC. | \$ 578.41 | OIL CHANGE & REPLACE ALTERNATOR ON UNIT # 77 |
| 37675 | L & L MUNICIPAL SUPPLIES | \$ 1,280.30 | 6 DOZEN PAIRS OF LINED WORK GLOVES & STOP/SLOW SIGNS FOR COLLECTION SYSTEMS AND LATEX GLOVES & MANHOLE HOOKS FOR ENGINEERING, SURVEY & SSES. |
| 37676 | ARKANSAS MILL SUPPLY CO. | \$ 30.52 | TOOLS FOR UNIT # 83 |
| 37677 | OFFICE DEPOT | \$ 109.11 | OFFICE SUPPLIES FOR OPERATIONS |
| 37678 | PETTUS OFFICE PRODUCTS | \$ 360.33 | OFFICE SUPPLIES FOR ADMINISTRATION & BILLING DEPT. |
| 37679 | SAFETY KLEEN | \$ 80.00 | DISPOSAL OF USED OIL |
| 37680 | AT&T MOBILITY | \$ 135.64 | MONTHLY INTERNET SERVICES FOR FIVE MILE & WHITE OAK AND DATA SERVICES FOR SURVEY EQUIPMENT. |
| 37681 | SEWER DISTRICT # 211 | \$ 360.00 | RUNYAN ACRES COLLECTIONS - NOV CYC 7 BILLING |
| 37682 | GRAVEL RIDGE SEWER DISTRICT | \$ 476.84 | GRAVEL RIDGE COLLECTIONS - NOV CYC 7 BILLING |
| 37683 | SCOTT AUTOMOTIVE CENTER | \$ 371.34 | NEW BATTERY & STARTER FOR UNIT # 71 |
| 37684 | PETTY CASH | \$ 451.41 | REIMBURSEMENT FOR PETTY CASH FUND |
| 37685 | XTREME IMAGING, INC. | \$ 391.58 | SCANNING, PRINTS, CD, & COLOR COPIES FOR 2015 LAKEWOOD INTERCEPTOR PROJECT. |
| 37686 | ADVANTAGE SERVICE CO. | \$ 130.20 | REPAIRS TO HEATING UNIT FOR FAULKNER LAKE BELT PRESS BUILDING |
| 37687 | MUNICIPAL H2O | \$ 550.00 | MONTHLY RISK MANAGEMENT PROGRAM FOR ALL 3 PLANTS |
| 37688 | PULASKI COUNTY ROAD & BRIDGE | \$ 50.00 | PULASKI CO. PERMIT TO CUT ACROSS MATEHULA BLVD. TO SERVICE 1416 MATEHULA. |
| 37689 | ECOTECH ENTERPRISES | \$ 574.00 | LIQUID CAUSTIC SODA FOR FAULKNER LAKE PLANT |
| 37690 | BATTERY OUTFITTERS | \$ 61.71 | BATTERIES FOR FLOW METERS |
| 37691 | RIVER CITY RECREATION WORLD | \$ 19.63 | FLANGE WATER INLET FOR FILLING UNIT # 118 |
| 37692 | LITTLE ROCK TRUCK PARTS | \$ 21.70 | METAL STEP FOR UNIT # 100 |
| 37693 | CENTRAL ARKANSAS WATER | \$ 32,296.38 | WASTEWATER BILLING FEES FOR OCTOBER 2015 |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
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| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|--------|---------------------------------|--------------|--|
| 37694 | VERIZON WIRELESS | \$ 1,192.44 | MONTHLY CELL PHONE BILL |
| 37695 | EXPRESS OIL CHANGE | \$ 40.56 | OIL CHANGE FOR UNIT # 96 |
| 37696 | WHITE PIG INN | \$ 529.63 | TURKEY, HAM, DRESSING & GRAVY FOR EMPLOYEE CHRISTMAS DINNER ON 12/18/2015. |
| 37697 | AMERIPRISE FINANCIAL SERVICES | \$ 95.00 | EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/27/2015 |
| 37698 | UNITED WAY | \$ 45.00 | UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 12/27/2015 |
| 37699 | OCSE CLEARINGHOUSE SDU | \$ 332.00 | CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 12/27/2015 |
| AFC-26 | ARKANSAS FEDERAL CREDIT UNION | \$ 6,550.31 | EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 12/27/2015 |
| NAT-26 | NATIONWIDE RETIREMENT SOLUTIONS | \$ 3,244.04 | RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 12/27/2015 |
| PR-26 | PAYROLL TAX DEPOSIT | \$ 35,524.19 | PAYROLL TAXES FOR PAY PERIOD ENDING 12/27/2015 |
| 37700 | AMERICAN COMPOSTING, INC. | \$ 366.48 | 1300 GALLONS OF GREASE REMOVED FROM FIVE MILE PLANT |
| 37701 | APPLIED INDUSTRIAL TECHNOLOGIES | \$ 79.71 | BELTS FOR PUMP STATIONS |
| 37702 | CD AWW&WEA | \$ 150.00 | 2016 CENTRAL DISTRICT AWW&WEA ANNUAL DUES |
| 37703 | CINTAS CORP. # 650 | \$ 130.34 | BI-WEEKLY MAT SERVICE FOR NOVEMBER |
| 37704 | CONSOLIDATED PIPE & SUPPLY | \$ 50.17 | PVC BALL VALVE FOR FAULKNER LAKE BELT PRESS POLYMER SYSTEM |
| 37705 | DARRELL R. SANSOM | \$ 2,773.00 | CONSULTING & NETWORKING SERVICES FOR DECEMBER 2015 |
| 37706 | ELECTRO BATTERIES | \$ 642.19 | 4 NEW BATTERIES FOR UNIT # 113 AND 1 NEW BATTERY FOR UNIT # 80 |
| 37707 | ENERGY | \$ 42,566.46 | ELECTRIC BILL FOR AUSTIN LAKES, CHAPEL RIDGE, EUREKA GARDENS - 46TH STREET, EUREKA GARDEN ROAD, FRONTIER DRIVE, HILL LAKE, MARCHE, MCALMONT, MIDSTATE, QUAPAW, RIXIE - HWY 161, RIXIE ROAD AND TRAMMEL ESTATES PUMP STATIONS. FIVE MILE CREEK # 1, FIVE MILE NORTH & SOUTH BUILDINGS, FIVE MILE INFLUENT PUMP AND FIVE MILE SECURITY GATE. |
| 37708 | FLEET SAFETY EQUIPMENT | \$ 640.04 | SAFETY LIGHT BARS FOR UNIT # 71 AND UNIT # 117 |
| 37709 | GRAVEL RIDGE SEWER DISTRICT | \$ 16,091.97 | GRAVEL RIDGE COLLECTIONS - NOV CYC 9 BILLING & END OF MONTH |
| 37710 | HARCROS CHEMICALS | \$ 1,306.32 | CHLORINE FOR FAULKNER LAKE TREATMENT PLANT |
| 37711 | IBC, LLC OF ARKANSAS | \$ 2,400.00 | INSTALL TOE KICK PANELS ON SAFETY RAILING OF THE CHLORINE INDUCTION CHAMBER, CHAMBER BYPASS & CONTACT CHAMBER AT FIVE MILE TREATMENT PLANT - SAFETY REQUIREMENTS |
| 37712 | JASON'S DELI | \$ 134.75 | LUNCH FOR COMMISSIONER'S MEETING ON 12/08/15. |
| 37713 | JOE CARTER TOOLS | \$ 91.14 | VARIETY OF BATTERIES FOR COLLECTIONS SYSTEMS DEPT. |
| 37714 | LEGAL SHIELD | \$ 57.80 | PRE-PAID LEGAL SERVICES FOR EMPLOYEES |
| 37715 | MUNICIPAL HEALTH BENEFIT FUND | \$ 64,340.55 | HEALTH INSURANCE PREMIUM FOR JANUARY 2016 |
| 37716 | NLR TIMES | \$ 72.00 | SUBSCRIPTION RENEWAL FOR ADMINISTRATION DEPT. |
| 37717 | NORTH LITTLE ROCK ELECTRIC | \$ 2,407.12 | ELECTRIC BILL FOR I-440 INDUSTRIAL PARK & WILCOX PUMP STATIONS, FAULKNER LAKE COLLECTION & ENGINEERING BUILDING AND 532 WATER STREET - WARD 2 (R15-01) - FINAL BILL. |
| 37718 | NORTHSIDE SALES CO. | \$ 326.59 | 4 RAIN JACKETS FOR ENGINEERING CREWS |

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
DECEMBER 31, 2015**

| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|-------|---|-------------------------------|--|
| 37719 | P. I. ROOFING | \$ 40,726.00 | TEAR OFF & RE-ROOF OPERATIONS BUILDING AND OLD LAB BUILDING |
| 37720 | PETTUS OFFICE PRODUCTS | \$ 714.10 | OFFICE SUPPLIES FOR ADMINISTRATION & COLLECTION SYSTEMS DEPT |
| 37721 | PITNEY BOWES GLOBAL FINANCIAL SERVICES | \$ 154.47 | QUARTERLY RENTAL OF POSTAGE MACHINE |
| 37722 | S & W CHEMICAL SALES | \$ 1,028.22 | ICE MELT PELLETS & NITRILE GLOVES FOR OPERATIONS |
| 37723 | SEWER DISTRICT # 211 | \$ 50,205.26 | RUNYAN ACRES COLLECTIONS - NOV. CYC 9 BILLING, END OF MONTH AND DECEMBER CYC 1. |
| 37724 | SONNY FULMER TRUCKING | \$ 2,555.20 | GRAVEL HAULING SERVICES |
| 37725 | STAR BOLT & SCREW CO. | \$ 96.82 | ADHESIVE, CARBIDE DRILL & SOCKETS FOR OAKBROOK PUMP STATION |
| 37726 | WASTE MANAGEMENT | \$ 17,292.63 | BIO-SOLIDS REMOVAL FOR NOVEMBER AND MONTHLY DUMPSTER SERVICES FOR FAULKNER, WHITE OAK, FIVE MILE, SHILLCUTT, PIPE YARD AND VAC-CON'S |
| | PAYROLL FOR PAY PERIOD ENDED 12/13/15 | \$ 94,944.86 | PAYROLL PAID TO EMPLOYEES ON 12/15/15 |
| | PAYROLL FOR PAY PERIOD ENDED 12/27/15 | \$ 93,139.79 | PAYROLL PAID TO EMPLOYEES ON 12/29/15 |
| | | <u>\$ 1,213,807.77</u> | |
| | ARK. FEDERAL CREDIT UNION | \$ 25.00 | MONTHLY FEE FOR ELECTRONIC DEPOSIT OF CREDIT UNION DEDUCTIONS |
| | ADFA-LOAN PAYMENTS | \$ 294,583.32 | MONTHLY LOAN PAYMENTS DRAFTED FROM ACCOUNT |
| | SERIES 2012 ADFA BOND FUND | \$ 394,054.30 | TOTAL DISBURSEMENTS FOR ACCOUNT |
| | TOTAL UTILITY CASH DISBURSEMENTS | <u><u>\$ 1,902,470.39</u></u> | |

NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SERIES 2012 ADFA BOND FUND
DECEMBER 31, 2015

| CK # | CHECK PAYABLE TO | AMOUNT | DESCRIPTION |
|------|-------------------------|----------------------|--|
| 1058 | INSITUFORM TECHNOLOGIES | \$ 206,005.60 | ESTIMATE #2 FOR 2015 LAKEWOOD CIPP PROJECT |
| 1059 | HORSESHOE CONSTRUCTION | \$ 188,048.70 | ESTIMATE #1 & #2 FOR 2015 LAKEWOOD PIPE BURSTING PROJECT |
| | | <u>\$ 394,054.30</u> | |

**NORTH LITTLE ROCK WASTE WATER UTILITY
FUND TRANSFERS
DECEMBER 31, 2015**

| DATE | AMOUNT | TO | FROM | DESCRIPTION |
|------------|---------------|-------------------|----------------|--|
| 12/2/2015 | \$ 141,600.00 | OPERATING | SEWER | TRANSFER FOR A/P CHECKS PAID ON 12/2/15 |
| 12/9/2015 | \$ 337,200.00 | OPERATING | SEWER | TRANSFER FOR A/P CHECKS PAID ON 12/9/15 |
| 12/14/2015 | \$ 41,666.63 | REHABILITATION | SEWER | MONTHLY REQUIRED TRANSFER |
| 12/14/2015 | \$ 94,900.00 | OPERATING-PAYROLL | SEWER | TRANSFER TO COVER PAY PERIOD ENDED 12/13, PAID TO EMPLOYEES ON 12/15 |
| 12/18/2015 | \$ 179,300.00 | OPERATING | SEWER | TRANSFER FOR A/P CHECKS PAID 12/14-12/18 |
| 12/23/2015 | \$ 74,400.00 | OPERATING | SEWER | TRANSFER FOR A/P CHECKS PAID 12/23 |
| 12/28/2015 | \$ 93,100.00 | OPERATING-PAYROLL | SEWER | TRANSFER TO COVER PAY PERIOD ENDED 12/27, PAID TO EMPLOYEES ON 12/29 |
| 12/30/2015 | \$ 41,638.24 | SEWER | REHABILITATION | REIMBURSEMENT FOR PREVIOUS MONTHS EXPENDITURES |
| 12/31/2015 | \$ 293,200.00 | OPERATING | SEWER | TRANSFER FOR A/P CHECKS PAID 12/28-12/31 |
| | | | | \$ 1,297,004.87 |

(3)

FINANCIAL STATEMENTS FOR DECEMBER 2015

ACTION REQUESTED:

Approve the Financial Statements for December 2015



North Little Rock Waste Water
 Balance Sheet
 Thursday, December 31, 2015

| | |
|--|-------------------------------|
| ASSETS | |
| CURRENT ASSETS | |
| PETTY CASH | \$700.00 |
| CASH IN BANK | \$1,463,000.34 |
| CERTIFICATES OF DEPOSIT | \$4,644,390.22 |
| ADFA HOLDING ACCOUNTS | \$589,195.03 |
| ACCOUNTS RECEIVABLE | \$1,846,628.83 |
| ACCRUED INTEREST RECEIVABLE | \$10,551.05 |
| ON-SITE INVENTORY | \$34,855.53 |
| OTHER PREPAID EXPENSES | \$12,194.11 |
| TOTAL CURRENT ASSETS | <u>\$8,601,515.11</u> |
| PROPERTY, PLANT & EQUIPMENT | |
| LAND | \$3,139,810.46 |
| PUMPING STATION STRUCTURES | \$11,615,705.91 |
| SEWER SYSTEM LINES | \$51,700,742.91 |
| TREATMENT PLANT STRUCTURES | \$52,951,078.88 |
| ADMINISTRATION & MAINT. & ENG. BUILDINGS | \$898,017.66 |
| LABORATORY BUILDING | \$1,241,501.95 |
| SEWER SYSTEM EQUIPMENT | \$8,517,453.86 |
| EST. VALUE OF OLD SEWER LINES | \$5,081,361.47 |
| CONSTRUCTION IN PROGRESS | \$3,976,971.70 |
| ACCUMULATED DEPRECIATION | (\$55,012,495.98) |
| TOTAL PROPERTY, PLANT & EQUIPMENT | <u>\$84,110,148.82</u> |
| OTHER ASSETS | |
| NOTES RECEIVABLE | \$1,591.09 |
| RIXIE OM&R RECEIVABLE | \$176,055.20 |
| TOTAL OTHER ASSETS | <u>\$177,646.29</u> |
| TOTAL ASSETS | <u><u>\$92,889,310.22</u></u> |

North Little Rock Waste Water
Balance Sheet
Thursday, December 31, 2015

| | |
|----------------------------------|-------------------------------|
| LIABILITIES | |
| CURRENT LIABILITIES | |
| ACCOUNTS PAYABLE | \$129,635.71 |
| OWED TO OTHER DISTRICTS | \$99,574.72 |
| FRANCHISE FEE PAYABLE | \$118,554.82 |
| PAYABLE TO RIXIE | \$2,484.00 |
| PAYABLE TO EUREKA GARDENS | \$3,909.60 |
| ACCRUED SICK LEAVE | \$378,557.16 |
| ACCRUED VACATION LEAVE | \$197,703.65 |
| ACCRUED PAYROLL TAXES | \$11,715.06 |
| ACCRUED PAYROLL | \$53,129.88 |
| ACCRUED EMPLOYEE BENEFITS | \$484.95 |
| ACCRUED INTEREST PAYABLE | \$204,300.05 |
| TOTAL CURRENT LIABILITIES | <u>\$1,200,049.60</u> |
| OTHER LIABILITIES | |
| BONDS PAYABLE-SERIES "A" | \$1,162,279.46 |
| BONDS PAYABLE-SERIES "B" | \$664,188.46 |
| BONDS PAYABLE-SERIES 2001 | \$5,043,786.95 |
| BONDS PAYABLE-SERIES 2008 | \$11,776,213.44 |
| BONDS PAYABLE-SERIES 2012 | \$14,664,332.00 |
| RESERVE FOR BIO-SOILD DISPOSAL | \$1,115,600.00 |
| OPEB OBLIGATION-GASB 45 | \$129,324.00 |
| NET PENSION LIABILITY | \$2,139,514.00 |
| TOTAL OTHER LIABILITIES | <u>\$36,695,238.31</u> |
| EQUITY | |
| CONTRIBUTED CAPITAL | \$13,192,510.83 |
| DONATED CAPITAL | \$17,727,878.80 |
| RETAINED EARNINGS | \$22,272,636.71 |
| CURRENT YEAR NET INCOME / (LOSS) | \$1,800,995.97 |
| TOTAL EQUITY | <u>\$54,994,022.31</u> |
| TOTAL LIABILITIES & EQUITY | <u><u>\$92,889,310.22</u></u> |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Thursday, December 31, 2015

| | YEAR TO DATE BUDGET | YEAR TO DATE 2015 | YEAR TO DATE 2014 |
|------------------------------------|------------------------|----------------------|----------------------|
| REVENUE | | | |
| OPERATING REVENUE | | | |
| INSIDE NLR SERVICE CHARGES | \$10,551,500.00 | \$10,654,988.70 | \$10,474,278.25 |
| OUTSIDE NLR SERVICE CHARGES | \$2,242,600.00 | \$2,303,502.25 | \$2,239,287.99 |
| SHERWOOD TREATMENT CHARGES | \$402,400.00 | \$398,801.00 | \$337,330.00 |
| CUSTOMER SERVICE CHARGES | \$49,800.00 | \$50,043.86 | \$48,667.27 |
| SERVICE CHARGE REFUND | \$0.00 | (\$5,466.90) | \$0.00 |
| INDUSTRY REGULAR CHARGES | \$986,700.00 | \$960,475.88 | \$979,938.80 |
| INDUSTRY SURCHARGE/PENALTY CHARGES | \$102,000.00 | \$69,434.00 | \$116,155.85 |
| INDUSTRY LATE FEE CHARGES | \$12,000.00 | \$16,876.16 | \$7,235.87 |
| LATE FEE CHARGES-RES. & COM. | \$252,200.00 | \$279,645.31 | \$289,786.56 |
| TIE-ON FEE CHARGES | \$0.00 | \$6,965.71 | \$44,196.47 |
| CONNECTION INSPECTION PERMITS | \$31,600.00 | \$28,440.00 | \$28,370.00 |
| PARTIAL INSPECTION PERMITS | \$0.00 | \$1,350.00 | \$180.00 |
| TAP & STREET CUTTING PERMITS | \$8,700.00 | \$7,000.00 | \$7,000.00 |
| REVIEW PLANS & SPECIFICATIONS | \$3,100.00 | \$3,799.64 | \$2,987.65 |
| TOTAL OPERATING REVENUE | \$14,642,600.00 | \$14,775,855.61 | \$14,575,414.71 |
| NON OPERATING REVENUE | | | |
| INTEREST EARNED INCOME-SECURITIES | \$14,000.00 | \$14,515.53 | \$12,378.61 |
| INTEREST EARNED INCOME-CHECKING | \$1,600.00 | \$4,236.02 | \$3,309.94 |
| INTEREST EARNED INCOME-NOTES | \$5,300.00 | \$5,634.26 | \$6,137.82 |
| DISCOUNTS EARNED | \$0.00 | \$193.73 | \$248.67 |
| MISCELLANEOUS INCOME | \$0.00 | \$12,219.47 | \$17,302.09 |
| TOTAL NON-OPERATING REVENUE | \$20,900.00 | \$36,799.01 | \$39,377.13 |
| TOTAL REVENUE | \$14,663,500.00 | \$14,812,654.62 | \$14,614,791.84 |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Thursday, December 31, 2015

| | YEAR TO DATE BUDGET | YEAR TO DATE 2015 | YEAR TO DATE 2014 |
|-----------------------------------|------------------------|----------------------|----------------------|
| OPERATING EXPENSES | | | |
| WALKING CREW | \$63,600.00 | \$16,479.23 | \$482.79 |
| TROUBLE CREW | \$138,800.00 | \$129,479.81 | \$130,576.70 |
| MANHOLE CREW | \$110,900.00 | \$93,336.65 | \$106,597.15 |
| POWER DRIVE CREW | \$83,700.00 | \$67,450.04 | \$86,263.19 |
| TELEVISION CREW #1 | \$102,500.00 | \$108,681.39 | \$105,941.25 |
| TELEVISION CREW #2 | \$103,500.00 | \$108,659.23 | \$108,923.85 |
| COLLECTION SYSTEMS-GENERAL | \$1,037,900.00 | \$1,089,108.15 | \$1,124,896.60 |
| REPAIR CREW #1 | \$212,200.00 | \$188,104.17 | \$226,573.69 |
| REPAIR CREW #2 | \$228,500.00 | \$166,038.76 | \$177,549.43 |
| REPAIR CREW #3 | \$220,700.00 | \$214,248.24 | \$245,132.73 |
| POWER RODDING CREW #1 | \$65,000.00 | \$49,989.46 | \$63,753.73 |
| POWER RODDING CREW #2 | \$24,300.00 | \$12,818.48 | \$30,562.65 |
| VAC-CON CREW #1 | \$169,600.00 | \$169,357.90 | \$166,839.35 |
| VAC-CON CREW #2 | \$149,400.00 | \$152,447.18 | \$148,055.43 |
| VAC-CON CREW #3 | \$145,300.00 | \$139,829.41 | \$144,946.34 |
| VAC-CON CREW #4 | \$0.00 | \$18,868.55 | \$5,266.66 |
| VAC-CON CREW #5 | \$40,100.00 | \$91,016.85 | \$0.00 |
| SURVEY CREW | \$83,100.00 | \$61,627.81 | \$71,865.34 |
| LOCATION WORK | \$39,800.00 | \$40,526.13 | \$45,126.20 |
| ENGINEERING OFFICE | \$259,200.00 | \$202,765.64 | \$202,837.67 |
| ENGINEERING-SSES | \$6,800.00 | \$15,112.67 | \$12,455.01 |
| GENERAL ENGINEERING DEPT. | \$213,200.00 | \$203,400.77 | \$227,220.50 |
| PRETREATMENT DEPARTMENT | \$231,300.00 | \$232,490.38 | \$227,010.04 |
| TREATMENT DEPARTMENT | \$3,523,000.00 | \$3,300,537.41 | \$3,376,169.22 |
| PUMP STATION DEPARTMENT | \$360,400.00 | \$378,460.25 | \$403,194.54 |
| BILLING DEPARTMENT | \$663,600.00 | \$648,624.45 | \$669,358.28 |
| ADMINISTRATIVE | \$943,200.00 | \$940,918.00 | \$861,828.44 |
| LOSS (GAIN) ON PROPERTY DISPOSALS | \$0.00 | \$0.00 | (\$11,320.51) |
| DEPRECIATION EXPENSE-NON VEHICLE | \$2,851,300.00 | \$2,726,737.46 | \$2,328,074.08 |
| PENSION EXPENSE | \$612,600.00 | \$610,680.00 | \$452,282.00 |
| GASB 45-OPEB OBLIGATION | \$19,600.00 | \$21,710.00 | \$21,466.00 |
| EMERGENCY REPAIRS | \$700,000.00 | \$415,905.50 | \$0.00 |
| TOTAL OPERATING EXPENSES | \$13,403,100.00 | \$12,615,409.97 | \$11,759,928.35 |
| NON-OPERATING EXPENSES | | | |
| INTEREST ON DEBT-ALL BONDS | \$946,300.00 | \$825,144.23 | \$596,704.64 |
| TOTAL NON-OPERATING EXPENSES | \$946,300.00 | \$825,144.23 | \$596,704.64 |
| TOTAL EXPENSES | \$14,349,400.00 | \$13,440,554.20 | \$12,356,632.99 |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Thursday, December 31, 2015

| | YEAR TO DATE BUDGET | YEAR TO DATE 2015 | YEAR TO DATE 2014 |
|---|------------------------|----------------------|----------------------|
| NET INCOME (LOSS) BEFORE UNUSUAL ITEMS | \$314,100.00 | \$1,372,100.42 | \$2,258,158.85 |
| DONATED PROPERTY VALUE | \$0.00 | \$61,756.55 | \$201,092.50 |
| ANNUAL PENSION LIAB. CHANGE | \$0.00 | \$367,139.00 | \$0.00 |
| NET INCOME (LOSS) | 314,100.00 | 1,800,995.97 | 2,459,251.35 |

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Thursday, December 31, 2015

| | DECEMBER 2015 | YEAR TO DATE 2015 | DECEMBER 2014 | YEAR TO DATE 2014 |
|------------------------------------|-----------------------|------------------------|-----------------------|------------------------|
| REVENUE | | | | |
| OPERATING REVENUE | | | | |
| INSIDE NLR SERVICE CHARGES | \$867,142.60 | \$10,654,988.70 | \$851,805.60 | \$10,474,278.25 |
| OUTSIDE NLR SERVICE CHARGES | \$192,368.10 | \$2,303,502.25 | \$183,035.43 | \$2,239,287.99 |
| SHERWOOD TREATMENT CHARGES | \$33,238.00 | \$398,801.00 | \$28,109.00 | \$337,330.00 |
| CUSTOMER SERVICE CHARGES | \$4,199.33 | \$50,043.86 | \$4,104.06 | \$48,667.27 |
| SERVICE CHARGE REFUND | \$0.00 | (\$5,466.90) | \$0.00 | \$0.00 |
| INDUSTRY REGULAR CHARGES | \$92,343.16 | \$960,475.88 | \$78,995.28 | \$979,938.80 |
| INDUSTRY SURCHARGE/PENALTY CHARGES | \$2,082.24 | \$69,434.00 | \$10,896.82 | \$116,155.85 |
| INDUSTRY LATE FEE CHARGES | \$0.00 | \$16,876.16 | \$404.79 | \$7,235.87 |
| LATE FEE CHARGES-RES. & COM. | \$28,057.71 | \$279,645.31 | \$28,737.78 | \$289,786.56 |
| TIE-ON FEE CHARGES | \$255.00 | \$6,965.71 | \$0.00 | \$44,196.47 |
| CONNECTION INSPECTION PERMITS | \$2,670.00 | \$28,440.00 | \$1,495.00 | \$28,370.00 |
| PARTIAL INSPECTION PERMITS | \$135.00 | \$1,350.00 | \$45.00 | \$180.00 |
| TAP & STREET CUTTING PERMITS | \$1,050.00 | \$7,000.00 | \$700.00 | \$7,000.00 |
| REVIEW PLANS & SPECIFICATIONS | \$199.75 | \$3,799.64 | \$0.00 | \$2,987.65 |
| TOTAL OPERATING REVENUE | <u>\$1,223,740.89</u> | <u>\$14,775,855.61</u> | <u>\$1,188,328.76</u> | <u>\$14,575,414.71</u> |
| NON OPERATING REVENUE | | | | |
| INTEREST EARNED INCOME-SECURITIES | \$1,248.96 | \$14,515.53 | \$1,174.95 | \$12,378.61 |
| INTEREST EARNED INCOME-CHECKING | \$374.14 | \$4,236.02 | \$271.49 | \$3,309.94 |
| INTEREST EARNED INCOME-NOTES | \$461.27 | \$5,634.26 | \$495.12 | \$6,137.82 |
| DISCOUNTS EARNED | \$8.19 | \$193.73 | \$15.03 | \$248.67 |
| MISCELLANEOUS INCOME | \$3,471.27 | \$12,219.47 | \$10.00 | \$17,302.09 |
| TOTAL NON-OPERATING REVENUE | <u>\$5,563.83</u> | <u>\$36,799.01</u> | <u>\$1,966.59</u> | <u>\$39,377.13</u> |
| TOTAL REVENUE | <u>\$1,229,304.72</u> | <u>\$14,812,654.62</u> | <u>\$1,190,295.35</u> | <u>\$14,614,791.84</u> |

North Little Rock Waste Water
Income Statement

For the Twelve Months Ending Thursday, December 31, 2015

| | DECEMBER 2015 | YEAR TO DATE 2015 | DECEMBER 2014 | YEAR TO DATE 2014 |
|-----------------------------------|-----------------------|------------------------|-----------------------|------------------------|
| OPERATING EXPENSES | | | | |
| WALKING CREW | \$0.00 | \$16,479.23 | \$482.79 | \$482.79 |
| TROUBLE CREW | \$10,568.66 | \$129,479.81 | \$14,891.98 | \$130,576.70 |
| MANHOLE CREW | \$7,444.87 | \$93,336.65 | \$10,290.34 | \$106,597.15 |
| POWER DRIVE CREW | \$6,829.80 | \$67,450.04 | \$9,592.29 | \$86,263.19 |
| TELEVISION CREW #1 | \$8,829.95 | \$108,681.39 | \$8,720.36 | \$105,941.25 |
| TELEVISION CREW #2 | \$8,951.38 | \$108,659.23 | \$12,237.83 | \$108,923.85 |
| COLLECTION SYSTEMS-GENERAL | \$90,502.97 | \$1,089,108.15 | \$175,823.33 | \$1,124,896.60 |
| REPAIR CREW #1 | \$21,463.26 | \$188,104.17 | \$15,712.76 | \$226,573.69 |
| REPAIR CREW #2 | \$15,815.62 | \$166,038.76 | \$13,173.78 | \$177,549.43 |
| REPAIR CREW #3 | \$19,118.07 | \$214,248.24 | \$18,336.27 | \$245,132.73 |
| POWER RODDING CREW #1 | \$2,647.93 | \$49,989.46 | \$5,498.23 | \$63,753.73 |
| POWER RODDING CREW #2 | \$0.00 | \$12,818.48 | \$1,380.63 | \$30,562.65 |
| VAC-CON CREW #1 | \$13,960.07 | \$169,357.90 | \$17,434.95 | \$166,839.35 |
| VAC-CON CREW #2 | \$11,898.70 | \$152,447.18 | \$14,230.06 | \$148,055.43 |
| VAC-CON CREW #3 | \$11,803.27 | \$139,829.41 | \$14,657.15 | \$144,946.34 |
| VAC-CON CREW #4 | \$113.53 | \$18,868.55 | \$560.90 | \$5,266.66 |
| VAC-CON CREW #5 | \$12,275.61 | \$91,016.85 | \$0.00 | \$0.00 |
| SURVEY CREW | \$5,019.67 | \$61,627.81 | \$3,981.17 | \$71,865.34 |
| LOCATION WORK | \$3,887.33 | \$40,526.13 | \$3,808.24 | \$45,126.20 |
| ENGINEERING OFFICE | \$17,288.08 | \$202,765.64 | \$22,318.66 | \$202,837.67 |
| ENGINEERING-SSES | \$1,475.98 | \$15,112.67 | \$1,332.83 | \$12,455.01 |
| GENERAL ENGINEERING DEPT. | \$24,338.20 | \$203,400.77 | (\$27,026.15) | \$227,220.50 |
| PRETREATMENT DEPARTMENT | \$18,260.66 | \$232,490.38 | \$21,378.78 | \$227,010.04 |
| TREATMENT DEPARTMENT | \$364,697.28 | \$3,300,537.41 | \$371,501.18 | \$3,376,169.22 |
| PUMP STATION DEPARTMENT | \$39,912.70 | \$378,460.25 | \$86,569.38 | \$403,194.54 |
| BILLING DEPARTMENT | \$80,413.82 | \$648,624.45 | \$87,727.47 | \$669,358.28 |
| ADMINISTRATIVE | \$109,109.50 | \$940,918.00 | \$100,852.45 | \$861,828.44 |
| LOSS (GAIN) ON PROPERTY DISPOSALS | \$0.00 | \$0.00 | \$0.00 | (\$11,320.51) |
| DEPRECIATION EXPENSE-NON VEHICLE | \$235,750.91 | \$2,726,737.46 | \$222,529.49 | \$2,328,074.08 |
| PENSION EXPENSE | \$50,000.00 | \$610,680.00 | (\$82,491.35) | \$452,282.00 |
| GASB 45-OPEB OBLIGATION | \$21,710.00 | \$21,710.00 | \$21,466.00 | \$21,466.00 |
| EMERGENCY REPAIRS | \$90,205.02 | \$415,905.50 | \$0.00 | \$0.00 |
| TOTAL OPERATING EXPENSES | <u>\$1,304,292.84</u> | <u>\$12,615,409.97</u> | <u>\$1,166,971.80</u> | <u>\$11,759,928.35</u> |
| NON-OPERATING EXPENSES | | | | |
| INTEREST ON DEBT-ALL BONDS | \$72,222.64 | \$825,144.23 | \$64,531.34 | \$596,704.64 |
| TOTAL NON-OPERATING EXPENSES | <u>\$72,222.64</u> | <u>\$825,144.23</u> | <u>\$64,531.34</u> | <u>\$596,704.64</u> |
| TOTAL EXPENSES | <u>\$1,376,515.48</u> | <u>\$13,440,554.20</u> | <u>\$1,231,503.14</u> | <u>\$12,356,632.99</u> |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending Thursday, December 31, 2015

| | DECEMBER 2015 | YEAR TO DATE 2015 | DECEMBER 2014 | YEAR TO DATE 2014 |
|--|------------------|----------------------|------------------|----------------------|
| NET INCOME (LOSS) BEFORE UNUSUAL ITEMS | (\$147,210.76) | \$1,372,100.42 | (\$41,207.79) | \$2,258,158.85 |
| DONATED PROPERTY VALUE | \$0.00 | \$61,756.55 | \$0.00 | \$201,092.50 |
| ANNUAL PENSION LIAB. CHANGE | \$367,139.00 | \$367,139.00 | \$0.00 | \$0.00 |
| NET INCOME (LOSS) | 219,928.24 | 1,800,995.97 | (41,207.79) | 2,459,251.35 |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

| | DECEMBER 2015 | DECEMBER 2014 | DECEMBER 2013 | DECEMBER 2012 | DECEMBER 2011 | DECEMBER 2010 |
|------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| REVENUE | | | | | | |
| OPERATING REVENUE | | | | | | |
| INSIDE NLR SERVICE CHARGES | \$10,654,988.70 | \$10,474,278.25 | \$9,533,187.50 | \$8,411,669.62 | \$7,660,627.07 | \$7,550,996.97 |
| OUTSIDE NLR SERVICE CHARGES | \$2,303,502.25 | \$2,239,287.99 | \$2,024,272.30 | \$1,756,437.58 | \$1,592,016.50 | \$1,569,388.75 |
| SHERWOOD TREATMENT CHARGES | \$398,801.00 | \$337,330.00 | \$330,990.00 | \$333,464.00 | \$322,080.00 | \$375,119.00 |
| CUSTOMER SERVICE CHARGES | \$50,043.86 | \$48,667.27 | \$47,974.60 | \$47,248.42 | \$46,595.22 | \$46,197.91 |
| SERVICE CHARGE REFUND | (\$5,466.90) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| INDUSTRY REGULAR CHARGES | \$960,475.88 | \$979,938.80 | \$909,017.93 | \$835,883.24 | \$732,647.70 | \$728,348.94 |
| INDUSTRY SURCHARGE/PENALTY CHARGES | \$69,434.00 | \$116,155.85 | \$90,409.97 | \$142,210.52 | \$84,908.23 | \$91,665.95 |
| INDUSTRY LATE FEE CHARGES | \$16,876.16 | \$7,235.87 | \$15,402.13 | \$8,818.08 | \$15,451.45 | \$3,218.49 |
| LATE FEE CHARGES-RES. & COM. | \$279,645.31 | \$289,786.56 | \$263,553.19 | \$239,240.47 | \$220,021.68 | \$207,453.21 |
| TIE-ON FEE CHARGES | \$6,965.71 | \$44,196.47 | \$8,482.73 | \$15,651.43 | \$27,522.58 | \$11,543.88 |
| CONNECTION INSPECTION PERMITS | \$28,440.00 | \$28,370.00 | \$28,845.00 | \$31,260.00 | \$25,950.00 | \$26,585.00 |
| PARTIAL INSPECTION PERMITS | \$1,350.00 | \$180.00 | \$180.00 | \$180.00 | \$0.00 | \$0.00 |
| TAP & STREET CUTTING PERMITS | \$7,000.00 | \$7,000.00 | \$9,100.00 | \$9,450.00 | \$9,100.00 | \$11,200.00 |
| REVIEW PLANS & SPECIFICATIONS | \$3,799.64 | \$2,987.65 | \$2,847.01 | \$444.00 | \$4,956.28 | \$470.28 |
| TOTAL OPERATING REVENUE | \$14,775,855.61 | \$14,575,414.71 | \$13,264,262.36 | \$11,831,957.96 | \$10,741,876.71 | \$10,622,188.38 |
| NON OPERATING REVENUE | | | | | | |
| INTEREST EARNED INCOME-SECURITIES | \$14,515.53 | \$12,378.61 | \$11,575.96 | \$17,354.92 | \$24,185.14 | \$54,466.22 |
| INTEREST EARNED INCOME-CHECKING | \$4,236.02 | \$3,309.94 | \$3,145.15 | \$3,392.55 | \$4,310.22 | \$3,602.90 |
| INTEREST EARNED INCOME-NOTES | \$5,634.26 | \$6,137.82 | \$7,219.27 | \$8,849.61 | \$9,135.35 | \$8,895.14 |
| DISCOUNTS EARNED | \$193.73 | \$248.67 | \$586.10 | \$205.82 | \$188.97 | \$233.03 |
| MISCELLANEOUS INCOME | \$12,219.47 | \$17,302.09 | \$8,630.20 | \$5,700.00 | \$10,462.70 | \$5,417.55 |
| PUMP STATION MAINTENANCE FEE | \$0.00 | \$0.00 | \$69,700.00 | \$55,000.00 | \$97,200.00 | \$0.00 |
| FEMA REIMBURSEMENTS | \$0.00 | \$0.00 | \$6,491.51 | (\$9,209.39) | \$262,153.73 | \$178,725.30 |
| TOTAL NON-OPERATING REVENUE | \$36,799.01 | \$39,377.13 | \$107,348.19 | \$81,293.51 | \$407,636.11 | \$251,340.14 |
| TOTAL REVENUE | \$14,812,654.62 | \$14,614,791.84 | \$13,371,610.55 | \$11,913,250.87 | \$11,149,512.82 | \$10,873,528.52 |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

| | DECEMBER 2015 | DECEMBER 2014 | DECEMBER 2013 | DECEMBER 2012 | DECEMBER 2011 | DECEMBER 2010 |
|-----------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| OPERATING EXPENSES | | | | | | |
| WALKING CREW | \$16,479.23 | \$482.79 | \$2,481.46 | \$0.00 | \$0.00 | \$0.00 |
| TROUBLE CREW | \$129,479.81 | \$130,576.70 | \$140,713.07 | \$138,281.48 | \$150,816.69 | \$133,589.76 |
| MANHOLE CREW | \$93,336.65 | \$106,597.15 | \$51,900.06 | \$3,619.85 | \$9,789.31 | \$4,899.87 |
| POWER DRIVE CREW | \$67,450.04 | \$86,263.19 | \$120,190.03 | \$95,578.60 | \$63,656.92 | \$54,696.26 |
| TELEVISION CREW #1 | \$108,681.39 | \$105,941.25 | \$71,045.30 | \$78,314.52 | \$26,126.89 | \$43,378.01 |
| TELEVISION CREW #2 | \$108,659.23 | \$108,923.85 | \$101,697.86 | \$83,429.22 | \$72,673.07 | \$66,666.74 |
| COLLECTION SYSTEMS-GENERAL | \$1,089,108.15 | \$1,124,896.60 | \$858,557.59 | \$868,228.24 | \$781,092.32 | \$712,958.79 |
| REPAIR CREW #1 | \$188,104.17 | \$226,573.69 | \$201,034.78 | \$183,994.65 | \$236,402.85 | \$18,772.12 |
| REPAIR CREW #2 | \$166,038.76 | \$177,549.43 | \$143,472.81 | \$153,894.04 | \$160,019.58 | \$20,646.53 |
| REPAIR CREW #3 | \$214,248.24 | \$245,132.73 | \$937,879.81 | \$379,066.44 | \$268,051.07 | \$19,949.93 |
| REHABILITATION WORK | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$905,758.15 |
| LESS CAPITALIZED WORK | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$275,586.47) |
| POWER RODDING CREW #1 | \$49,989.46 | \$63,753.73 | \$32,139.04 | \$37,754.25 | \$46,042.26 | \$8,340.85 |
| POWER RODDING CREW #2 | \$12,818.48 | \$30,562.65 | \$26,899.99 | \$36,783.07 | \$151.20 | \$0.00 |
| VAC-CON CREW #1 | \$169,357.90 | \$166,839.35 | \$164,883.65 | \$161,890.99 | \$126,152.58 | \$85,890.53 |
| VAC-CON CREW #2 | \$152,447.18 | \$148,055.43 | \$143,247.38 | \$144,068.49 | \$23,939.04 | \$0.00 |
| VAC-CON CREW #3 | \$139,829.41 | \$144,946.34 | \$137,417.80 | \$62,822.44 | \$12,879.98 | \$0.00 |
| VAC-CON CREW #4 | \$18,868.55 | \$5,266.66 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| VAC-CON CREW #5 | \$91,016.85 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| SURVEY CREW | \$61,627.81 | \$71,865.34 | \$73,663.60 | \$73,205.28 | \$64,125.71 | \$88,414.85 |
| LOCATION WORK | \$40,526.13 | \$45,126.20 | \$55,513.05 | \$48,574.69 | \$59,538.86 | \$49,872.78 |
| ENGINEERING OFFICE | \$202,765.64 | \$202,837.67 | \$186,340.39 | \$193,613.46 | \$224,121.48 | \$226,577.09 |
| ENGINEERING-SSES | \$15,112.67 | \$12,455.01 | \$22,910.75 | \$20,493.31 | \$17,765.77 | \$0.00 |
| GENERAL ENGINEERING DEPT. | \$203,400.77 | \$227,220.50 | \$282,619.96 | \$299,952.49 | \$372,815.30 | \$375,999.26 |
| VAC-CON CREW #2 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$51,325.78 | \$77,213.33 |
| VAC-CON CREW #3 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$25,748.81 | \$39,277.13 |
| PRETREATMENT DEPARTMENT | \$232,450.38 | \$227,010.04 | \$236,779.90 | \$236,800.68 | \$218,792.06 | \$193,249.52 |
| TREATMENT DEPARTMENT | \$3,300,537.41 | \$3,376,169.22 | \$3,322,898.45 | \$3,216,212.79 | \$3,057,787.25 | \$2,957,422.00 |
| PUMP STATION DEPARTMENT | \$378,460.25 | \$403,194.54 | \$286,962.53 | \$286,268.98 | \$286,789.32 | \$299,410.57 |
| BILLING DEPARTMENT | \$648,624.45 | \$669,358.28 | \$614,019.24 | \$567,563.42 | \$565,452.22 | \$573,236.16 |
| ADMINISTRATIVE | \$940,918.00 | \$861,828.44 | \$829,327.17 | \$805,018.96 | \$909,701.88 | \$864,511.93 |
| LOSS (GAIN) ON PROPERTY DISPOSALS | \$0.00 | (\$11,320.51) | (\$29,038.49) | \$4,773.58 | (\$866.71) | \$1,337.38 |
| DEPRECIATION EXPENSE-NON VEHICLE | \$2,726,737.46 | \$2,328,074.08 | \$2,257,994.70 | \$2,227,944.10 | \$2,058,638.01 | \$1,981,798.42 |
| PENSION EXPENSE | \$610,680.00 | \$452,282.00 | \$503,850.00 | \$484,340.96 | \$443,799.00 | \$515,114.00 |
| GASB 45-OPEB OBLIGATION | \$21,710.00 | \$21,466.00 | \$28,562.00 | \$21,537.00 | \$17,417.00 | \$0.00 |
| EMERGENCY REPAIRS | \$415,905.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL OPERATING EXPENSES | \$12,615,409.97 | \$11,759,928.35 | \$11,805,963.88 | \$10,914,025.98 | \$10,350,745.50 | \$10,043,395.49 |
| NON-OPERATING EXPENSES | | | | | | |
| INTEREST ON DEBT-ALL BONDS | \$825,144.23 | \$596,704.64 | \$601,368.54 | \$619,528.68 | \$503,114.93 | \$508,323.81 |
| BOND ISSUANCE COSTS-ALL | \$0.00 | \$0.00 | \$0.00 | \$19,407.85 | \$19,367.28 | \$19,398.48 |
| TOTAL NON-OPERATING EXPENSES | \$825,144.23 | \$596,704.64 | \$601,368.54 | \$638,936.53 | \$522,482.21 | \$527,722.29 |
| TOTAL EXPENSES | \$13,440,554.20 | \$12,356,632.99 | \$12,407,332.42 | \$11,552,962.51 | \$10,873,227.71 | \$10,571,117.78 |

North Little Rock Waste Water
Income Statement
For the Twelve Months Ending

| | DECEMBER 2015 | DECEMBER 2014 | DECEMBER 2013 | DECEMBER 2012 | DECEMBER 2011 | DECEMBER 2010 |
|---|---------------------|---------------------|---------------------|---------------------|---------------------|-------------------|
| NET INCOME (LOSS) BEFORE UNUSUAL ITEMS | \$1,372,100.42 | \$2,258,158.85 | \$964,278.13 | \$360,288.36 | \$276,285.11 | \$302,410.74 |
| DONATED PROPERTY VALUE | \$61,756.55 | \$201,092.50 | \$549,307.50 | \$1,360,000.00 | \$17,423.90 | \$140,406.24 |
| MASTER PLAN STUDY | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$124,942.16) | (\$235,335.29) |
| WHITE OAK SLOPE EROSION | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$10,932.50) | \$0.00 |
| CONTRIBUTION TO CITY-CATERPILLAR & GREENLEA | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$900,000.00) | \$0.00 |
| ANNUAL PENSION LIAB. CHANGE | \$367,139.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| NET INCOME (LOSS) | <u>1,800,995.97</u> | <u>2,459,251.35</u> | <u>1,513,585.63</u> | <u>1,720,288.36</u> | <u>(742,165.65)</u> | <u>207,481.69</u> |

**NORTH LITTLE ROCK WASTE WATER UTILITY
NET INCOME DIFFERENCE
AS OF DECEMBER 31**

| | |
|---|----------------------------|
| NET INCOME AS OF 12/31/15 | \$ 1,801,000 |
| NET INCOME AS OF 12/31/14 | <u>\$ 2,459,300</u> |
| DIFFERENCE BETWEEN 2015 AND 2014 | <u><u>\$ (658,300)</u></u> |
| INCREASE IN DEPRECIATION EXPENSE | \$ (486,600) (1) |
| INCREASE IN EMERGENCY REPAIRS | \$ (241,700) (2) |
| INCREASE IN INTEREST EXPENSE | \$ (228,400) (3) |
| INCREASE IN SERVICE CHARGE INCOME | \$ 225,500 (4) |
| CHANGE IN PENSION GASB REQUIRMENTS | \$ 165,900 (5) |
| DECREASE IN DONATED PROPERTY | \$ (139,300) (6) |
| INCREASE IN UTILITIES EXPENSE | \$ (136,700) (7) |
| DECREASE IN MAINTENANCE & REPAIRS EXPENSE | \$ 98,800 (8) |
| RATE STUDY AND MAUMELLE STUDY EXPENSES | \$ (51,100) (9) |
| DECREASE IN INDUSTRY SURCHARGE/PENALTY INCOME | \$ (46,800) (10) |
| DECREASE IN GASOLINE EXPENSE | \$ 44,600 (11) |
| DECREASE IN PENSION CONTRIBUTION | \$ 42,000 (12) |
| DECREASE IN BAD DEBT WRITEOFF'S | \$ 39,700 (13) |
| DECREASE IN RENTAL EXPENSE | \$ 29,300 (14) |
| DECREASE IN SLUDGE DISPOSAL EXPENSE | \$ 26,500 (15) |
| MISCELLANEOUS | <u>\$ -</u> |
| | <u><u>\$ (658,300)</u></u> |

- (1) INCREASE DUE TO CLOSED PROJECTS OR ADDITIONS TO PROPERTY.
- (2) THERE HAS BEEN MORE EXPENSE ASSOCIATED WITH EMERGENCY REPAIRS THIS YEAR.
- (3) INCREASE DUE TO MORE PROJECTS BEING COMPLETED WHICH WERE FUNDED BY THE SERIES 2012 LOAN. WHEN PROJECTS ARE COMPLETED, THE INTEREST IS EXPENSED.
- (4) REPRESENTS DIFFERENCE IN RATES IN PLACE AND A SLIGHT INCREASE IN BILLED USAGE. FOR 2015, THE JANUARY RATE WAS \$3.64 PER 100 CUBIC FEET. FOR 2014, THE JANUARY RATE WAS \$3.32.
- (5) THE YEAR END JOURNAL ENTRIES NEEDED FOR THE PENSION PLAN CHANGED BETWEEN THE GASB 27 REQUIREMENTS FOR 2014 AND GASB 68 REQUIREMENTS FOR 2015.
- (6) THE VALUE OF DONATED PROPERTY IS LOWER THIS YEAR.
- (7) INCREASE IN USAGE AT ALL TREATMENT PLANTS AND THE SHILLCUTT PUMP STATION.
- (8) DECREASE DUE TO REPAIRS TO LEAKS AND CRACKS IN VARIOUS STRUCTURES AT FAULKNER LAKE WHICH WERE MADE IN 2014.
- (9) INCREASE REPRESENTS WHAT HAS BEEN PAID FOR THE RATE STUDY AND THE MAUMELLE STUDY IN 2015.
- (10) TYSON FOODS AND BAPTIST HAD HIGHER BOD SURCHARGES IN 2014.
- (11) THERE HAS BEEN A DECREASE IN THE PRICE PER GALLON OF FUEL THIS YEAR.
- (12) THE PENSION CONTRIBUTION WAS LOWER IN 2015
- (13) NOT AS MANY CUSTOMER ACCOUNTS HAVE BEEN WRITTEN OFF THIS YEAR.
- (14) NOT AS MUCH WAS SPENT ON RENTED EQUIPMENT IN 2015.
- (15) THE BELT PRESS WAS NOT WORKING FOR SOME OF THE TIME IN 2015, SO NOT AS MANY LOADS HAVE BEEN PICKED UP BY WASTE MANAGEMENT

(4)

BUDGET FOR 2016

ACTION REQUESTED:

(5)

EMERGENCY PURCHASE OF AERATORS – WHITE OAK BAYOU WTP

High flows during the recent flood event submerged all 32 aerator units at the White Oak Bayou Waste Treatment Plant and may have damaged some of the units. These units are currently being allowed to dry out in place. Power will be turned back on to the units Wednesday, January 13, 2016, and it is anticipated that some of the units may be damaged.

If some units have been damaged, it will be critical to replace those units as quickly as possible. The 2016 Budget includes \$90,000 for purchase of new aerators for the White Oak Bayou WTP, and staff requests authorization to use those funds for emergency replacements of aerators, if needed.

ACTION REQUESTED:

Authorize staff to make an emergency purchase of aerators for replacement of flood damaged units at the White Oak Bayou WTP, and authorize waiving the requirement for advertisement and bidding.





eVOQUA

WATER TECHNOLOGIES

Surface Aerators/Mixers/Hydro-Clear Aftermarket
4669 Shepherd Trail
Rockford, Illinois 61103
Ph: 815-623-2111 ext 379
Fax: 815-623-6416

Please note new email address
Loryn.Martin@evoqua.com

| | | | |
|--|-----------------------------------|------|--------------|
| DATE: | 1-6-16 | | |
| TO: | Dwayne Marrow | | |
| COMPANY: | North Little Rock AR | | |
| Fax | dmarrow@nlrwu.com | TEL: | 501-945-7186 |
| FROM: | Loryn Martin | | |
| SUBJECT: | Quote # LM160106-1 CC ETEC | | |
| Number of pages sent: (Including fax cover sheet) | 2 | | |

Dear Dwayne

We are pleased to offer our quote as follows;
1511-SS Motor Module

SS SERIES AERATOR – MATERIALS OF CONSTRUCTION:

- Motor – 15HP 1800RPM 230/460V/3P
- Motor Shaft – One piece 17-4 PH stainless steel
- Propeller – 316 stainless steel, dynamically balanced
- Discharge Cone – 304 stainless steel, monolithic casting
- P/N W3T21965

\$5,995.00EA

Delivery: 1-2 weeks

Freight: Best Way and Added to Invoice

Terms: Net 30 Days FOB Rockford IL

Prices valid for 30 days

Goods quoted above will be sold subject only to the Terms and Conditions of sale set forth on the following page and on the face hereof. Any additional terms are hereby objected to:

Accepted by:

Submitted by:

Company: _____

Aqua-Lator Systems & Services, a group of
Evoqua Water Technologies LLC

BY: _____

BY: Loryn Martin

Title: _____

Title: Aftermarket Sales Executive

Date: _____

Date: 1-6-2016

Please acknowledge by signing above and returning to Evoqua Water Technologies LLC

(6)

ANNUAL PAGIS DUES

The annual dues payment for membership to the Pulaski Area Geographic Information System (PAGIS) is due. The amount is \$39,705 and has been the same for the last five (5) years. This item is included in the 2016 budget for \$40,900.

ACTION REQUESTED:

Authorize annual dues payment to PAGIS in the amount of \$39,705.





Pulaski Area Geographic Information System
 221 East Capitol Ave., 4th Floor #417
 Little Rock, Arkansas 72202
 Phone: {501}377-1264 Fax: {501}210-4980
 Julie.Kent@pagis.org

RECEIVED
 JAN 6 2016
 NLR WASTEWATER

Invoice

| Date | Invoice # |
|----------|-----------|
| 1/5/2016 | 1849 |

Bill To

Remit To:

North Little Rock Wastewater Utility
 P.O. Box 17898
 North Little Rock, Arkansas 72117

PAGIS
 221 East Capitol Avenue
 4th Floor, Room #417
 Little Rock, Arkansas 72202

| Quan... | Item Code | Description | P.O. Number | Project |
|--------------|-------------|------------------------------|--------------------|-----------|
| | | | Price Each | Amount |
| 1 | OD- NLRW... | 2016 Operating Dues - NLRWWU | 39,705.00 | 39,705.00 |
| Total | | | \$39,705.00 | |

Web Site
www.pagis.org

(7)

RESOLUTION INVITING REPRESENTATIVES TO COMMITTEE MEETINGS

During the recent negotiations with Central Arkansas Water, requests were made by Maumelle Water Management and the City of Maumelle to have representatives attend North Little Rock Wastewater's Treatment Committee meetings. The attached resolution is for your consideration.

ACTION REQUESTED:

Approve the resolution inviting a representative of the City of Maumelle to attend the meetings of the North Little Rock Wastewater Treatment Committee.



A RESOLUTION OF THE NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE INVITING A REPRESENTATIVE OF THE CITY OF MAUMELLE TO ATTEND COMMITTEE MEETINGS; AND FOR OTHER PURPOSES

WHEREAS, the North Little Rock Wastewater Treatment Committee (the "Committee") will provide sewer services to residents located in the City of Maumelle; and

WHEREAS, input from a representative of the city would be helpful in the deliberation and decision making process of the Committee; and

WHEREAS, the Committee desires to invite a representative from the city to attend meetings of the Committee to provide such input.

NOW, THEREFORE, be it resolved by the North Little Rock Wastewater Treatment Committee:

Section 1. That the Committee hereby invites the City of Maumelle, Arkansas to designate an individual from the City of Maumelle to attend all meetings of the Committee and to participate in the discussions therein as requested by the Chairman of the Committee, it being understood, however, that the individual will not be able to vote on matters coming before the Committee or participate in executive sessions of the Committee.

Section 2. That this Resolution shall be in full force and effect from and after its passage and approval until amended or otherwise withdrawn.

APPROVED:

K. W. Matthews, Chairman

PASSED: _____, 2016